



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

December 13, 2005

Mark E. Fesmire, P.E. Director Oil Conservation Division

Cabal Energy Corporation 415 West Wall Street Wilco Building – Suite 1700 Midland, Texas 79701

Attention: Lindsay Truesdell

**Re:** Your recent administrative application (administrative application reference No. pSEM0-534035390) for an exception to Rule 4 of the "Special Rules and Regulations for the Pecos-Slope Abo Gas Pool," as promulgated by Division Order No. R-9976-C, dated March 19, 1996, as amended by Division Order No. R-9976-D, issued in Case No. 13057 on February 4, 2004, for Cabal Energy Corporation's proposed Aztec "26" Federal Well No. 1 to be drilled at an unorthodox gas well location 660 feet from the South line and 2280 feet from the West line (Unit N) of Section 26, Township 10 South, Range 25 East, NMPM, Pecos Slope-Abo Gas Pool (82730), Chaves County, New Mexico.

Dear Ms. Truesdell:

Per our brief telephone conversation this afternoon (Tuesday, December 13, 2005), the subject application is hereby withdrawn and is being returned to you.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

MS/ms

cc: New Mexico Oil Conservation Division – Artesia U. S. Bureau of Land Management – Roswell CABAL ENERGY CORPORATION

November 29, 2005

Mr. Michael E. Stogner Engineer/Hearing Officer State of New Mexico **Oil Conservation Division** 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

> Re: Application of Cabal Energy Corporation for Administrative Approval of an Unorthodox Well Location for it Aztec 26 Federal #1 to be located 660 feet from the south line and 2280 feet from the west line (Unit N) of Section 26, Township 10 South, Range 25 East, N.M.P.M., Chaves County, New Mexico

Conta to

RECLIED

DEC 3 - 2005

OIL CONSERVATION

DIVISION

Dear Mr. Stogner:

Cabal Energy Corporation hereby seeks administrative approval pursuant to the provisions of Division Rule 104.F for an unorthodox gas well location for the above referenced well in the Abo formation (Pecos Slope Abo - Pool), and any other potentially productive gas pools spaced on 160 acres and governed by the Division's Statewide Rules. A standard 160-acre spacing and proration unit comprised of the SW/4 of section 26 will be dedicated to the well.

This location is unorthodox because Rule 104.C(2)(a) of the General Rules of the Division provides that wells in the Wolfcamp or any older formation shall be "no closer than 660 feet to the outer boundary of the quarter section on which the well is located and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary." This proposed location is 605 feet from the center boundary of the quarter quarter section, and therefore encroaches on the SE/4 by 55 feet.

Page 1 of 1

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432-682-0440 432-682-0441 (Fax) e-mail: randell@rkford.com Exhibit "B" land plat showing the unorthodox well location and the adjoining spacing unit and wells. Exhibit "C" is the C-102 originally filed for this well showing the 160 acre spacing and proration unit for the surveyed location. Cabal Energy Corp. was forced to move the original location 300' to the east by Richard Hill with the Bureau of Land Management due to a canyon on the west side of the location.

Cabal Energy Corporation is the operator of the SW/4 of Section 26 under an Operating Agreement signed by all of the working interest owners. The mineral royalty ownership is federal. As a result, this is an internal non-standard location with no affected parties.

Your attention to this application is appreciated.

Sincerely, sain mesdell Lindsay Truesdell

1:35 pm Called Ms. Twesdall to ask Called About notice Operations have been operator. Operations Another operator. Another dismissed

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432-682-0440 432-682-0441 (Fax) e-mail: randell@rkford.com OPERATORS NAME: <u>Cabal Energy Corporation</u> LEASE NO.: <u>NM-07306</u> WELL NAME & NO: <u>Aztec 26 Federal #1</u> QUARTER/QUARTER & FOOTAGE: <u>SE¼SW¼ - 660' FSL & 2280' FWL</u> LOCATION: <u>Section 26, T. 10 S., R. 25 E., NMPM</u> COUNTY: <u>Chaves County, New Mexico</u>



EXHIBIT "B"

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STRICT III 10 Ric Brazos R	ld., Aztec, N	M 87410		Santa	Fe, New	Mexico 87505		ree Lear	e ··· u copica
STRICT IV	NE SANTA PE.	NV 87505	WELL LO	OCATION	N AND ACR	EAGE DEDICATI	ON PLAT	🗆 AMEND	ED REPORT
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EXHIBIT

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Sent: Wed 8/23/2006 2:38 PM

#### Stogner, Michael, EMNRD

From:	Arrant, Bryan, EMNRD
То:	Finchers@Grandecom.net
Cc:	Stogner, Michael, EMNRD
Subject:	Aztec '26' Federal Com. # 1/API # 30-005-63800

#### Attachments:

Dear Shelli,

We have received part of the required regulatory information for the above noted well. Please submit the following information no later than August 29, 2006. Also, I need a letter of explanation as to why this well was tested for production on 3/18/2006, why we are just now in receipt of a partial list regulatory forms?

