

DATE IN <u>4/10/06</u>	SUSPENSE <u>5-1-06</u>	ENGINEER <u>MIKE STOGNER</u>	LOGGED IN <u>4/10/06</u>	TYPE <u>NSL</u>	APP NO. <u>PTDS0610050634</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Yates

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

TONY KRAKAUSKAS
 Print or Type Name

Signature

YATES DRILLING COMPANY
LAND MANAGER
 Title

APRIL 5, 2006
 Date

tonyk@ypcnm.com
 e-mail Address

YATES DRILLING COMPANY

105 SOUTH FOURTH ST.
ARTESIA, NEW MEXICO 88210
505-748-8442 office 505-748-8470 fax

April 5, 2006

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South Saint Francis Dr.
Santa Fe, NM 87505

RE: Application for Unorthodox Location
Millennium "34" Federal #1
990' FSL & 990' FWL
Section 34, T17S-R29E
Eddy Co., NM

30-015-31833

2006 APR 10 PM

49

Dear Mr. Stogner:

Yates Drilling Company respectfully requests administrative approval for unorthodox bottom-hole location for the captioned well.


The well was originally drilled to the Morrow Formation at an approximate depth of 9,400'. The spacing and communitized unit for the Morrow was the W/2 of Section 34. The well has been plugged back to the Bone Spring Formation with perforated intervals of 6,964' to 7,040'. The Bone Spring completion provides for 40.00 acre spacing covering the SW/4SW/4 of Section 34. The surface location for the well is at a legal location; however, a deviation survey was run in the wellbore indicating the bottom hole location at 7,000' sub-surface to be approximately 258' north of the surface location. This would place the bottom-hole location 72' from the north lease line of the 40.00 acre spacing. A copy of this report is included herewith.

With the original 320.00 acre spacing covering the W/2, the contractual ownership of the well and 40.00 acre spacing remains unchanged. Therefore Yates Drilling Company request administrative approval for this unorthodox bottom-hole location at your earliest convenience. We also request that this approval cover all zones from the top of the Abo Formation down to the base of the Bone Spring Formation.

Enclosed please find our Administrative Application Check List and supporting documentation. I may be contacted at (505) 748-8442 should you have any questions.

Sincerely,

YATES DRILLING COMPANY


Tony Krakauskas, CPL
Land Manager

NEW MEXICO OIL CONSERVATION DIVISION

SUBMITTAL GUIDELINES FOR ADMINISTRATIVE APPROVAL OF NON-STANDARD LOCATION APPLICATIONS

- I. If the well is located on Federal or Indian Lands, the Federal Surface Management Agency must be notified and an on-site inspection conducted prior to filing the application. If an Application for Permit to drill or a Notice of Staking has been prepared, a copy must be submitted.

*COPY OF APPROVED APD FOR MILLENNIUM "34" FEDERAL COM #1
ATTACHED.*

- II. Completed C-102 showing the well location, proration unit, leases within the unit and other required information.

COPY ATTACHED

- III. Land plat showing offset operators and working interest owners and any offsetting wells producing from the same pool or formation.

REFER TO ORIGINAL PLAT IN APD

- A. This information may be shown on the topo map if it does not impair the readability of the map.
- B. The operator should certify that the information is current and correct.

THIS INFORMATION IS CORRECT

- IV. Original or clear copy of topographic map, preferably 7.5 minute quad, showing contours and other mapped features impacting the location, with the following information marked thereon (in order to be able to adequately show all of the necessary surface conditions it may be necessary to enlarge the relevant portion of the topo map to provide room for detail):

- A. The proposed well location and proration unit;

*SEE ATTACHED C-102, DATED MARCH 30, 2006, REFLECTING THE NEW 40.00
ACRE SPACING*

- B. An outline of the orthodox drilling window as provided in the applicable rules for the subject application;
- C. The location of any wells to any formation within the area of the proration unit and a statement as to whether an existing pad can be used to drill the proposed well.

V. An enlargement of the topo map showing the subject area with the applicable additional information:

- A. Terrain features not shown on the map which make an orthodox location unusable;
- B. Proposed access roads and pipelines if they affect the location;
- C. The location of any surface uses which prevent use of a legal location;
- D. The location of any archeological sites identified in the archeological survey;
- E. The location and nature of any other surface conditions which prevent the use of an orthodox location.

