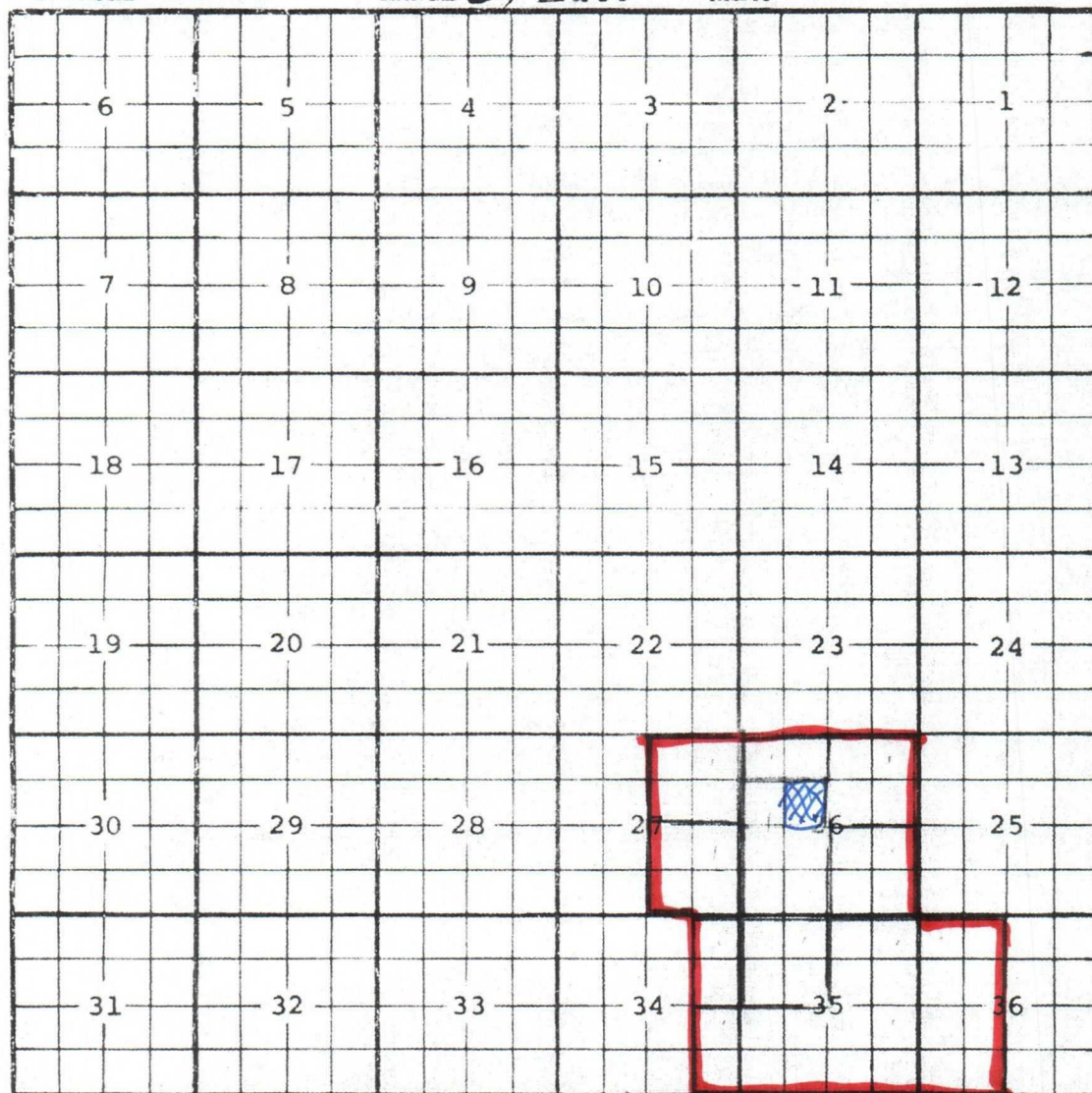


COUNTY *Lea*POOL *Justis - Blinebry*TOWNSHIP *24 South*RANGE *37 East*

NMFM



Ext: $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 34; $\frac{1}{2}$ NE $\frac{1}{4}$ Sec. 35; $\frac{1}{2}$ Sec. 36 (R-2692, 5-1-64)
 - $\frac{1}{4}$ NW Sec. 35 (R-2833, 1-1-65) - $\frac{1}{4}$ SE Sec. 26 (R-2998, 12-1-65) - $\frac{1}{4}$ SW $\frac{1}{2}$ S $\frac{1}{4}$ NW Sec. 26 (R-3056, 5-1-66)
 - $\frac{1}{2}$ NE $\frac{1}{4}$ Sec. 34 (R-3091, 8-1-66) - $\frac{1}{4}$ NE Sec. 26 (R-3195, 3-1-67) - $\frac{1}{2}$ N $\frac{1}{4}$ NW Sec. 26 (R-3438, 7-1-68)
 - $\frac{1}{4}$ NE Sec. 27 (R-3530, 11-1-68) - $\frac{1}{4}$ SE Sec. 27 (R-3911, 2-1-70)