Very truly yours,

Bryan G. Arrant NMOCD District II Geologist 505-748-1283 ext. 103

The following information is needed:

- Notarized well deviation report.
- The completion report has not been filled out. Please provide a complete list of the geological tops penetrated on the back page of the form.
- "Non Standard Location" (NSL) approval from Santa Fe.

(One may have been issued, however, I cannot find any record indicating that one has been approved on our web site:) <u>http://www.emnrd.state.nm.us/ocd</u>

• Complete set of electric logs ran.

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is. Type of work:       [] DKILL       [] REPENTER       N/A         ib. Type of Well:       [] Ot Well       [] Gas Well       [] Other       [] Single Zone       Multiple Zone       Atter 26 Federal #1         2. Name of Operator       Cabal Energy Corporation       [] 9 4 9 30       30. Attract 26 Federal #1       30 0.05 - 6.33         3a. Address 415 West Well Street, Satte 1700       35. Phone No. (notade Through ELIVED       10. Field and Pool, or Exploritory         4. Location of Well @poor location clearly and in accordance with any State requirements?       NOV 2:1 2005       11. Sec. T. R. M. or Blt. and Survey or A         A surface       660° FSL 4. 1989° FWL       Als unface       Sec 26, T16S, R25E       12. County or Parish         14. Distance in miles and direction from nearest town or pot effice?       16. No. of serve in lesse       17. Spacing Unit dedicated to this well         15. Distance from proposed location ?       660°       16. No. of serve in lesse       17. Spacing Unit dedicated to this well         16. Distance from proposed location ?       19. Proposed Depth       20. ELMBERA Bead No. on file       NM 2860         21. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate date work will start*       23. Estimated duration         23. The elevations (Show whether DF, KDB, RT, GL, etc.)       24. Approximate date work will start*       23. Estimated duration	is. Type of work:       [] DRUL       INA         ib. Type of work:       [] Calwall [] Gas Well [] Other       [] Single Zone       [] Multiple Zone         ib. Type of Well:       [] Calwall [] Gas Well [] Other       [] Single Zone       [] Multiple Zone       [] Anter 26 Prederal #1         2       Name of Operator       [] A differes       [] Anter 26 Prederal #1       [] Single Zone       [] Multiple Zone         3a. Address 415 Weet Well Street, Suite 1700       [] Single Zone       [] Multiple Zone       [] Single Zone       [] NOV 2       [] Soc. T. R. M. or Bilk and Dool, or Exploratory         4. Location of Well Report location clearly ord in accordance with any Suite requirements?       [] NOV 2       [] NOV 2       [] Soc. T. R. M. or Bilk and Surrey or Area         At surface       Same as Abbroil       [] Nov 2       [] Soc. T. R. M. or Bilk and Surrey or Area         4. Location of Well Report location from meanst town or past office*       [] Soc. T. R. M. or Bilk and Surrey or Area         7 miles and direction from meanst town or past office*       [] Soc. T. R. M. or Bilk and Surrey or Area         15. Distance form proposed form proposed properiod       [] Soc. The Soc. 26, TTOS, Rescine Training, completed, applied for on this leng, filling, completed, applied for on this leng, filling, completed, applied for on this form;       [] Soc. 26, Soc. 22       [] Soc	is. Type of work:       IMA         ib. Type of work:       Image Name         ib. Type of Well:       Other         ib. Type of Well:       Other States         ib. Type of Well:       Other Methods         ib. Type of Well:       Other Stype Methods         ib. Type of Well: </td <td></td> <td></td> <td>APPLICATION</td> <td>N FOR PERMIT TO</td> <td>DRILL OR</td> <td>REENTER</td> <td></td> <td>-</td> <td></td> <td></td>			APPLICATION	N FOR PERMIT TO	DRILL OR	REENTER		-		
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2       Address       44       430       30-005-63         3a. Address       415 West Wall Street, Suite 1700       3b. Phone No. (model and proceed and procee	1       Austria Cabat Energy Corporation       19,449,30       30-005-6380         3a. Address 415 West Well Street, Sate 1700       3b. Phone Na (and/de segmended EIVED       10. Field and Pool, or Exploratory         4       Loastion of Well (Report locain clearly and h accordance with any State requirement.?       NOV 2:1 2005       11. Sec, T. R. M. or Blk and Starey or Area         At surface       660' FSL 4, 1980 TWL       As artiface       Sec 26, T108, R25E       11. Sec, T. R. M. or Blk and Starey or Area         At surface       660' FSL 4, 1980 TWL       Sec 26, T108, R25E       11. Sec, T. R. M. or Blk and Survey or Area         At surface       660' FSL 4, 1980 TWL       Sec 26, T108, R25E       12. County or Parish       13. State         7 alles cast of Rowell, New Metsice       10. Finale and function from meanst town or post office*       12. County or Parish       13. State         15. Distance from proposed from proposed from proposed from ground incerts, from properties of constaints*       16. No. of acres in lease       17. Spacing Unit dedicated to this well       13. State         16. Main summers       1910*       5500*       20. BL/MSIA Read Na. on file       NM 2860         21. Estimated duration       1910*       5500*       20. Bays       20. Estimated duration         22. Approximate due work will start*       23. Estimated duration       24. Attachments       164 <td>3a. Address       44930       30-005-6380.         3a. Address       45 West Wall Street, Sate 1700       35. Phone No. foculate argument of Machine argu</td> <td>lb</td> <td>. Type of Well:</td> <td>Oil Well</td> <td>Gas Well Other</td> <td>Sin</td> <td></td> <td></td> <td></td> <td></td> <td>6-</td>	3a. Address       44930       30-005-6380.         3a. Address       45 West Wall Street, Sate 1700       35. Phone No. foculate argument of Machine argu	lb	. Type of Well:	Oil Well	Gas Well Other	Sin					6-
