DAVID BROOKS ENGNEER LOGGEDIN 9/4/06

TYPE NSL

APP NO. p. TD SO 624835200

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



## **ADMINISTRATIVE APPLICATION CHECKLIST**

TH	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	AND REGULATIONS								
Applic	[DHC-Dow [PC-Po		mingling] nent]								
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	20								
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	<b>2006</b> AUG 322								
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR	PM								
	[D]	Other: Specify	2								
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners	9								
	[B]	Offset Operators, Leaseholders or Surface Owner									
	[C]	Application is One Which Requires Published Legal Notice									
	[D]	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office									
	[E]	For all of the above, Proof of Notification or Publication is Attached,	and/or,								
	[F]	☐ Waivers are Attached									
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCATION INDICATED ABOVE.	ESS THE TYPE								
	val is <b>accurate</b> a	<b>TION:</b> I hereby certify that the information submitted with this application f and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> valued information and notifications are submitted to the Division.									
Wint o	Note  AAM F. LAG  or Type Name	Statement must be completed by an individual with managerial and/or supervisory capacity.  Signature  Title	city.  Gli/04  Date								
		e-mail Address	lhart. com								



September 1, 2006

### **HAND-DELIVERED**

Mark E. Fesmire, P.E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Black Hills Gas Resources, Inc. for administrative approval of an unorthodox well location for its Jicarilla Apache 458-5 Well No. 22 (API No. 30-039-29314) in the Mancos formation, WC Basin Mancos Pool (Pool Code 97232) at a location 2230 feet from the North line and 2175 feet from the West line of Section 5, Township 30 North, Range 3 West, N.M.P.M., Rio Arriba County, New Mexico.

#### Dear Mr. Fesmire:

Black Hills Gas Resources, Inc. ("Black Hills") hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2)-(4) adopted on August 12, 1999, of an unorthodox well location for its Jicarilla Apache 458-5 Well No. 22 (API No. 30-039-29314) in the Mancos formation, WC Basin Mancos Pool (Pool Code 97232), at a point 2230 feet from the North line and 2175 feet from the West line of Section 5. Township 30 North, Range 3 West, N.M.P.M., Rio Arriba County, New Mexico. The well was originally drilled in 2004 to the Pictured Cliffs formation, East Blanco-Pictured Cliffs Pool, and a 149.18-acre non-standard gas spacing unit comprised of Lots 3, 4, 5 and 6 (NW/4 equivalent) of Section 5 was dedicated to the well. This well is located within the "Mallon/Jicarilla Consolidated Contract Area" which pursuant to Corrected Administrative Order NSL-4355, dated October 2002, authorizes unorthodox well locations in "any and all formations and/or pools developed on 160-acre spacing from the surface to the base of the Pictured Cliffs formation..." In 2006, Black Hills drilled to the Dakota formation and attempted to completed the well in the Basin Dakota Gas Pool with the N/2 of the section dedicated to the well. The well was not productive in the Dakota formation and it has now been re-completed up-hole in the Mancos formation. The NW/4 equivalent of said Section 5 is dedicated to the well.

# HOLLAND&HART

Using the existing wellbore made this completion in the Mancos formation more economically feasible and therefore is in the interest of the prevention of waste and the protection of correlative rights.

This location in the Mancos formation is unorthodox because it is governed by the Division's statewide rules that provide for wells on 160-acre spacing units to be located no closer than 660 feet to the outer boundary of the quarter section on which the well is located. The proposed well location is unorthodox because it is only 410 feet from the southern boundary of the dedicated spacing unit (250 feet too close) and only 410 feet from the eastern boundary of the dedicated spacing unit (195 feet too close).

Attached hereto as Exhibit A is the Form C-102 plat for the well that shows its survey location, the 149.18-acre spacing unit comprised of the NW/4 equivalent of Section 5. Exhibit B is a plat the shows the proposed unorthodox well location and offsetting spacing units and wells. This well encroaches on offsetting federal acreage to the south, east and southeast where Black Hills is the lessee of 100% of the working interest. The royalty interest is owned by the federal government and is common under the subject spacing unit and the offsetting properties on which the proposed well encroaches. Accordingly, there are no affected parties to whom copies of this application needs to be provided in accordance with Rule 1207 (A)(2).

Your attention to this application is appreciated.

Very truly yours

William F. Carr

Attorney for Black Hills Gas Resources, Inc.

#### Enclosures

cc.

Brenda J. Mustain, CPL TA

Sr. Division Order & Lease Analyst

Black Hills Exploration and production, Inc.

350 Indiana Street, Suite 400

Golden, Colorado 80401

DESCRIT! 1665 H. French Dr., Sobba, N.Y. 85840

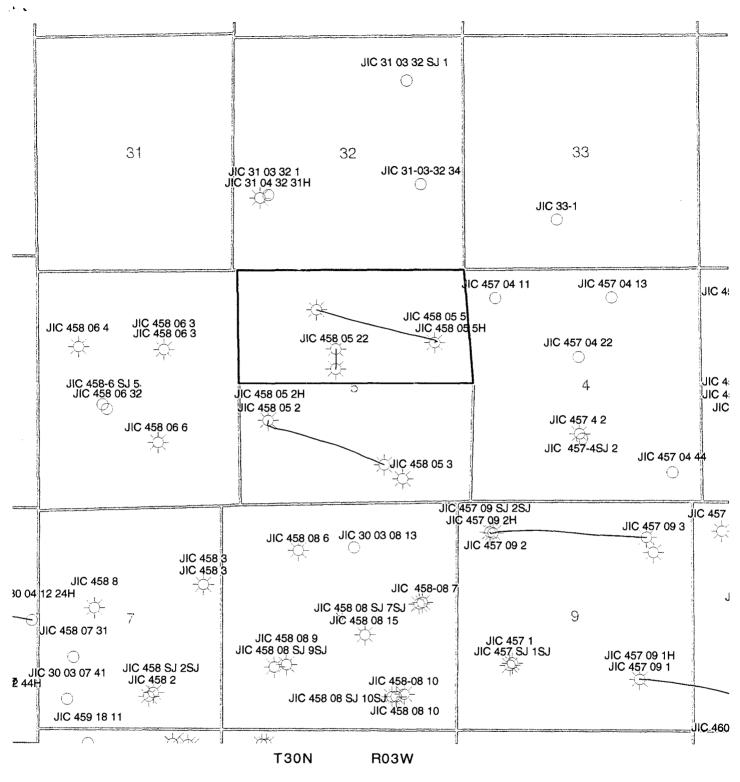
DECT III

State of New Mexico OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Pe. NM 87605

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

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**EXHIBIT A** 



# EXHIBIT B