COUNTY Lea

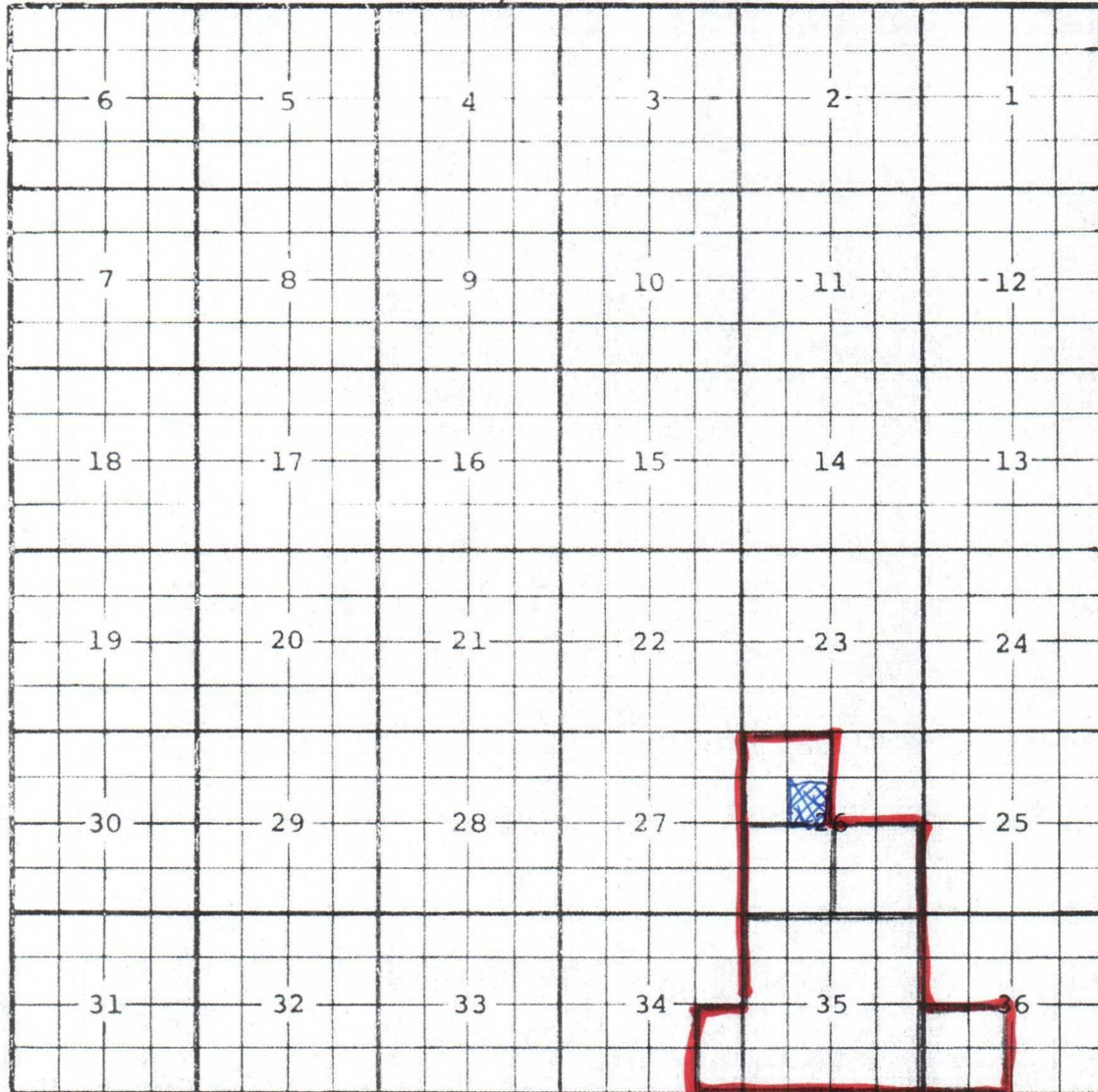
POOL

Justis Tubb-DrinkardTOWNSHIP 24 South

RANGE

37 East

NMFM



Ext: $\frac{E}{2}$ $\frac{SE}{4}$ Sec 34; All Sec. 35 (R-2923, 7-1-65) - $\frac{SE}{2}$ Sec 26 (R-2998, 12-1-65)
- $\frac{SW}{4}$ Sec 26 (R-3051, 4-1-66) EXT: $\frac{SW}{4}$ Sec. 36 (R-2584, 11-1-98)
Ext: $\frac{NW}{4}$ Sec. 26 (R-10091, 3-28-94)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. French Drive
Hobbs, NM 88240

Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL

☒

GAS
WELL

☐

OTHER

SINGLE
ZONE

☐

MULTIPLE
ZONE

☒

2. NAME OF OPERATOR

CO1463

Apache Corporation (CO143 Bond) (0873 OGRID)

3. ADDRESS AND TELEPHONE NO. Agent: P.O.Box 8309, Roswell, NM 88202 505-624-9799 (Bonnie Jones)

Apache: 6120 S. Yale Ave., #1500, Tulsa, OK 74136 918-491-4907 (Glenn Bone)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface 1650' FNL, 2310' FWL, Unit F

At proposed prod. Zone 1650' FNL, 2310' FWL, Unit F

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jack B-26 #8

9. API WELL NO.

30- 025-37430

10. FIELD AND POOL OR WILDCAT

Drinkard (101907) (35280)

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 26, T24S-R37E, NMPM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

±5.1 miles northeast of Jal, NM

12. COUNTY FOR PARISH

Lea

13. STATE

NM

15. DISTANCE FROM PROPOSED *

LOCATION TO NEAREST

330'

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

1,280.00

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40.00

18. DISTANCE FROM PROPOSED LOCATION *

TO NEAREST WELL, DRILLING, COMPLETED

OR APPLIED FOR, ON THIS LEASE, FT.

1120'

19. PROPOSED DEPTH

6,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3191' (KB)

CAPTAN CONTROLLED WATER BASIN

22. APPROX. DATE WORK WILL START *

ASAP 22324252627

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|--------------------|
| | | See Exhibit A | | |
| | | | | |
| | | | | |
| | | | | |

Anticipated Duration of Program: Drilling - 14 days

Completion - 28 days

See attached Exhibit A for complete Drilling Program

EXHIBITS

Exhibit A: Drilling Program

Exhibit D: Survey Plat

Exhibit G: Rig Layout

Exhibit B: H₂S Plan

Exhibit E: Location Plat

Exhibit H: BOP Layout

Exhibit C: Surface Use Plan

Exhibit F: Existing Well Plat

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Bonita L. L. Jones, RPL

TITLE Permit Agent for

Apache Corporation

DATE 8-8-05

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

/s/ Joe G. Lara

ACTING FIELD MANAGER

DATE

AUG 25 2005

*See Instructions On Reverse Side
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL FOR 1 YEAR

EXHIBIT "C"

SURFACE USE AND OPERATIONS PLAN
CULTURAL RESOURCES SURVEY
APPROXIMATE REHABILITATION SCHEDULE

LOCALITY: Jack B 26 # 8
OPERATOR: APACHE CORPORATION

Location: SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 26, T24S-R37E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SUBMITTED TO:

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT OFFICE
2909 WEST 2ND STREET
ROSWELL, NEW MEXICO 88201
TELEPHONE (505) 627-0272

This plan is submitted to provide permitting agencies with information necessary to allow an appraisal of the environmental effects associated with the proposed drilling operations. Within the context of typical drilling operations, this plan provides for protection of surface resources and other environmental components. This plan has been developed in conformity with the United States Geological Survey NTL-6 guidelines, Bureau of Land Management Oil and Gas Order No. 1, and in connection and consultation with the private surface owner of record, if other than the United States of America, as well as the Roswell District Office for the Bureau of Land Management and the United States Department of the Interior personnel.