3a. Address 415 West Wall Street, Saite 1700 Midland, Texas 7703       3b. Phone No. (include TREACTOR EIVED       10. Field and Pool, or Exploratory Pecces Stope Abo       92         4. Location of Well (Report location clearly ord in accordance with ary State requirement.")       NOV 2:1 2005       11. Sec, T. R. M. or Bik and Survey or A         At surface       660° FSL 4, 1960 FWL       Sec 26, 7108, R25E       Sec 26, 7108, R25E         14. Distance from proposed*       660°       16. No. of acres in lease       17. Spacing Unit dedicated to this well         15. Distance from proposed*       660°       960       160       160         18. Distance from proposed*       660°       19. Proposed Depth       160       10. Bladmed to this well         19. Distance from proposed location*       19.0°       22. Approximate date work will start*       23. Estimated duration       24. Attachments         18. Distance from proposed location*       1910°       5500°       10. PlaceMBIA Bond No. on file       10. PlaceMBIA Bond No. on file         19. Proposed Depth       5500°       24. Attachments       23. Estimated duration         21. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate date work will start*       23. Estimated duration         23. A strace Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest System COffice.)       4. Bond to cover the operati	3a. Address 415 West Wall Street, Satte 1700       3b. Phone No (maked spaced)       10. Field and Pool, or Exploratory         4. Location of Well (Report location Clearly and in accordance with any State reparement?       NOV 2:1 2005       11. Sec. T. R. M. or Bilk and Survey or Area         A stringe       660° FSL 4, 1080 FFWL       Sec 24, T165, B25E       11. Sec. T. R. M. or Bilk and Survey or Area         A stringe       660° FSL 4, 1080 FFWL       Sec 24, T165, B25E       11. Sec. T. R. M. or Bilk and Survey or Area         14. Distance in miles and direction from nearest town or post office*       12. County or Parish       13. State         7 miles cast of Reswell, New Mexico       16. No. of sares in lease       17. Spacing Unit dedicated to this well         15. Distance from proposed production; function, f	3e. Address 415 West Wall Skreet, Saite 1700       3b. Phone No (node spaced [IVE])       10. Field and Pool, or Exploratory Pecces Stope Abo       22.7.2         4. Location of Well Report location clearly and in accordance with any State reparament?       NOV 2.1.2005       11. Sec, T. R. M. or Bik and Survey or Area         At stringe       660° FSL 4, 1980°FWL       OCLA-SAFT I Sole       Scc 26, T105, R25E         14. Distance in miles and direction from mannest town or post affice*       12. County or Parish       13. State         7 miles cast of Roowell, New Mealton       660°       16. No. of acres in lease       17. Spacing Unit dedicated to this well         15. Distance from proposed profet       10. Bit and String, unit ine, if any)       960       164       164         16. No. of acres in lease       17. Spacing Unit dedicated to this well       10. Parish       13. State         16. No. of acres in lease       17. Spacing Unit dedicated to this well       10. Parish       10. Parish         17. Distance from proposed profet       20. Bit.MGBIA Read No. on file       10. Parish       10. Parish         18. Distance from proposed profet       20. Bit.MGBIA Read No. on file       10. Parish       12. Estimated duration         20. Eleverting Show whether DF, KDB, RT, GL, etc.)       22. Approximate date work will start*       12. Estimated duration       20. Bit.         21. Disting completed in accordance	2	Name of Opera		gy Corporation	19493	50			5-1	6380
At surface       660° FSL & 1980°FWL         At proposed prod. zone       Same as Above         14. Distance in miles and direction from nearest town or post office*       12. County or Parish         15. Distance from proposed*       660°         16. No. of acres in less       17. Spacing Unit dedicated to this well         17. Spacing Unit dedicated to this well       160         18. Distance from proposed       660°         19. Distance from proposed location*       19. Proposed Depth         10. Bistance from proposed location*       19. Proposed Depth         18. Distance from proposed location*       19.0°         20. ELL/MBIA Bond Na on file       NM 2860         21. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate date work will start*       23. Estimated duration         3741'       24. Attachments         21. Well plat certified by a registered surveyor.       24. Attachments         13. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).       4. Bond to cover the operations unless covered by an existing bond on litem 20 above).         