



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

June 14, 2005

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

**ConocoPhillips Company**

**P. O. Box 2197**

**Houston, Texas 77252**

**Attention:**

**Deborah Marberry**

*Deborah.Marberry@conocophillips.com*

***Administrative Order NSL-5221***

Dear Ms. Marberry:

Reference is made to the following: (i) your application that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on May 23, 2005 (***administrative application reference No. pSEM0-514342373***); and (ii) the Division's records in Aztec and Santa Fe: all concerning ConocoPhillips Company's request for an exception to the well location requirements [Rule 7 (a) (1)] provided within the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," as promulgated by Division Order No. R-8768, as amended, for its proposed San Juan "32-8" Unit Well No. 267 to be drilled 61 feet from the North line and 391 feet from the East line (Unit A) of Section 23, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico.

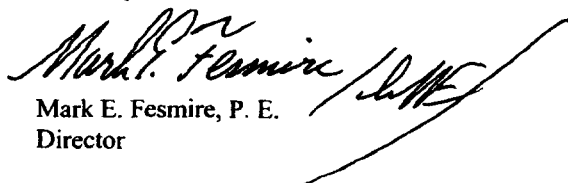
The W/2 of Section 23 is to be dedicated to this well in order to form a standard 320-acre stand-up gas spacing unit within the Basin-Fruitland Coal (Gas) Pool (**71629**).

This application has been duly filed under the provisions of: (i) Rule 7 (b) of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*;" and (ii) Division Rules 104.F and 1207.A (2).

It is the Division's understanding that ConocoPhillips Company seeks this location exception based on both geologic and topographic reasons.

By the authority granted me under the applicable provisions of the special pool rules governing the Basin-Fruitland Coal (Gas) Pool and Division Rule 104.F (2), the above-described unorthodox coal gas well location for the San Juan "32-8" Unit Well No. 267 to be drilled as the spacing unit's initial coal gas well is hereby approved.

Sincerely,



Mark E. Fesmire, P. E.

Director

MEF/ms

cc: New Mexico Oil Conservation Division – Aztec  
U. S. Bureau of Land Management – Farmington

5.23.05 DATE IN	6-13-2005 SUSPENSE	STOENER ENGINEER	5.23.05 LOGGED IN	NSL TYPE	PSRM0514342373 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**RECEIVED**  
MAY 23 2005  
CONSERVATION  
DIVISION

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deborah Marberry Deborah Marberry Regulatory Analyst 5/18/05  
 Print or Type Name Signature Title Date  
 deborah.marberry@concedophilips.com  
 e-mail Address



**ConocoPhillips Company**  
Deborah Marberry  
Regulatory Analyst  
Mid-America Business Unit  
Lower 48  
WL3 - 6108  
P.O. Box 2197  
Houston, TX 77252  
Phone: 832-486-2326  
Fax: (832) 486-2764

May 10, 2005

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Application for Non-Standard Location  
Basin Fruitland Coal  
San Juan 32-8 # 267  
Unit Letter A, Section 23 T32N-R8W  
61' FNL & 391' FEL  
San Juan County, New Mexico

Mr. Stogner:

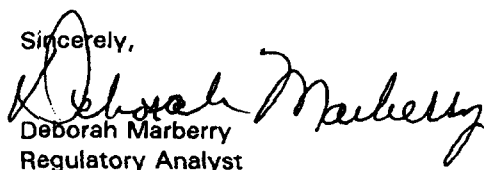
ConocoPhillips plans to drill the San Juan 32-8 # 267 located 61' FNL and 391' FEL, Section 23, T32N, R8W, San Juan County, New Mexico in 2006. The well will be drilled to access Fruitland Coal reserves from the NE/4 of Section 23. The current reservoir pressure in the area is 1500-1600 psi. The infill well is required to ensure complete drainage of remaining Fruitland Coal reserves. The offset drillblock to the north is operated by ConocoPhillips and the offset drillblock to the east is operated by Burlington.