PART #1:

1) Surface Location:

SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 26, Township 24 South, Range 37 East, N.M.P.M.
Lea County, New Mexico
1650' FNL, 2310' FWL, Lot No. F
See attached Exhibits "D" and "E"

2) Bottom Hole Location:

SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 26, Township 24 South, Range 37 East, N.M.P.M.
Lea County, New Mexico
1650' FNL, 2310' FWL, Lot No. F
See attached Exhibits "D" and "E"

3) Leases Issued:

NM-0321613

4) Record Lessee:

| | |
|---------------------------|-----|
| Apache Corporation | 50% |
| Conoco Phillips Company | 25% |
| BP America Production Co. | 25% |

- 5) Acres in Lease:
Township 24 South, Range 37 East, NMPM
Section 8: NW¼
Section 15: E½
Section 17: N½
Section 26: NW¼, N½SW¼, SE¼SW¼
Section 29: SE¼SE¼
Section 30: NE¼

Total Acres: 1,280.00

- 6) Acres Dedicated to Well:
There are 40.00 acres dedicated to this well, which takes in the SE¼NW¼ of Section 26, Township 24 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

PART #2:

- 1) Existing Roads:
Exhibits "E-1" & "E-2" comprise maps showing the proposed well site in relation to existing roads. From the intersection of Highways 18 & 128 in Jal, NM, Go 3.1 miles North on Hwy 18, then turn right on Sid Richardson road, go 4 miles East to T" turn left, go 1 mile North to end of pavement, continue North thru cattleguard on caliche road to 2nd cattleguard on right, go East to location as illustrated on Exhibit "E-2".
- 2) Planned Access:
A. Length and Width: Existing lease/access roads will be used into the well site. Application for a buried pipeline will be made if it becomes necessary.
B. Construction: The existing roads will be lightly graded and topped with compacted caliche as needed.
C. Turnouts: None required.
D. Culverts: None required.
E. Cuts and Fills: As needed.
F. Gates and Cattleguards: None required.
- 3) Location of Existing Wells:
Exhibit "F" shows existing wells within a 1-mile radius of the proposed well.
- 4) Location of Existing and/or Proposed Facilities:
A. There are production facilities within the area of the Jack B 26 lease.
B. If the oil well proves to be commercial, any necessary production facilities will be installed on the drilling pad, and flow lines will be installed along the proposed and existing roads to the production facilities and storage tanks. See Exhibit "E-3" for flow-line route.
- 5) Location and Type of Water Supply:
Apache Corporation plans to drill the proposed well with fresh and brine water which will be transported by truck over proposed and existing access roads.
- 6) Source of Construction Materials:
Caliche for surfacing access roads and the wellsite pad will be obtained from the location itself or from BLM pits in the area.
- 7) Method of Handling Waste Material:
A. Drill cuttings will be disposed of in the reserve pits.
B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.
D. Water produced during operations will be collected in tanks until hauled to an approved disposal system.
E. Oil produced during operation will be stored in tanks until sold.
F. Apache Corporation will comply with current laws and regulations pertaining to the disposal of human waste.
G. All waste materials will be contained to prevent scattering by the wind and will be removed from the well site within 30 days after drilling and/or completion operations are finished.
- 8) Ancillary Facilities: None planned.

- 9) Well Site Layout:
- A. Exhibit "G" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area have been staked and flagged.
 - B. Mat Size: 150' x 230' plus reserve pits as shown on Exhibit "G".
 - C. Cut & Fill: Only minor leveling of the drilling site is anticipated.
 - D. The surface will be topped with compacted caliche and the reserve pits will be lined with 6 mil plastic.
- 10) Plans for Restoration of the Surface:
- A. After completion of drilling and/or completion operations, all equipment and other material, not needed for operations, will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
 - B. Any unguarded pits containing fluids will be fenced until they are filled.
 - C. If the proposed well is non-productive, Apache Corporation will comply with all rehabilitation and/or vegetation requirements of the Bureau of Land Management, and such rehabilitation will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.
- 11) Other Information:
- A. Topography: The wellsite and access road are located in the Querecho Plains and are relatively flat.
 - B. Soil: The proposed location, access road and production facilities consist of sandy soil. Slope in the proposed area ranges from zero (0) to five (5) degrees.
 - C. Flora and Fauna: Vegetation is one of a grassland environment and a scrub-grass, scrub disclimax community. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
 - D. Ponds and Streams: There are no ponds, lakes, streams or feeder creeks in the immediate area.
 - E. Residences and Other Structures: There are no occupied residences or other structures on or near the proposed location.
 - F. Land Use: The land is used for grazing cattle.
 - G. Surface Ownership: The surface is owned by Rebecca Joan Doom, 47 Doom Lane Jal, NM 88252, 505/395-2877. A Surface Damage Release agreement for this tract has been executed by her and Apache Corporation.
 - H. Archaeological, Historical, and Other Cultural Sites:
Don Clifton, Archaeological Consultant, of Pep, New Mexico, will be conducting an archaeological survey of the proposed well which covers the drilling location, production facilities, and access road, including a corridor along said access road for power and flow lines. His report will be filed under separate cover.
 - I. Senior Representative (Manager, Engineering & Production):
Ross Murphy
Apache Corporation
Suite 1500 – Two Warren Place
6120 South Yale Avenue
Tulsa, Oklahoma 74136
(918) 491-4834

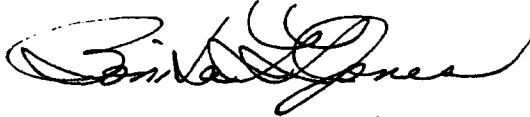
Project (Operations Engineer):
Kevin Mayes
Apache Corporation
Suite 1500 – Two Warren Place
6120 South Yale Avenue
Tulsa, Oklahoma 74136
(918) 491-4972