25. Signature       Name (Printed/Typed)       Date         25. Signature       Name (Printed/Typed)       Date         25. Signature       Name (Printed/Typed)       Date	At surface       660° FSL & 1980FWL         At proposed prod. zone       Same as Advec'         14. Distance in miles and direction from nearest town or post afface*       12. County or Parish         7 Distance from proposed*       660°         15. Distance from proposed*       660°         16. No. of acres in lease       17. Spacing Unit dedicated to this well         17. Distance from proposed*       660°         18. Distance from proposed*       660°         19. Proposed Depth       20. ELAMENA Bond No. on file         19. Proposed Depth       20. ELAMENA Bond No. on file         19. Distance from proposed location*       1910°         24. Attachments       23. Estimated duration         25. Signature       24. Attachments         19. Well plat certified by a registered surveyor.       24. Attachments         19. Well plat certified by a registered surveyor.       4. Band to cover the operations unless covered by an existing bond on file (IEEE)         25. Signature       Matter (Printed/Typed)       4. Band to cover the operations and/or plans as may be required by th sutherized officer.         25. Signature       Matter (Printed/Typed)       /S/LARRY D. BRAY         714       Caesesitant       Name (Printed/Typed)       /S/LARRY D. BRAY         714       Office       ROSWELL FIELD OFFICE	At surface       660° FSL & 1989 FWL         At surface       Sec 26, T16S, R25E         14. Distance in miles and direction from nearest town or post effice?       12. County or Parish       13. State         7 miles and direction from nearest town or post effice?       12. County or Parish       13. State         15. Distance from proposed from proposed from proposed from proposed for post effice?       16. No. of sers in lease       17. Spacing Unit dedicated to this well         17. Spacing Unit dedicated to this well       100°       20. EL/MBIA Boad Na on file       NM         18. Distance from proposed location*       19. Proposed Depth       20. EL/MBIA Boad Na on file       NM 2860         18. Distance from proposed location*       19. Proposed Depth       20. EL/MBIA Boad Na on file       NM 2860         20. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate data work will start*       23. Estimated duration         3.741'       24. Attachments       24. Days       24. Days         1. Well plat certified by a registered surveyor.       2. A Drilling Ptan.       3. Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).       4. Bond to cover the operations unless covered by an existing bond on file (Imm 20 above).         25. Signature	3a				3b. Phone No. 432-682	(include RECE	IVED	10. Field and Pool, or	Explorato	" 8273
At summe       Sec 26, T165, R25E         At proposed prod. zone       Same as Above         14. Distance in miles and direction from nearest town or post office*       12. County or Parish       13. State         7 miles cast of Roswell, New Mexico       16. No. of acres in lease       17. Specing Unit dedicated to this well       160         15. Distance from proposed*       660*       16. No. of acres in lease       17. Specing Unit dedicated to this well       160         18. Distance from proposed location*       19. Proposed Depth       20. ELM/BIA Bond No. on file       NM 2860         21. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate date work will start*       23. Estimated duration         3741*       24. Attachments       20 Days         24. Attachments         19. Weil plat certified by a registered surveyor.         2. A Drilling Plan.       3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).       4. Bond to cover the operations unless covered by an existing bond on liten 20 above).       5. Operator certification         25. Signature       Ward Contine Forest Service Office).       Name (Printed/Typed)       Date         77.7/2005       Date       077.7/2005       Date	At summe       Sec 26, T16S, R2SE         At proposed prod. zone       Sec 26, T16S, R2SE         14. Distance in miles and direction from meases town or post office*       12. County or Parish       13. State         7 miles cast of Roswell, New Mexico       16. No. of series in lease       17. Spacing Unit dedicated to this well         15. Distance from proposed*       660*       160       160         18. Distance from proposed location*       19. Proposed Depth       20. ELM/BIA Bond No. on file       NM         16. No. of series in lease       17. Spacing Unit dedicated to this well       160         18. Distance from proposed       660*       160       NM 2360         19. Distance from proposed location*       19.0*       5,500*       NM 2360         21. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate data work will start*       23. Estimated duration         3741*       24. Attachments       74. Attachments         The following, completed in accordance with the requirements of Onshore Oil and Ges Order No.1, shall be stacked to this form:       4. Bond to cover the operations unless covered by an existing bond on file (18:0 20:0*         14. Well plat cartified by a registered surveyor.       