ALL ABOVE NOT APPLICABLE

VI. If archeological sites are a reason for the unorthodox location request, a copy of the archeological survey, or a summary, identifying sites which cannot be disturbed or which must have any disturbance mitigated. In addition, the location of such areas should be marked on the enlarged topo so they can be clearly identified.

NOT APPLICABLE

VII. A narrative report of any on-site inspection of the potential locations. If such on-site has resulted in elimination of legal locations due to surface conditions, such information should also be noted on the enlarged topo.

NOT APPLICABLE

VIII. A statement of why directional drilling to reach a legal bottom-hole location is not feasible.

SEE ATTACHED COVER LETTER EXPLAINING ISSUE

IX. An affidavit that notice has been sent to all parties entitled thereto, under the Division Rules and Regulations with return receipt cards showing date of receipt of notice.

SEE ATTACHED COVER LETTER EXPLAINING ISSUE. 40.00 ACRE LOCATION WITHIN ORIGINAL 320.00 ACRE SPACING UNIT. SAME CONTRACTUAL OWNERS IN 40.00 ACRE SPACING AS IN ORIGINAL 320.00 ACRES UNIT

DISTRICT I.
1425 E. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Edo Brunes Rd., Artesia, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

RECEIVED
MAR 30 2006
YATES DRILLING
AMENDED REPORT

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Bone Spring
Property Code	Property Name Millennium "34" Federal Com.	Well Number 1
OSHD No. 025513	Operator Name YATES DRILLING COMPANY	Elevation 3531'

Surface Location

UL or Lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	34	17S	29E		990'	South	990'	East	Eddy

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

<p>10c. @ the base of the Bone Spring Federal Com. top of the Wolfcamp is 1249' FSL + 1027' FWH</p> <p>990 NM- 96219 990</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Cy Cowan</i> Signature Cy Cowan Printed Name Regulatory Agent Title March 30, 2006 Date</p>			
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>REFER TO ORIGINAL PLAT.</p> <p>Date Surveyed Signature & Seal of Professional Surveyor</p>			
	<p>Certificate No. Herschel L. Jones RLS 3640</p>			
	<p>GENERAL SURVEYING COMPANY</p>			

Standard 640-acre Section

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB No. 1004-0135
Expires November 30, 2000

Karenly

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Yates Drilling Company

3a. Address
105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)
(505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL and 990' FWL
Section 34, T17S-R29E

5. Lease Serial No.

NM-96219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/o

8. Well Name and No.

Millennium "34" Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Bone Spring

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of name.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Drilling Company wishes to change the name for the captioned from Millennium "34" Federal Com. #1 to the Millennium "34" Federal #1

Thank you.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cy Cowan

Title

Regulatory Agent

Signature

Date

3/23/06

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

YATES PETROLEUM CORPORATION
MILLENNIUM 34 FEDERAL COM WELL NO. 1
GRAYBURG MORROW FIELD
EDDY COUNTY, NEW MEXICO
(BASIC P/U)

JOB NO(S): MSRG-1110660
DATE(S): NOVEMBER 2, 2001
MAGNETIC DECLINATION 09 DEGREES 12 MINUTES EAST
ALL DIRECTIONS FROM TRUE NORTH

COMPUTALOG DRILLING SERVICES, INC.

Total B.S. = 3824
ht of well = 8616

COMPUTALOG
Wellbore knowledge and solutions
DRILLING SERVICES, INC.