Drilling Operations (Operations Engineer):

Glenn Bone
Apache Corporation
Suite 1500 – Two Warren Place
6120 South Yale Avenue
Tulsa, Oklahoma 74136
(918) 491-4907

CERTIFICATION

I hereby certify that Apache Corporation has inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Apache Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Bonita L. L. Jones, RPL, Consulting Landman
Agent for Apache Corporation
P. O. Box 8309
Roswell, New Mexico 88202-8309
(505) 624-9799 FAX (505) 624-9799
E-Mail: bonitaj@cableone.net

Date: 8-8-05

DISTRICT I

1625 N. PIERCE DR., HOBBES, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Revised JUNE 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1820 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

| | | |
|-----------------------------------|--|--|
| API Number 3D-025-37430 | Pool Code 19190-380 | Pool Name Justis Tubb-Drinkard |
| Property Code 35036 | Property Name JACK B26 | Well Number 8 |
| OGRID No. 0873 | Operator Name APACHE CORPORATION | Elevation 3191' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 26 | 24-S | 37-E | | 1650 | NORTH | 2310 | WEST | LEA |

Bottom Hole Location If Different From Surface

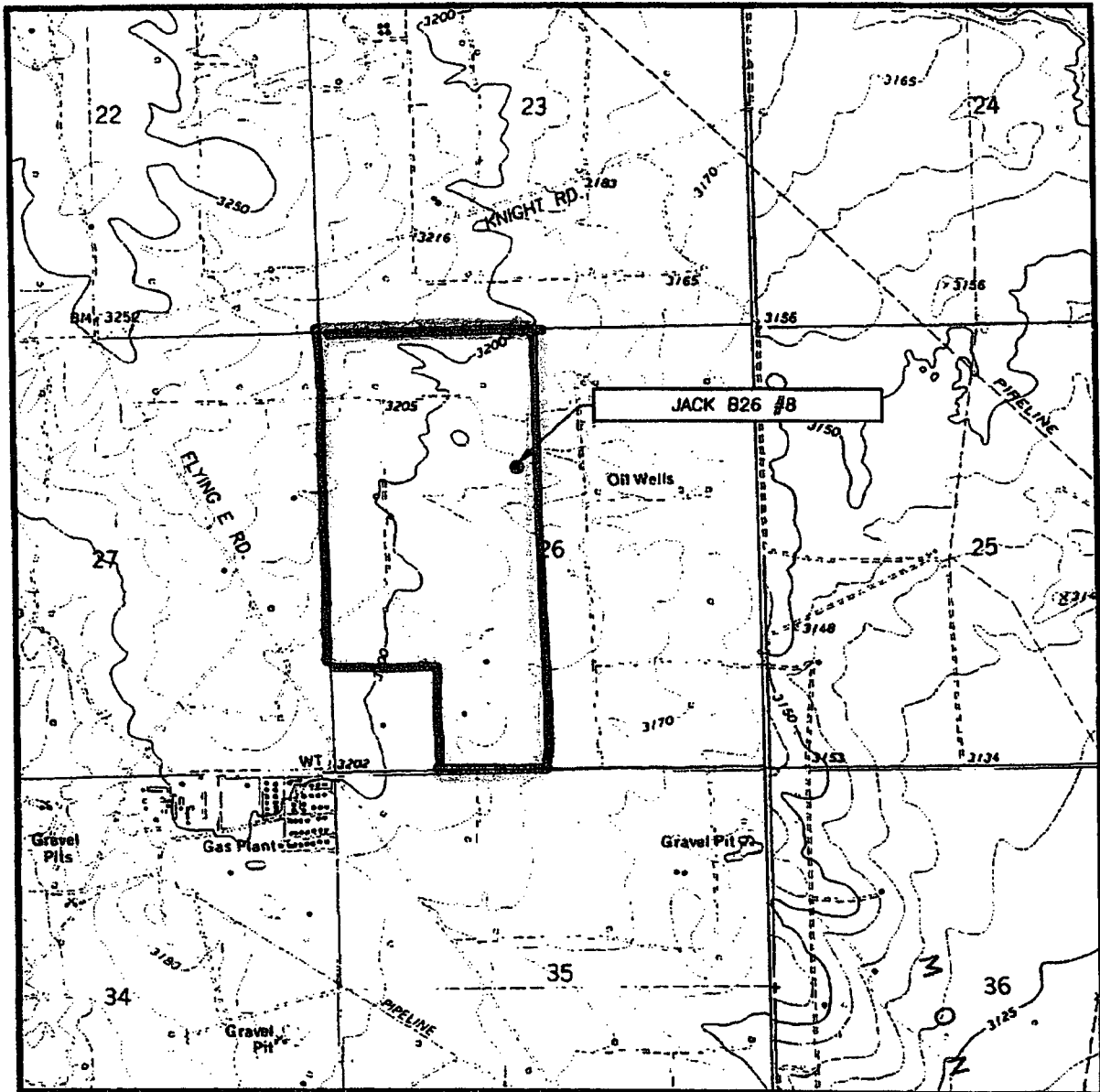
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |
| Dedicated Acres 40.00 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | |
|--|---|---|
| | <p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=435263.2 N X=870928.1 E</p> <p>LAT.=32°11'27.49" N LONG.=103°08'03.54" W</p> | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>[Signature]</i> Signature Glenn Bone Printed Name Dr.illing Engineer Title 6-14-05 Date</p> |
| | <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>MARCH 17, 2005</p> <p>Date Surveyed Signature & Seal of Professional Surveyor <i>[Signature]</i> NEW MEXICO 3/20/05 0511.0447 Certified by Mr. SARY EIDSON 12641</p> | |

LOCATION VERIFICATION MAP

EXHIBIT E-2



SCALE: 1" = 2000'

CONTOUR INTERVAL:
JAL NW, N.M. - 10'
JAL NE, N.M. - 5'