2. A Drilling Plan.       5. Operator certification       5. Operator certification         3. A Surface Use Plan (fit he location is on National Forest System Lands, the SUPO shall b	At statute       Sec 26, T16S, R2SE         At proposed prod. zone       Same as Above         14. Distance in miles and direction from nearest town or post effice*       12. County or Parish         7 miles east of Roswell, New Mexico       12. County or Parish         15. Distance from proposed*       660*         proporty of less line, ft.       660*         proporty of less line, ft.       19. Proposed/Depth         20. Bitance from proposed*       660*         proporty of less line, ft.       19. Proposed/Depth         21. Bitance from proposed*       19. Proposed/Depth         22. Bitance from proposed costing*       19. Proposed/Depth         23. Bitance from proposed costing*       19. Proposed/Depth         24. Attachments       24. Attachments         25. Signature       24. Attachments         24. Attachments       24. Attachments         25. Signature       4. Bond to cover the operations unless covered by an existing bond on file (barn 20 above).         23. Signature       4. Stach colder No. I, shall be stached to this form:         24. Attachments       4. Bond to cover the operations unless covered by an existing bond on file (barn 20 above).         25. Signature       Antorial Greet Service Office).         25. Signature       Antorial Greet Service Office).         26. Offic	4	Location of We	• -	•	any State requireme	nts.*) NOV 2	1 2005	11. Sec., T. R. M. or 1	Blk. and S	urvey or Area
T miles east of Roswell, New Mexico       Chaves         15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig, unit line, if any)       16. No. of acres in lease       17. Spacing Unit dedicated to this well         18. Distance from proposed (Also to nearest drig, unit line, if any)       960       160         18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.       1910*       20. BLM/BIA Bond No. on file         19. Proposed Depth 3741*       1910*       22. Approximate date work will start*       23. Estimated duration 24. Attachments         The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:       4. Bond to cover the operations unlease covered by an existing bond on them 20 above).         3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest System Coffice).       4. Bond to cover the operations unlease covered by an existing bond on them 20 above).         25. Signature       Jost officer.       9. Subtorized officer.         25. Signature       Jost officer.       Date 07/27/2009         7       Tale       Chaves       Date 07/27/2009         7       Name (Printed/Typed)       Date 07/27/2009	Processory of Resevell, New Mexico       Chaves       NM         15. Distance from proposed* (Also to nearest; property or lease line, f. (Also to nearest end) duling, completed, to nearest well, duling, completed, applied for, on this lease, f.       16. No. of acres in lease       17. Spacing Unit dedicated to this well       160         18. Distance from proposed (ostims* to nearest well, duling, completed, applied for, on this lease, f.       1910*       20. BL/MBIA Bond No. on file       160         21. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate date work will start* 08/36/2005       23. Estimated duration 20 Days         24. Attachments         The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be statched to this form:       4. Bond to cover the operations unless covered by an existing bond on file (Impleted in accordance starts Forest System Lands, the SUPO shall be filed with the appropriate Forest System Coffice).       4. Bond to cover the operations unless covered by an existing bond on file (Impleted in accordance of Onshore Oil and Gas Order No.1, shall be statched to this form:         25. Signature       4. Bond to cover the operations unless covered by an existing bond on file (Impleted in accordance Service Office).       5. Operator certification         25. Signature       5. Signature       9. Nume (Printed/Typed)       SLARREY D. BRAY         7 Tale       7. SALAFIERY D. BERAY       Name (Printed/Typed)       /S/LARREY D. BRAY         7. Tale       9. Office	Problem of miles east of Rowell, New Mexico       Chaves       NM         15. Distance from proposed*       660*       16       No. of scres in lease       17. Spacing Unit dedicated to this well       160         18. Distance from proposed*       660*       160       160       160       160         18. Distance from proposed*       660*       160       160       160       160         18. Distance from proposed logation*       19. Proposed Depth       20. BLM/BIA Bend Na on file       NM 2860         21. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate data work will start*       23. Estimated duration       20 Days         24. Attachments       741       24. Attachments       24. Attachments       20 Days         19. Proposed Digits       24. Attachments       4. Bond to cover the operations unless covered by an existing bond on file (handride to the appropriate Forest System Lands, the SUPO shall be filed with the appropriate Forest System Lands, the SUPO shall be filed with the appropriate Forest System Configure       4. Bond to cover the operations unless covered by an existing bond on file (handride to file)         25. Signature       Jost Addride the appropriate Forest System Configure       160       160       160         25. Signature       Jost Addride to the appropriate Forest System Configure       Name (PrintedTyped)       SALARRY D. BRAN       Date 07/27/2005 <t< td=""><td></td><td></td><td></td><td>22801</td><td></td><td></td><td></td><td>a Sec 26, T185,</td><td>, R25E</td><td></td></t<>				22801				a Sec 26, T185,	, R25E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest ine, ft.) (Also the rest ine, ft.) (Also the rest ine, ft.) (Also to cover the operations unless covered by an existing bond on litem 20 above).         