RECORD OF SURVEY

ALL CALCULATIONS PERFORMED BY AN IBM COMPATIBLE PERSONAL COMPUTER
MINIMUM CURVATURE METHOD
HORIZONTAL VERSION 4.1wcds

CDS SURFACE RECORDING GYROSCOPIC MULTISHOT SURVEY FROM SURFACE TO 9423 FT MD

MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	DRIFT DIRECTION	TOTAL COORDINATES	C L O S U R E DISTANCE	ANGLE	DOG LEG SEVERITY DEG/100FT
0	.00	.00	.00	.00 N	.00 E	.00	.00
200	.63	200.00	55.83	.62 N	.91 E	1.11	.32
400	.70	399.99	323.73	2.23 N	1.11 E	2.49	.48
600	1.23	599.96	300.33	4.30 N	1.47 W	4.54	.33
800	1.12	799.92	3.68	7.33 N	3.21 W	8.00	.62
1000	1.28	999.88	12.35	11.46 N	2.60 W	11.75	.12
1200	1.97	1199.80	359.93	17.08 N	2.13 W	17.21	.38
1400	2.28	1399.67	332.75	24.06 N	3.96 W	24.38	.52
1600	2.32	1599.51	340.05	31.40 N	7.16 W	32.20	.15
1800	1.75	1799.38	343.62	38.13 N	9.40 W	39.27	.29
2000	2.33	1999.25	355.17	45.11 N	10.60 W	46.34	.36
2200	2.72	2199.06	354.08	53.89 N	11.44 W	55.09	.19
2400	2.30	2398.87	10.82	62.54 N	11.17 W	63.53	.42
2600	1.65	2598.75	3.63	69.36 N	10.24 W	70.11	.35
2800	1.22	2798.69	11.68	74.31 N	9.62 W	74.93	.24

3000	2.02	2998.60	6.03	79.89 N	8.82 W	80.38	353.70	.41
3200	1.95	3198.49	8.22	86.76 N	7.97 W	87.12	354.75	.05
3400	2.05	3398.37	36.18	93.01 N	5.37 W	93.17	356.70	.49
3600	1.55	3598.27	20.03	98.44 N	2.33 W	98.47	358.64	.35
3800	1.95	3798.18	8.73	104.35 N	.89 W	104.35	359.51	.26
4000	2.68	3998.01	358.18	112.39 N	.52 W	112.39	359.74	.42
4200	1.95	4197.85	347.30	120.39 N	1.42 W	120.40	359.33	.43
4400	2.65	4397.69	6.82	128.30 N	1.61 W	128.31	359.28	.52
4600	3.48	4597.41	22.97	138.48 N	1.31 E	138.49	.54	.60
4800	4.02	4796.98	5.23	151.05 N	4.31 E	151.12	1.64	.63
5000	4.23	4996.47	352.98	165.36 N	4.05 E	165.41	1.40	.45
5200	4.48	5195.89	350.75	180.40 N	1.89 E	180.41	.60	.15
5400	5.05	5395.20	345.12	196.62 N	1.62 W	196.63	359.53	.37
5600	4.77	5594.47	353.55	213.38 N	4.82 W	213.44	358.71	.39
5800	4.27	5793.86	10.87	228.95 N	4.35 W	228.99	358.91	.72
6000	2.45	5993.51	27.92	240.03 N	.94 W	240.04	359.77	1.03
6200	2.17	6193.35	1.07	247.59 N	1.13 E	247.59	.26	.55
6400	.88	6393.28	14.82	252.86 N	1.59 E	252.87	.36	.66
6600	1.47	6593.24	45.82	256.14 N	3.82 E	256.17	.85	.42
6800	1.57	6793.20	285.43	258.65 N	3.02 E	258.67	.67	1.32
-7000	4.55	6992.90	259.23	257.89 N	7.41 W	258.00	358.35	1.61
7200	2.27	7192.73	49.03	259.01 N	12.22 W	259.29	357.30	3.30
7400	.77	7392.68	269.87	261.60 N	10.57 W	261.81	357.69	1.45
7600	2.23	7592.61	263.83	261.18 N	15.79 W	261.65	356.54	.74
7800	3.13	7792.39	260.12	259.82 N	25.05 W	261.02	354.49	.46
8000	4.03	7992.00	270.63	258.96 N	37.46 W	261.65	351.77	.56
8200	4.20	8191.48	269.07	258.92 N	51.82 W	264.05	348.68	.10
8400	2.37	8391.16	299.07	260.80 N	62.75 W	268.25	346.47	1.23
8600	.95	8591.08	249.53	262.23 N	67.92 W	270.88	345.48	.95
8800	1.60	8791.03	253.98	260.88 N	72.15 W	270.67	344.54	.33
9000	1.62	8990.95	254.85	259.37 N	77.56 W	270.72	343.35	.01

MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	DRIFT DIRECTION	TOTAL COORDINATES	CLOSURE DISTANCE	ANGLE	DOG LEG SEVERITY
9200	.72	9190.91	263.20	258.49 N	271.04	342.49	.46
9400	1.55	9390.87	316.28	260.29 N	273.71	341.99	.63
9423	1.85	9413.86	287.28	260.63 N	274.20	341.90	3.91

BOTTOM HOLE CLOSURE 274.20 FEET AT 341.90 DEGREES AZIMUTH

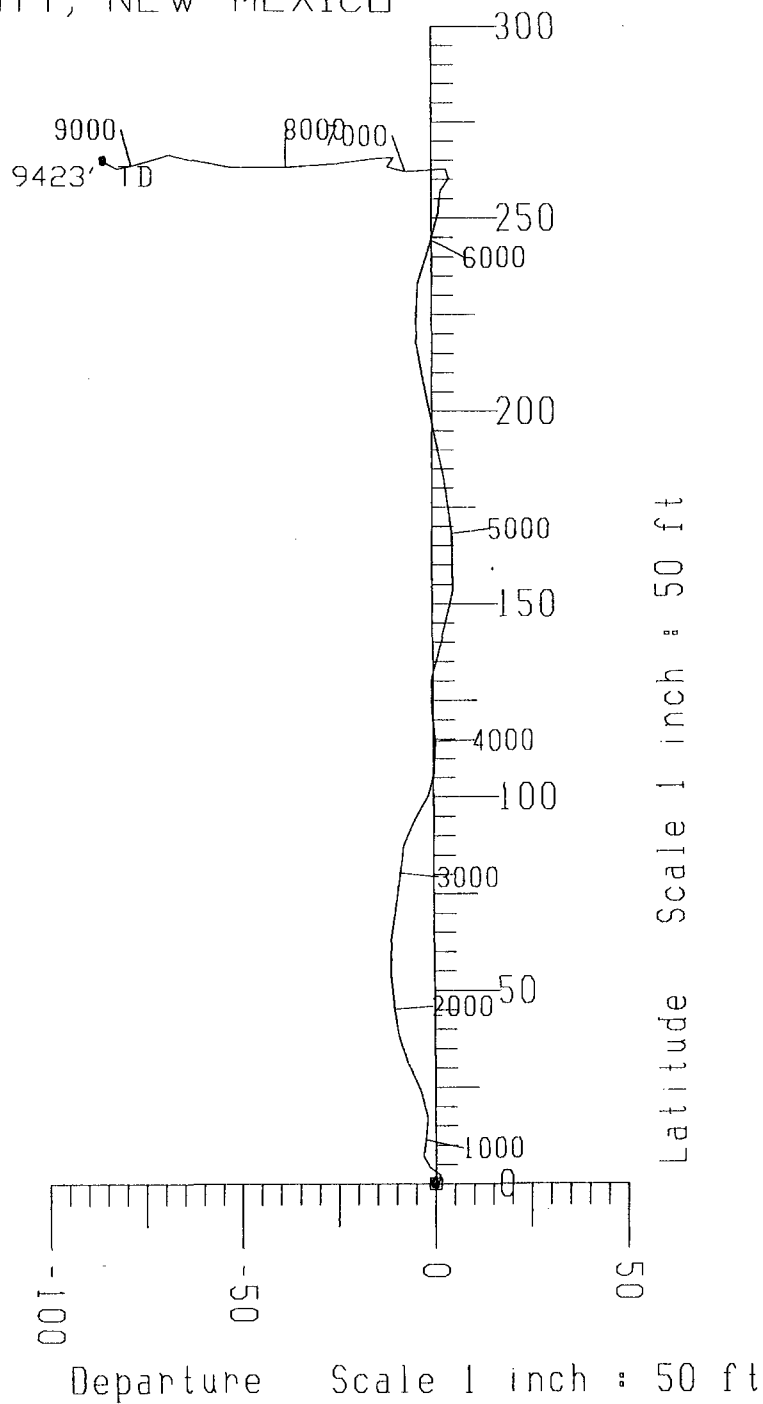
COMPUTALOG

Wellbore knowledge and solutions
 DRILLING SERVICES, INC.