SEC. 26 TWP. 24-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA

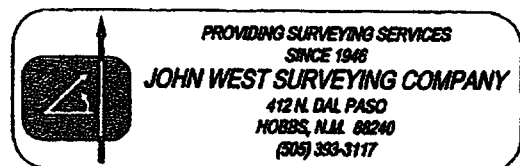
DESCRIPTION 1650' FNL & 2310' FWL

ELEVATION 3191'

OPERATOR APACHE CORPORATION

LEASE JACK B26

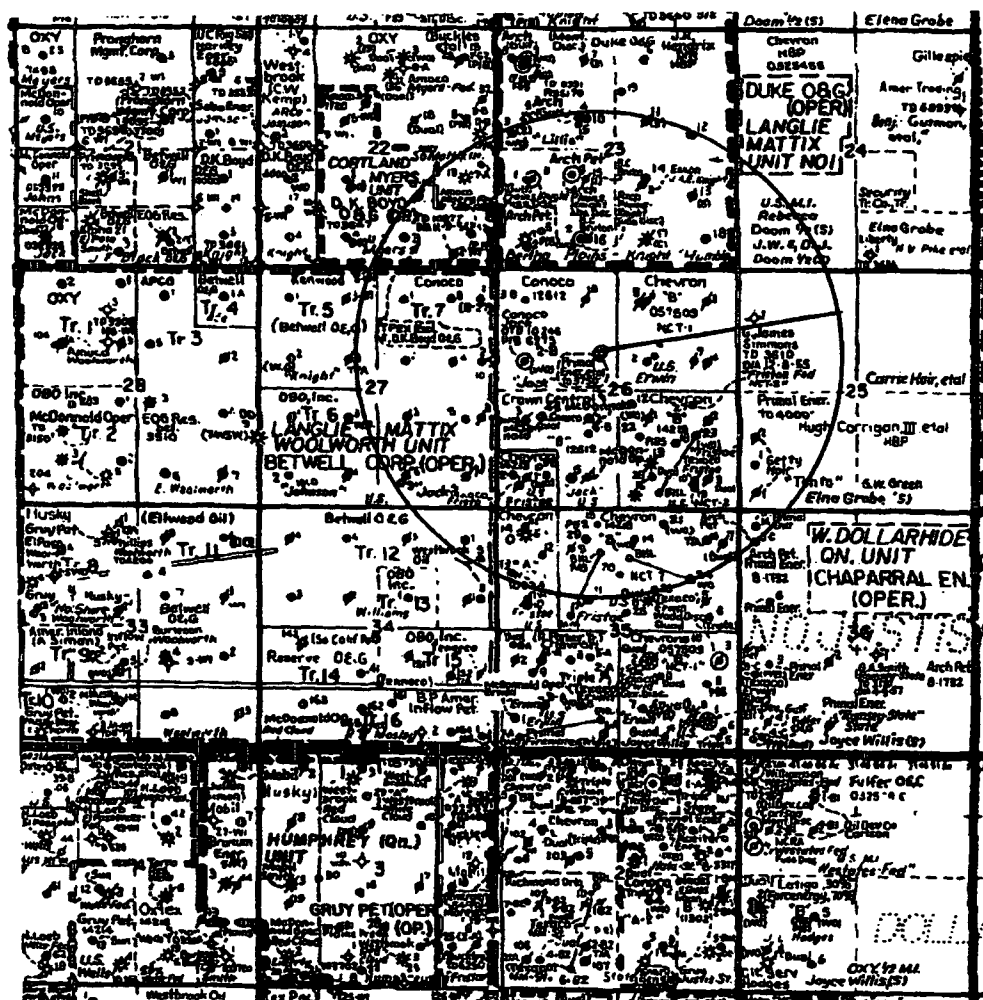
U.S.G.S. TOPOGRAPHIC MAP
JAL NW, N.M. & JAL NE, N.M.



LEASE BOUNDARY

Jack B-26 #8

Township 24 South, Range 37 East, NMPM
Section 26: SE¼NW¼ (Unit F)
1650' FNL, 2310' FWL



New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

3a. Address

6120 S. YALE, STE. 1500, TULSA, OK 74136

3b. Phone No. (include area code)

918-491-4980

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

AT SURFACE 1650' FNL, 2310' FWL, UNIT F *Sec. 26, T. 24S, R. 37E*
AT PROPOSED PROD. ZONE 1650' FNL, 2310' FWL, UNIT F

5. Lease Serial No.

30-025-37430

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JACK B 26 *No. 8*

9. API Well No.

30-025-37430

10. Field and Pool, or Exploratory Area

JUSTIS TUBB; DRINKARD (35280)

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other SPUD, SURFACE |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | CASING, TD, LOG PROD. |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | CASING |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/9/05 SPUD 12 1/4" HOLE. DRILL & SURVEY TO 272'.

9/10/05 DRILL & SURVEY 272'-6,554'. DRILL 522-977. CIRCULATE FOR CSG. SURVEY @ 940= 1.0. POH W/ BIT. RIH 22 JTS 979.79' 8 5/8" 24# J55 st&c CSG W/ 9' -
9/25/05 CENTRALIZERS. BJ CMT SHOE @ 977- FC @ 931 W/ 350 SX 35:65 POZ W/ 6% GEL + 2% CACL + 1/4# CF = 117 BBLs 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + 1/8# CF = 48 BBLs 14.8# SLURRY W/ 1.35 YIELD- PLUG BUMPED & HELD- CIRC 148 SX CMT TO PIT. WOC. CUT OFF CSG- START WELD ON HEAD WELD ON HEAD. NU BOP EQUIP. WAIT ON TESTER. TEST BLIND RAMS- PIPE RAMS & CHOKE MANIFOLD 2000#- ANNULAR 1000#. RIH W/ BIT- MOTOR- SHOCK SUB - BHA INCLUDING 2 IB @ 60' & 90'. DRILL CMT & EQUIP. DRILL 977-1364. SURVEY @ 2396= 3.75. START POH. REPLACE CONNECTION ON BOOM. CONT POH INSTALL TELEDRIFT. START RIH. PRECISION RAN COMPENSATED SONIC 6492-4400; DUAL LATEROLOG MICRO LATEROLOG 6489-4400; COMPENSATED NEUTRON PHOTO DENSITY SPECTRAL GAMMA RAY 6498-100. RIG UP CSG HAND- RIH 148 JTS 6546.53' 5 1/2" 17# J55 LT&C CSG + 1 MARKER JT 15.5' 5 1/2" 17# J55 LT&C CSG W/ 20 CENTRALIZERS- WASH 2 JTS TO BOTTOM @ 6554. WAIT ON BULK CMT. BJ CMT SHOE @ 6554 - FC @ 6507 W/ 1100 SX 50:50 POZ W/ 10% GEL + 5% SALT + 1/8# CF = 490 BBLs 11.8# SLURRY W/ 2.44 YIELD & 500 SX 50:50 POZ W/ 2% GEL + 5% SALT = 115 BBLs 14.2# SLURRY W/ 1.29 YIELD - DISPLACE W/ 151 BBLs 2% KCL WATER- PLUG BUMPED & HELD- CIRC 129 SX CMT TO PIT ND BOP. NO BOP- SET SLIPS - CUT OFF CSG- TD 6554.