2. Altachments         The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:         1. Well plat cartified by a registered surveyor.         2. A Drilling Plan.         3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).         25. Signature       Name (Printed/Typed) Lindsay Traesdell         26. Date (7/127/2005)         Title       Consentant         Approved by (Stenatore)       Name (Printed/Typed) Lindsay Traesdell	15. Distance from proposed* (cation to nearest inc, ft. (Also to meerest drig, unit line, if any)       660°       16. No. of acres in lease       17. Spacing Unit dedicated to this well         18. Distance from proposed location* (Also to meerest drig, unit line, if any)       960       160         18. Distance from proposed location* (Also to meerest drig, unit line, if any)       19. Proposed Depth       20. BLM/BIA Boad No. on file NM 2860         21. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate date work will start* 08/30/2005       23. Estimated duration 20 Days         24. Attachments         The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:       4. Bond to cover the operations unless covered by an existing bond on file them 20 above).         3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).       4. Bond ther site specific information and/or plans as may be required by the authorized officer.         25. Signature       ////////////////////////////////////	15. Distance from proposed* property or lease line, ft. (Also to nearest drig, unit line, if any)       16. No. of seres in lease       17. Specing Unit dedicated to this well 160         18. Distance from proposed location* to mearest well, drilline, or applied for, on this lease, ft. 3741*       19. Proposed Depth       20. BLM/BIA Bond No. on file NM 2860         21. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate data work will start* 08/30/2005       23. Estimated duration 24 Attachments         24. Attachments       24. Attachments         7 The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be stacked to this form:         1. Well plat certified by a registered surveyor.         2. A Diffing Plan.         3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filled with the appropriate Forest Service Office).         25. Signature       Vand Addition (Printed/Typed)         26. Cansultant       Date 07/27/2005         7 Title       Office         Approved by (Signature)       /S/LARRY D. BRAY         Name (Printed/Typed)       /S/LARRY D. BRAY         Title       Office         Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation of approval, if any, are attached.         Title       USC. Section 1000 <td>14.</td> <td>Distance in mile</td> <td>s and direction from</td> <td>-</td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td>13. State NM</td>	14.	Distance in mile	s and direction from	-		<u> </u>				13. State NM
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Förni 3160-5 (April 2004) [	UNITED STATES DEPARTMENT OF THE SUREAU OF LAND MANA	1301 N INTERIOR AGEMENT	M. Creand sia, MM - 8	VOTUS	:FORM APPROVED -OM B No. 1004-0137 Expires: March 31, 2007 I No.
Do not use ti	NOTICES AND REP of form for proposals to ell. Use Form 3160-3 (A	ö'drill or to re	-enter an	NM 073 6. If Indian, N/A	06 Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other instr	uctions on rev	ərse side.	7. If Unit or N/A	CA/Agreement, Name and/or No.
1. Type of Well	Gas Well Other		·.	8. Weil Nar	
2. Name of Operator Cabal Energy	y Corporation			Aztec 2 9. API We	6 Federal #1
3a. Address 415 West Wall Street, Suite 17	AA. Midland. Texas 79701	3b. Phone No. (inclu 432-682-0440		10 Field on	d Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,			NOV 2 1 2005	Pecos S	lope Abo
660' FSL & 1980' FWL Sec 26, T-10S, R-25E		C	odvariteel	a .	or Parish, State
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	JRE OF NOTICE,	REPORT, OF	OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
Notice of Intent	Acidize	Deepen Fracture Treat	Production (S	start/Resume)	Water Shut-Off
Subsequent Report	Casing Repair	New Constructio		Abandon	Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos		
determined that the site is read	/			-	en completed, and the operator has
14. I hereby certify that the for	NSL-				
Name (Printed/Typed) Lindsay Truese		Title	Consultant		
Signature RUMS	ais micede			10/07/2005	
	THIS SPACE FOR	FEDERAL OR	STATE OFFIC	EUSE	
Approved by /S/LARRY Conditions of approval, if any, an	D. BRAY e attached. Approval of this notice	does not warrant or	Title		Date NOV 1 8 2005
certify that the applicant holds leg which would entitle the applicant	al or equitable title to those rights to conduct operations thereon.	in the subject lease	<u> </u>	ELL FIELD	
States any laise, licitious of fraud	tle 43 U.S.C. Section 1212, make it ulent statements or representations	a crime for any person as to any matter within	h knowingly and willful n its jurisdiction.	ly to make to an	y department or agency of the United
(Instructions on page 2)					