This is to certify that the Survey Readings from 9 to 9423 were obtained by our Field Surveyors and represent, to the best of our knowledge, a true and accurate survey of the well at the time the survey was run.

COMPUTALOG
 Wellbore knowledge and solutions
 DRILLING SERVICES, INC.
 Survey Supervisor *[Signature]*

YATES PETROLEUM CORPORATION
MILLENNIUM 34 FEDERAL COM WELL NO. 1
GRAYBURG MORROW FIELD
EDDY COUNTY, NEW MEXICO



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other Recom.

2. Name of Operator
Yates Drilling Company

3. Address 105 S. 4th Str., Artesia, NM 88210
3a. Phone No. (include area code) 505-748-1471

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 990' FSL & 990' FWL
At top prod. Interval reported below
At total depth

5. Lease Serial No.
NM-96219
6. If Indian, Allottee or Tribe Name
-
7. Unit or CA Agreement Name and No.
-
8. Lease Name and Well No.
Millennium 34 Fed Com #1
9. API Well No.
30-015-31833
10. Field and Pool, or Exploratory
34-17S-29E
11. Sec., T., R., M., on Block and Survey or Area
34-17S-29E
12. County or Parish
Eddy
13. State
NM

14. Date Spudded RC 1/17/2006
15. Date T.D. Reached NA
16. Date Completed 2/4/2006
☐ D & A ☒ Ready to Prod.
17. Elevations (DF, RKB, RT, GL)*
3558' GR

18. Total Depth: MD 11,430'
TVD
19. Plug Back T.D.: MD 7395'
TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
REFER TO ORIGINAL COMPLETION
22. Was Well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	6,964'	7,040'	6,964'-7,040'	.44"	152	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6,964'-7,040'	3500 gals. 10% HCL with 228 ball sealers. Frac'd with 6000 gals 9.5# brine, 4000 gals 35# linear gel, 25,000 gals Medallion 3500 with 1000# 20/40 white sand, 8032# 14/30 Liteprop-125, 66,700 # 16/30 white sand, 15,280# 16/30 Siberprop for tail sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/5/2006	2/21/2006	24	↷	15	44	2.9	38.4	-	Pumping
Choke Size	Tbg. Press. Flwg. 245	Csg. Press.	24 Hr. Rate ↷	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
				15	44	2.9	34/1		

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			↷						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ↷	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

PRODUCING
ACCEPTED FOR RECORD
David R. Glass
MAR 21 2006
DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
Refer to Original completion					

32. Additional remarks (include plugging procedure):

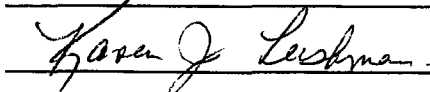
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Karen J. Leishman**Title **Operations Tech**

Signature


Date **3/13/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Surface loc = 990' FSL WL

top of B.S. = 3824'

top of Wolfcamp = 8016'

② M.D. of 3800'

112.39' N .52' W

$$\begin{array}{r} 990 \\ 112.39 \\ \hline 1102.39' \text{ FSL} \end{array}$$

991' FSL

③ 7000'

$$\begin{array}{r} 990 \\ 257.89' \text{ N} \\ \hline 1247.89' \text{ FSL} \end{array}$$

$$\begin{array}{r} 990 \\ 7.41' \text{ FSL} \\ \hline 997.41' \text{ FSL} \end{array}$$

④

8000'

$$\begin{array}{r} 990 \\ 258.96' \text{ N} \\ \hline 1248.96' \text{ FSL} \end{array}$$

$$\begin{array}{r} 990 \\ 37.46' \text{ W} \\ \hline 1027.46' \text{ FSL} \end{array}$$

9-21-06 (10:20 AM)

called Tony K

will send notice info.

$$\begin{array}{r} 2' 11 \\ 1380 \\ 1249 \\ \hline 71' \text{ F} \end{array}$$

6-29-06 (8:16 AM)
(12:50 AM)
received a voice
mail to call
Mrs. Leshman
@ 748-8663

1:03 PM
tried to return
call - left
message

Sincerely
Tulhert St / Karen Leshman

④ 1:10 PM 6-29

- need notification
or explanation as to
why notice was
not addressed

- 4/1/17