RELEASE RIG @ 1:45 AM 9/25/2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

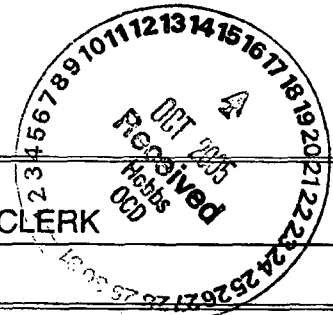
LANA WILLIAMS

Title SR. DEPARTMENT CLERK

Signature

Lana Williams

Date 10/6/2005



ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID E. CLARK

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

KD

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
~~30-025-37430~~ NM-0321613

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
APACHE CORPORATION

8. Lease Name and Well No.

JACK B 26 #8

3. Address 6120 S. YALE, SUITE 1500 TULSA OK 74136 3.a Phone No. (Include area code) (918)491-4900

9. API Well No.

30-025-37430

4. Location of Well (Report location clearly and in accordance with Federal requirements) *PLC- 269

10. Sec., T., R., M., on Block and Survey or Area JUSTIS TUBB; DRINKARD (35280)

At Surface 1650' FNL, 2310' FWL, UNIT F

At top prod. interval reported below 1650' FNL, 2310' FWL, UNIT F

11. Sec., T., R., M., on Block and Survey or Area SEC 26, T 24S, R 37E

At total depth 1650' FNL, 2310' FWL, UNIT F

12. County or Parish LEA 13. State NM

14. Date Spudded 09/09/2005 15. Date T.D. Reached 09/23/2005 16. Date Completed ☐ D & A ☐ Ready to Prod. 11/11/2005

17. Elevations (DF, RKB, RT, GL)* 3180 GL

18. Total Depth: MD 6554 TVD 6554 19. Plug Back T.D.: MD 6507' TVD 6507' 20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLML
CNPHDSGRL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" J55 | 24# | 0 | 977' | 977' | 550 sx | 174 | SURFACE | |
| 7-7/8" | 5-1/2" J55 | 17# | 0 | 6554' | 6554' | 1600 sx | 605 | 274' CBL | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 5466' | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|-------|--------|---------------------|------|-----------|--------------|
| A) DRINKARD/TUBB | 5953' | 6244' | 5953' - 6244' | | 2 JSPP | OPEN |
| B) BLINEBRY | 5122' | 5388' | 5122' - 5388' | | 2 JSPP | OPEN |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 5953' - 6244' | 2000 gal 12% DXBX HCL; 28,266 gal SS-35 w/ 20K LBS 20/40 SBXL |
| 5122' - 5388' | 2000 gal 12% DXBX HCL; 38,472 gal SS-25 w/ 82K LBS 20/40 SBXL |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choice Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

NOV 22 2005

DAVID R. GLASS
PETROLEUM ENGINEER

8b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

8c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|--------------|-----------------|
| | | | | RUSTLER | 950' |
| | | | | SEVEN RIVERS | 2775' |
| | | | | SAN ANDRES | 3702' |
| | | | | GLORIETA | 4805' |
| | | | | BLINEBRY | 5103' |
| | | | | TUBB | 5841' |
| | | | | DRINKARD | 6051' |
| | | | | ABO | 6270' |

32. Additional remarks (include plugging procedure):

WELL IS SHUT IN PENDING CHANGE OF OPERATORS TO CONOCOPHILLIPS COMPANY.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geological Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) VERONICA S. CARR

Title ENGINEERING TECH

Signature 

Date 11/21/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Apache Corporation
6120 S. Yale Ste 1500
Tulsa, OK 74136