Due to the topography (Wilmer Canyon) located in the NE/4 of Section 23 the well will require a surface location at 61' FNL and 391' FEL. Please see the attached letter from Gordon Chenault, Chenault Consulting Inc., stating: "The variation in elevation and the multitude of prominent drainages in this quarter section only provided two areas for the staking of a location. One is the proposed NSL location and the other was staked at 853' FNL and 748' FEL with 2,135' of access road, which the BLM would not allow"

There are currently no other wells present in the NE/4 Section 23 therefore there is no opportunity to drill from an existing well pad or expand an existing well pad. A horizontal well is not recommended due to the presence of multiple coal seams. Additional drilling/completion costs, possible completion and operational problems, and anticipated high water production (over 70 bbls/day) preclude the drilling of a deviated well.

ConocoPhillips respectfully requests that a non-standard location for the Fruitland Coal well be issued for the reasons cited above. If there are any questions concerning this application, please feel free to call Brad Peterson at (832)-486-2055.

Sincerely,

  
Deborah Marberry  
Regulatory Analyst

San Juan 32-8 # 267 NSL  
Attachments:

Plat  
Topo Map  
Surveyor letter  
Certified Mail copy

Offset Operator

Burlington Resources Oil & Gas  
Attn: Dawn Howell  
P.O. Box 4289  
Farmington, NM 87401

The above operator was notified via certified mail.

U.S. Postal Service <sup>TM</sup>	
<b>CERTIFIED MAIL<sup>TM</sup> RECEIPT</b>	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Postage \$	32-8#267 Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
5401 BURLINGTON RESOURCES ATTN: DAWN HOWELL	
Street, Apt. No., or PO Box No. 0 BOX 4289	
City, State, ZIP+4 <sup>®</sup> FARMINGTON, NM 87401	
PS Form 3800, June 2002 See Reverse for Instructions	

7002 3150 0001 5961 8788

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 71629	Pool Name BASIN FRUITLAND COAL (GAS)
Property Code 31330	Property Name SAN JUAN 32-8 UNIT		Well Number 267
GRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY		Elevation 7040

Surface Location

UL or lot no.	Section	Township	Range	Lot	Feet from the North/South line	Feet from the East/West line	County
A	23	32N	08W	61	NORTH	391	SAN JUAN

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the North/South line	Feet from the East/West line	County

Dedicated Acres E/2 320.0	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>N88°84'W 5194.86'</p> <p>391'</p> <p>LEASE SF-079380</p> <p>LAT: 36.97603° N LONG: 107.63735° W DATUM: NAD27</p> <p>23</p> <p>LAT: 36°58'33.7" N LONG: 107°38'14.5" W DATUM: NAD83</p> <p>5285.94'</p> <p>327.56'</p> <p>5208.06'</p> <p>N88°48'W</p> <p>110077E</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Vicki Westby</i> Signature Vicki Westby Printed Name Staff Agent Title and E-mail Address April 25, 2005 Date</p> <p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 03/27/05 Signature and Title of Surveyor: <i>Henry P. Guadalupe</i> NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 1333 21105 Certificate Number: NM 14003</p>
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Standard 640-acre Section

**CCI**

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**Chenault Consulting, Inc.  
P.O. Box 282  
Bloomfield, NM 87413  
(505) 599-3456**

**Re: San Juan 32-8 #267  
61 FNL 391 FEL  
Section 23, T32N R8W  
San Juan Co., NM**

**To Whom It May Concern:**

**The San Juan 32-8 #267 is a proposed Basin Fruitland Coal and is located inside a Federal Unit. This well was staked at 61 feet from the north line and 391 feet from the east line of Section 23, T32N R8W because of the Bureau of Land Management request that we reduce the length of the access road as much as possible. The variations in elevation and the multitude of prominent drainages in this quarter section only provided two areas for the staking of a location. One is listed above and the other was staked at 853 FNL 748 FEL with 2135 feet of access road, which the BLM wanted to move. If anyone has any questions or would like to field review the proposed well location please contact me at 505-599-3456.**

**Sincerely,**

**Gordon Chenault**



*ConocoPhillips Company*  
Deborah Marberry  
Regulatory Analyst  
Mid-America Business Unit  
Lower 48  
WL3 - 6108  
P.O. Box 2197  
Houston, TX 77252  
Phone: 832-486-2326  
Fax: (832) 486-2764

Burlington Resources Oil & Gas  
Attn: Dawn Howell  
P.O. Box 4289  
Farmington, NM 87401


Re: Application for Non-Standard Location  
Basin Fruitland Coal  
San Juan 32-8 # 267  
Unit Letter A, Section 23 T32N-R8W  
61' FNL & 391' FEL  
San Juan County, New Mexico

To Whom It May Concern:

ConocoPhillips Proposes to drill the above well in a non-standard location. As an offset operator to this well we are required to notify you of our intent. Attached is our application to the New Mexico Oil Conservation Division.