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т. <sup>1</sup> .					State of N	lew Mexico			
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DISTRICT III Santa Fe, New Mexico 87505						: - 3 Copies			
DISTRICT IV		NM 87505			I AND ACR	EAGE DEDICAT		🗆 AMENDI	BD REPORT
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Distr	ict I
	N. French Dr., Hobbs, NM 88240
Dist	ict II
	W. Grand Avenue, Artesia, NM 88210
	ict III
	Rio Brazos Road, Aztec, NM 87410 ict IV
	S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

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USGS information shows this
area to be water sensitive.
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perator of liability should the contents of the pit or tank contaminate ground water or a responsibility for compliance with any other federal, state, or local laws and/or
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MULTI POINT SURFACE USE AND OPERATIONS PLAN FOR

## Cabal Energy Corporation Aztec 26 Federal #1

Surface Location: 660' FSL & 1980' FWL Section 26, T-10-S, R-25-E Chaves County, New Mexico Lease No.: NM 07306

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan to be followed in rehabilitating the surface and environmental effects associated with the operation.

#### 1. EXISTING ROADS:

- A. Exhibit "A" is a location verification map showing the location of the proposed well as staked.
- B. Directions: From Mile Post 164 on Hwy. #380 (Arlene Road). Go West on Hwy #380 approximately 0.6 miles. Turn Right (North) at tower and go through cattle guard. Follow bend Left (West) and go approximately 300'. Follow bend Right (North) and go approximately 0.8 miles. Turn Right (Northeast) and follow P/L road approximately 0.1 miles. This location is approximately 100' South of road.

#### 2. PLANNED ACCESS ROAD:

A. Length and Width: Exhibit "C" is the proposed access road.

B. Construction: None necessary.

C. Turnouts: None required.

D. Culverts: None necessary.

E. Cuts and Fills: None necessary.

- F. Gates and Cattle Guards: 1 Cattle Guard
- **G. Off lease right of way:** None required.

Cabal Energy Corporation Aztec 26 Federal #1 Multi Point Surface Use and Operations Plan

#### 3. LOCATION OF EXISTING WELLS:

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Existing wells in the immediate area are shown on the Vicinity Map, Exhibit "B".

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. Cabal Energy Corporation has no production facilities on the lease at this time.
- B. If the well proves to be commercial, the necessary production facilities, gas separation-process equipment and tank battery, if required, will be installed on the drilling pad.

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

It is planned to drill the proposed well with fresh water that will be obtained from private or commercial sources and will be transported over the existing and proposed access roads.

#### 6. SOURCE OF CONSTRUCTION MATERIAL:

Caliche for surfacing the proposed access road and well site pad will be obtained from the location, if available, or from an approved Federal pit. No surface materials will be disturbed except those necessary for actual grading and leveling of the drill site and access road.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.
  - D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or a separate disposal application will be submitted to the BLM for approval.
  - E. Oil Produced during tests will be stored in test tanks.
- Sec. 1
- F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- G. All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

Cabal Energy Corporation Aztec 26 Federal #1 Multi Point Surface Use and Operations Plan

#### 8. ANCILLARY FACILITIES:

None required.

- 9. WELL SITE LAYOUT:
  - A. Exhibit "D" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged 500' x 500'.
  - B. Mat Size: 225' x 300', plus 150' x 150' reserve pit on the southeast.
  - C. Cut & Fill: None necessary
  - D. The surface will be topped with compacted caliche and the reserve pits will be plastic lined.

#### 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. The well site will be cleaned of trash leaving the site aesthetically pleasing to the extent possible.
- B. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible.
   All pits will be filled and leveled as soon as they are dry enough to be worked.

#### 11. OTHER INFORMATION:

- A. Surface Ownership Bureau of Land Management
- B. Boone Archeological Services, 2030 North Canal Street; Carlsbad, NM 88220, conducted an archaeological survey. No significant archaeological resources were found in the area of the planned access road or of the proposed well site.

C. Oil & Gas Lease: NM 07306

Township 10 South, Range 25 East SW/4 of Section 26

Alst

Cabal Energy Corporation Aztec 26 Federal #1 Multi Point Surface Use and Operations Plan

#### D. RECORD LESSEE:

Pure Energy Group Chisos 50% 50%

#### E. BOND COVERAGE:

\$25,000 Statewide Oil & Gas Surety Bond BLM Bond #: NM 2860

#### 12. OPERATOR'S REPRESENTATIVE:

The field representative for assuring compliance with the approved use and operations plan is as follows:

R. K. Ford & Associates 415 West Wall, Suite 1700 Midland, Texas 79701 432-682-0440 (Office) 432-682-0441 (Fax) 432-570-7216 (Home) 432-559-2222 (Cell) Randell@rkford.com (E-mail)

#### 13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Cabal Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

July 11, 2005

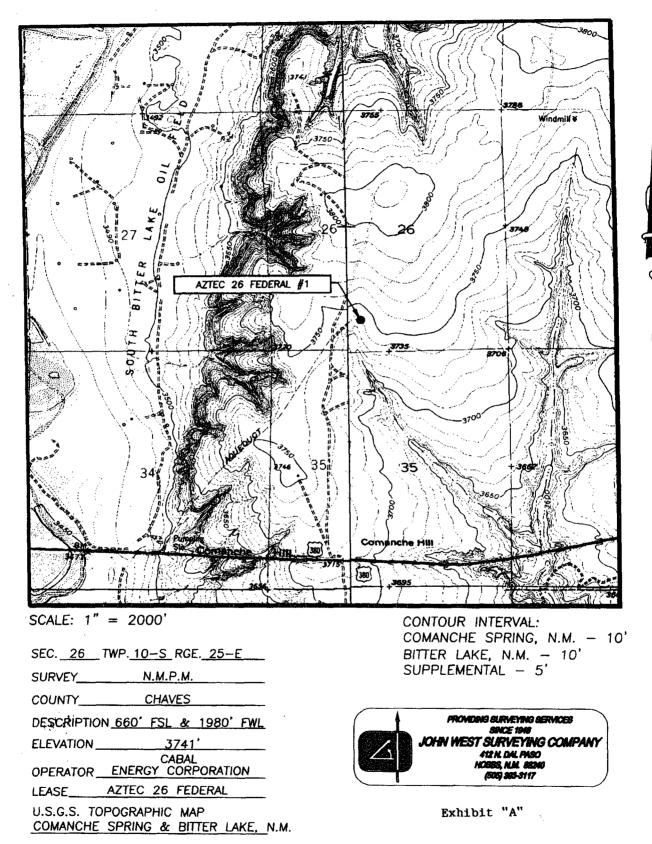
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Lindsay Truesdell Consultant