Jack B 26 #8
Lea County, New Mexico

F-26-245-37e
1650/N + 2300/W
30-025-37430

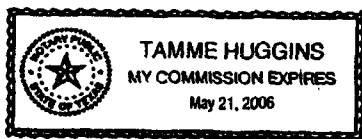
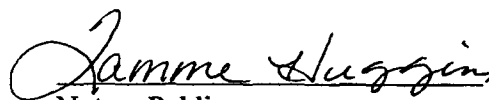
| | | | | | |
|------|------|-------|-------|-------|--------|
| 221 | 0.25 | 1/2 | 0.88 | 0.22 | 0.22 |
| 494 | 2.73 | 1 | 1.75 | 4.78 | 5.00 |
| 940 | 4.46 | 1 | 1.75 | 7.81 | 12.80 |
| 1322 | 3.82 | 1 | 1.75 | 6.69 | 19.49 |
| 1741 | 4.19 | 1/2 | 0.88 | 3.67 | 23.15 |
| 2149 | 4.08 | 4 1/4 | 7.44 | 30.35 | 53.50 |
| 2243 | 0.94 | 6 | 10.50 | 9.87 | 63.37 |
| 2306 | 0.63 | 5 3/4 | 10.06 | 6.34 | 69.71 |
| 2395 | 0.89 | 3 | 5.25 | 4.67 | 74.38 |
| 2396 | 0.01 | 3 3/4 | 6.56 | 0.07 | 74.45 |
| 2418 | 0.22 | 2 | 3.50 | 0.77 | 75.22 |
| 2481 | 0.63 | 3 | 5.25 | 3.31 | 78.52 |
| 2544 | 0.63 | 2 | 3.50 | 2.21 | 80.73 |
| 2607 | 0.63 | 3 | 5.25 | 3.31 | 84.04 |
| 2647 | 0.40 | 2 | 3.50 | 1.40 | 85.44 |
| 2764 | 1.17 | 3 | 5.25 | 6.14 | 91.58 |
| 2827 | 0.63 | 2 | 3.50 | 2.21 | 93.78 |
| 2952 | 1.25 | 2 | 3.50 | 4.38 | 98.16 |
| 3078 | 1.26 | 2 | 3.50 | 4.41 | 102.57 |
| 3361 | 2.83 | 2 | 3.50 | 9.91 | 112.47 |
| 3708 | 3.47 | 3 | 5.25 | 18.22 | 130.69 |
| 3961 | 2.53 | 2 | 3.50 | 8.86 | 139.55 |
| 4126 | 1.65 | 2 | 3.50 | 5.78 | 145.32 |
| 4369 | 2.43 | 2 | 3.50 | 8.51 | 153.83 |
| 4557 | 1.88 | 2 | 3.50 | 6.58 | 160.41 |
| 4714 | 1.57 | 2 | 3.50 | 5.50 | 165.90 |
| 4903 | 1.89 | 2 | 3.50 | 6.62 | 172.52 |
| 5184 | 2.81 | 2 | 3.50 | 9.84 | 182.35 |
| 5373 | 1.89 | 3 | 5.25 | 9.92 | 192.27 |
| 5530 | 1.57 | 3 | 5.25 | 8.24 | 200.52 |
| 5688 | 1.58 | 3 | 5.25 | 8.30 | 208.81 |
| 5814 | 1.26 | 3 | 5.25 | 6.62 | 215.43 |

| | | | | | |
|------|------|---|------|------|--------|
| 5969 | 1.55 | 3 | 5.25 | 8.14 | 223.56 |
| 6126 | 1.57 | 3 | 5.25 | 8.24 | 231.81 |
| 6252 | 1.26 | 3 | 5.25 | 6.62 | 238.42 |
| 6378 | 1.26 | 3 | 5.25 | 6.62 | 245.04 |
| 6536 | 1.58 | 3 | 5.25 | 8.30 | 253.33 |
| 6554 | 0.18 | 1 | 1.75 | 0.32 | 253.65 |



Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 29th day of September, 2005 by



 Notary Public



UNITED STATES OF AMERICA
New Mexico Oil Conservation Division, District 1
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1425 N. French Drive
Albuquerque, NM 87106-3440

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AMENDED FORM

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
APACHE CORPORATION

3. Address 3a. Phone No. (Include area code)
6120 S. YALE, SUITE 1500 TULSA OK 74136 (918)491-4900

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1650' FNL, 2310' FWL, UNIT F

At top prod. interval reported below 1650' FNL, 2310' FWL, UNIT F

At total depth 1650' FNL, 2310' FWL, UNIT F

14. Date Spudded 15. Date T.D. Reached 16. Date Completed
09/09/2005 09/23/2005 11/11/2005
☐ D & A ☐ Ready to Prod.

18. Total Depth: MD 6554 19. Plug Back T.D.: MD 6507' 20. Depth Bridge Plug Set: MD
TVD 6554 TVD 6507' TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLML
CNPDSGRL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" J55 | 24# | 0 | 977' | 977' | 550 sx | 174 | SURFACE | |
| 7-7/8" | 5-1/2" J55 | 17# | 0 | 6554' | 6554' | 1600 sx | 605 | 274' CBL | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 5466' | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|-------|--------|---------------------|------|-----------|--------------|
| A) DRINKARD/TUBB | 5953' | 6244' | 5953' - 6244' | | 2 JSPF | OPEN |
| B) BLINEBRY | 5122' | 5388' | 5122' - 5388' | | 2 JSPF | OPEN |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 5953' - 6244' | 2000 gal 12% DXBX HCL; 28,266 gal SS-35 w/ 20K LBS 20/40 SBXL |
| 5122' - 5388' | 2000 gal 12% DXBX HCL; 38,472 gal SS-25 w/ 82K LBS 20/40 SBXL |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | SI -- SEE REMARKS | |

Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
SGD.) DAVID R. GLASS
NOV 29 2005
DAVID R. GLASS
PETROLEUM ENGINEER

K2

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| | | | | RUSTLER | 950' |
| | | | | SEVEN RIVERS | 2775' |
| | | | | SAN ANDRES | 3702' |
| | | | | GLORIETA | 4805' |
| | | | | BLINEBRY | 5103' |
| | | | | TUBB | 5841' |
| | | | | DRINKARD | 6051' |
| | | | | ABO | 6270' |

32. Additional remarks (include plugging procedure):

WELL IS SHUT IN PENDING CHANGE OF OPERATORS TO CONOCOPHILLIPS COMPANY.

11/28/2005 - SUBMITTING AMENDED FORM 3160-4 DUE TO PREVIOUSLY REPORTING WRONG TVD DEPTH OF 3554'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) VERONICA S. CARR

Title ENGINEERING TECH

Signature 

Date 11/28/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
CONOCOPHILLIPS CO.3. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 772523.a Phone No. (Include area code)
(832)486-2326

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1650' FNL & 2310' FWL, UL F

At top prod. interval reported below

At total depth

14. Date Spudded
09/09/200515. Date T.D. Reached
09/23/200516. Date Completed
☐ D & A ☒ Ready to Prod.
11/11/200518. Total Depth: MD 6554
TVD 655419. Plug Back T.D.: MD 6507
TVD 650720. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLML
CNPHDSGRL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" J-5 | 24# | 0 | 977' | 977' | 550 sx | | surface | |
| 7-7/8" | 5-1/2" J55 | 17# | 0 | 6554' | 6554' | 1600 sx | | 274' | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 5466' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|-------|--------|---------------------|------|-----------|--------------|
| A) Tubb Drinkard | 5953' | 6244' | 5953' - 6244' | | 2 JSFP | SQUEEZED OFF |
| B) Justis Blinebry | 5122' | 5388' | 5122' - 5388' | | 2 JSFP | OPEN |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 5953 - 6244 | 2000 gal 12% DXBX HCL; 28,266 gal SS-35 w/20K lb 20/40 SBXL |
| 5122 - 5388 | 2000 gal 12% DXBX HCL; 38,472 gal SS-25 W/82K lb 20/40 SBXL |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 12/23/05 | 12/23/05 | 24 | → | 20 | 313 | 44 | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 20/64 | 270 | 230 | → | | | | | producing | |

Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on page 2)

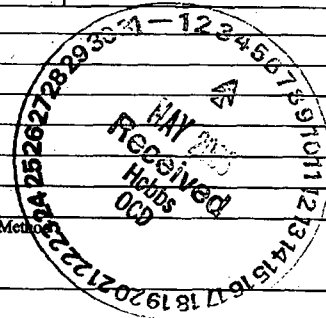
5. Lease Serial No.
NM-0321613

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

JACK B-26 8

9. API Well No.
30-025-3743010. Field and Pool, or Exploratory
JUSTIS TUBB DRINKARD11. Sec., T., R., M., on Block and
Survey or Area F Sec: 26 Twn: 24S12. County or Parish
LEA 13. State
NEW MEXICO17. Elevations (DF, RKB, RT, GL)*
3191

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

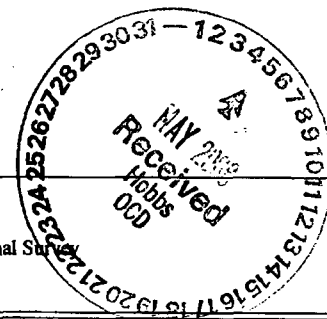
Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| | | | | RUSTLER | 950 |
| | | | | SEVEN RIVERS | 2775 |
| | | | | SAN ANDRES | 3702 |
| | | | | GLORIETA | 4805 |
| | | | | BLINEBRY | 5103 |
| | | | | TUBB | 5841 |
| | | | | DRINKARD | 6051 |
| | | | | ABO | 6270 |

32. Additional remarks (include plugging procedure):

This well was perfed in the Justis Blinebry pool during the original completion by Apache.



33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBORAH MARBERRYTitle REGULATORY ANALYST

Signature

Date 05/04/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|--|
| ¹ Operator name and Address CONOCOPHILLIPS CO. P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252 | | ² OGRID Number 217817 |
| | | ³ Reason for Filing Code/ Effective Date NW |
| ⁴ API Number 30 -025-37430 | ⁵ Pool Name Justis Blinebry | ⁶ Pool Code 34200 |
| ⁷ Property Code 35036 31396 | ⁸ Property Name JACK B-26 | ⁹ Well Number 8 |

II. ¹⁰ Surface Location

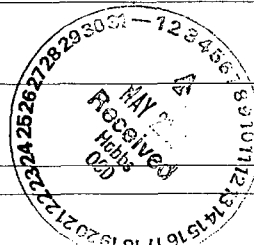
| | | | | | | | | | |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|------------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
| F | 26 | 24S | 37E | | 1650 | NORTH | 2310 | WEST | LEA |

¹¹ Bottom Hole Location

| | | | | | | | | | |
|------------------------------------|---|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | | |
| ¹² Lse Code F | ¹³ Producing Method Code P | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| | | | | |
|---------------------------------|--|-------------------|-------------------|--|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ POD | ²¹ O/G | ²² POD ULSTR Location and Description |
| 034053 | Plains Marketing, LP. | | | |
| 036785 | Duke Energy Field Services, LP | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |



IV. Produced Water

| | |
|-------------------|--|
| ²³ POD | ²⁴ POD ULSTR Location and Description |
|-------------------|--|

V. Well Completion Data

| | | | | | |
|--|--|---------------------------------------|--|---|--|
| ²⁵ Spud Date 09/09/2005 | ²⁶ Ready Date | ²⁷ TD 6554 | ²⁸ PBTD 6507 | ²⁹ Perforations 5122 - 6244 3388 | ³⁰ DHC, MC single |
| ³¹ Hole Size 12.25 | ³² Casing & Tubing Size 8.375 | ³³ Depth Set 977 | ³⁴ Sacks Cement 550 | | |
| 7.875 | 5.5 | 6554 | 1600 | | |
| | 2.875 tubing | 5466 | | | |
| | | | | | |

VI. Well Test Data

| | | | | | |
|---|--|--|--|---|---|
| ³⁵ Date New Oil 12/23/2005 | ³⁶ Gas Delivery Date 12/23/2005 | ³⁷ Test Date 12/23/2005 | ³⁸ Test Length 24 | ³⁹ Tbg. Pressure 270 | ⁴⁰ Csg. Pressure 230 |
| ⁴¹ Choke Size 20/64 | ⁴² Oil 20 | ⁴³ Water 44 | ⁴⁴ Gas 313 | ⁴⁵ AOF | ⁴⁶ Test Method |

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Deborah Marberry*
Printed name: **DEBORAH MARBERRY**

Title: **REGULATORY ANALYST**

E-mail Address: **deborah.marberry@conocophillips.com**

Date: **05/04/2006**

Phone: **(832)486-2326**

Approved by: *[Signature]*
Title: **PETROLEUM ENGINEER**

Approval Date:

MAY 10 2006

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-104A
Permit 18572

Change of Operator

Previous Operator Information


OGRID: 873
Name: APACHE CORP
Address: 6120 S. Yale, Suite 1500
Address:
City, State, Zip: Tulsa, OK 74136-4224

New Operator Information

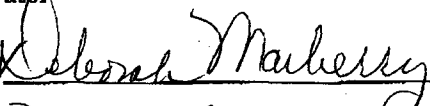
Effective Date: 11/11/2005
OGRID: 217817
Name: CONOCOPHILLIPS COMPANY
Address: PO Box 2197, WL3 4066
Address:
City, State, Zip: Houston, TX 77252

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: 
Printed Name: Rob Johnston
Title: Central Region Vice-President
Exploration & Production
Date: 14 Nov 05 Phone: (918) 491-4900

New Operator

Signature: 
Printed Name: Deborah Marberry
Title: Regulatory Analyst
Date: 12/6/05 Phone: 832-486-2326

RJR

NMOCD Approval

Electronic Signature: Chris Williams, District 1
Date: May 12, 2006