If you have any questions or need additional information please contact me.

Sincerely,

  
Deborah Marberry  
Regulatory Analyst



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark Fesmire**

Director

**Oil Conservation Division**

**October 26, 2005**

**ConocoPhillips Company**  
**P. O. Box 2197**  
**Houston, Texas 77252**

**Attention: Deborah Marberry**  
*Deborah.Marberry@conocophillips.com*

***AMENDED Administrative Order NSL-5221 (BHL)***

Dear Ms. Marberry:

Reference is made to the following: (i) your application that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on October 11, 2005 (*administrative application reference No. pSEM0-528535760*); and (ii) the Division's records in Aztec and Santa Fe, including the file on Division Administrative Order NSL-5221: all concerning ConocoPhillips Company's request to move the surface location of its proposed San Juan "32-8" Unit Well No. 267 (**API No. 30-045-33075**), which well was the subject of Division Administrative Order NSL-5221, and to directionally drill to an unorthodox subsurface coal gas well location within the NE/4 NE/4 (Unit A) of Section 23, Township 32 North, Range 8 West, NMPM, Basin-Fruitland Coal (Gas) Pool (**71629**), San Juan County, New Mexico.

Your amended application has been duly filed under the provisions of: (i) Rule 7 (b) of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*;" and (ii) Division Rules 104.F and 1210.A (2) [formerly Division Rule 1207.A (2), see Division Order No. R-12327-A, issued by the New Mexico Oil Conservation Commission in Case No. 13482 on September 15, 2005].

Division Administrative Order NSL-5221, dated June 14, 2005, authorized ConocoPhillips Company to drill its San Juan "32-8" Unit Well No. 267 as the initial coal gas well within a standard 320-acre stand-up gas spacing unit comprising the E/2 of Section 23 at an unorthodox coal gas well location 61 feet from the North line and 391 feet from the East line (Unit A) of Section 23.

It is the Division's understanding that this move/directional drilling will serve to minimize surface impact within the immediate area and will satisfy the concerns that the U. S. Bureau of Land Management has in association with these surface issues over mineral development within the E/2 of Section 23.

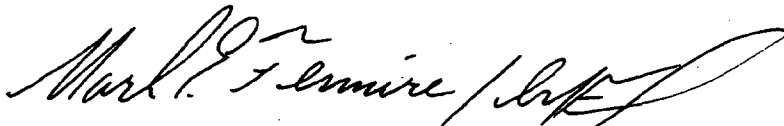


By the authority granted me under the applicable provisions of the special pool rules governing the Basin-Fruitland Coal (Gas) Pool and Division Rule 104.F (2), ConocoPhillips Company's application for its proposed San Juan "32-8" Unit Well No. 267, to be directionally drilled from a surface location 925 feet from the South line and 1054 feet from the East line (Unit P) in offsetting Section 14, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico, to an unorthodox bottomhole coal gas well location within this 320-acre gas spacing unit 240 feet from the North line and 1200 feet from the East line (Unit A) of Section 23, is hereby approved.

This amended order shall supersede the previous order issued on June 14, 2005.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,



Mark E. Fesmire, P. E.  
Director

MEF/ms

cc: New Mexico Oil Conservation Division – Aztec  
U. S. Bureau of Land Management – Farmington  
File: NSL-5221 - *Division administrative application reference No. pSEM0-514342373*

DATE IN 10-11-05	SUSPENSE	ENGINEER Stogner	LOGGED IN 10-12-05	TYPE NSL	APP NO. Dsem0528535760
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☒ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deborah Marberry *Deborah Marberry* Regulatory Analyst 10/6/05  
 Print or Type Name Signature Title Date

deborah.marberry@conocoPhillips.com  
 e-mail Address

2005 OCT 11 PM 2 10



**ConocoPhillips Company**  
Deborah Marberry  
Regulatory Analyst  
Mid-America Business Unit  
Lower 48  
WL3 - 6108  
P.O. Box 2197  
Houston, TX 77252  
Phone: 832-486-2326  
Fax: (832) 486-2764

October 6, 2005

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Application for **Revised** Non-Standard Location  
Administrative Order NSL-5221  
Basin Fruitland Coal  
San Juan 32-8 # 267 API# 30-045-33075  
**Surface** Unit Letter P, Section 14, T32N R8W 925' FSL & 1054' FEL  
**Bottomhole** Unit Letter A, Section 23, T32N R8W 240' FNL & 1200' FEL  
San Juan County, New Mexico

Mr. Stogner:

Due to a Bureau of Land Management request that we again reduce the length of the access road to the #267 well as much as possible, we are proposing to drill this well directionally. With directional drilling and accessing the surface location of the #267 well from the existing San Juan 32-8 #266A well pad (plat attached) the BLM's request will be satisfied. Attached is a letter from our surveyor stating the BLM concerns and the C-102. Because we have not previously drilled directionally in this area we want to keep our step out distance at or near 1000'. The proposed step out distance is 1174' and a legal location would require a step out distance of at least 1585'. A horizontal well is not recommended due to the presence of multiple coal seams.

We are our own offset to this well.

ConocoPhillips respectfully requests that a revised non-standard location for the Fruitland Coal well be issued for the reasons cited above. If there are any questions concerning this application, please feel free to call at (832)-486-2326.

Sincerely,

Deborah Marberry  
Regulatory Analyst  
ConocoPhillips  
Attachments

**CCI**

---

**Chenault Consulting, Inc.  
P.O. Box 282  
Bloomfield, NM 87413  
(505) 599-3456**

**Re: San Juan 32-8 #267  
925 FSL 1054 FEL  
Section 14, T32N R8W  
San Juan Co., NM**

**To Whom It May Concern:**

**The San Juan 32-8 #267 is a proposed Basin Fruitland Coal and is located inside a Federal Unit. This well was staked at 925 feet from the south line and 1054 feet from the east line of Section 14, T32N R8W because of the Bureau of Land Management request that we reduce the length of the access road as much as possible. If anyone has any questions or would like to field review the proposed well location please contact me at 505-599-3456.**

**Sincerely,**

**Gordon Chenault**

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 71629	Pool Name BASIN FRUITLAND COAL (GAS)
Property Code 31330	Property Name SAN JUAN 32-8 UNIT	Well Number 267
GRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Elevation 7115

### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	32N	08W		925'	SOUTH	1054'	EAST	SAN JUAN

### Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	32N	08W		240	NORTH	1200	EAST	SAN JUAN

Dedicated Acres E/2 320.0	Joint or Infill	Consolidation Code	Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

<div style="text-align: center; font-size: 2em; font-weight: bold;">14</div> <div style="text-align: center; margin-top: 20px;">             LEASE SF-079380           </div> <div style="position: relative; height: 200px;"> <div style="position: absolute; top: 0; left: 0; right: 0; bottom: 0; border: 1px dashed black;"></div> <div style="position: absolute; top: 10%; left: 10%;">             LAT: 36°58'44.2" N LONG: 107°38'22.6" W DATUM: NAD83           </div> <div style="position: absolute; top: 10%; right: 10%;">             LAT: 36.97893° N LONG: 107.63899° W DATUM: NAD27           </div> <div style="position: absolute; top: 40%; left: 40%;">             1054' 925' 5194.86' 240' 1200' BOTTOM HOLE           </div> </div> <div style="text-align: center; font-size: 2em; font-weight: bold;">23</div>	<div style="border: 1px solid black; padding: 5px;"> <b>OPERATOR CERTIFICATION</b>              I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  <div style="text-align: right; margin-top: 10px;">               Signature              Vicki Westby              Printed Name              Staff Agent              Title and E-mail Address              10/5/05              Date           </div> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <b>SURVEYOR CERTIFICATION</b>              I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  <div style="margin-top: 10px;">             Date of Survey: 10-05-04              Signature and Seal of Professional Surveyor:           </div> <div style="text-align: center; margin-top: 20px;">               Certificate Number: 11393           </div> </div>
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