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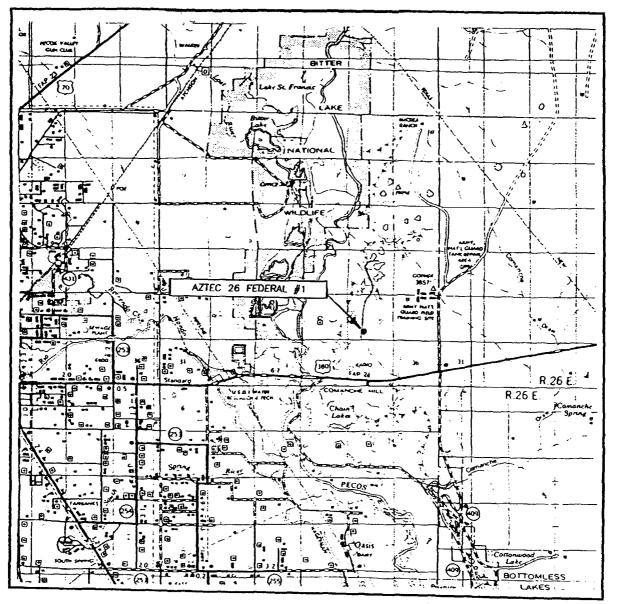
Cabal Energy Corporation Aztec 26 Federal #1 Multi Point Surface Use and Operations Plan

# LOCATION VERIFICATION MAP



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## VICINITY MAP



SEC. <u>26</u> TWP. <u>10-S</u> RGE. <u>25-E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>CHAVES</u> DESCRIPTION <u>660'</u> FSL & <u>1980'</u> FWL ELEVATION <u>3741'</u> CABAL OPERATOR <u>ENERGY</u> CORPORATION LEASE <u>AZTEC 26 FEDERAL</u> SCALE: 1'' = 2 MILES

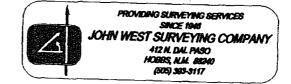


Exhibit "B"

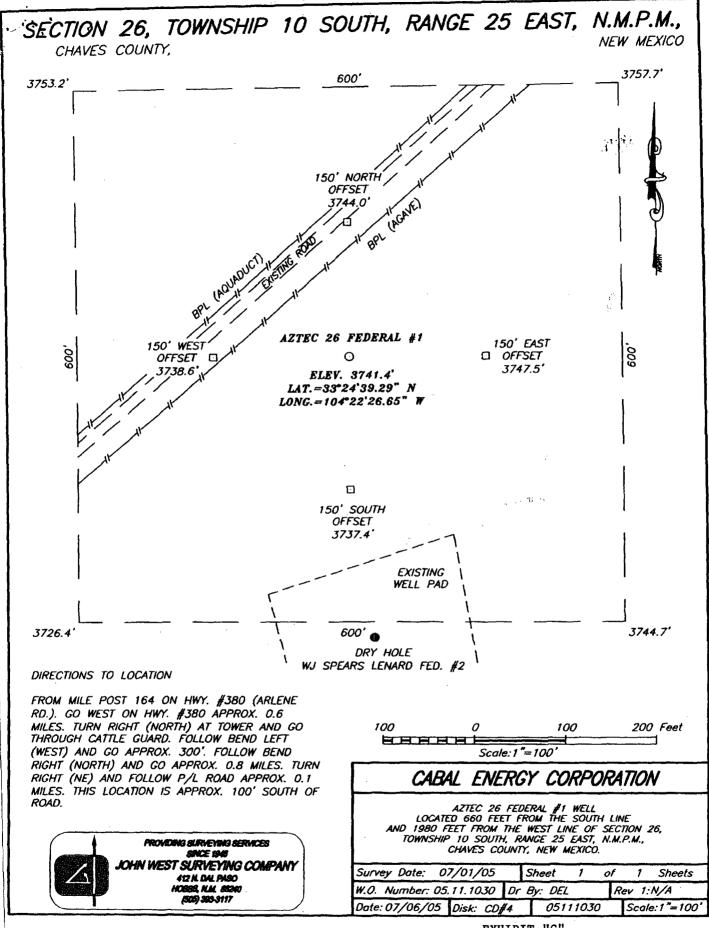
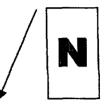


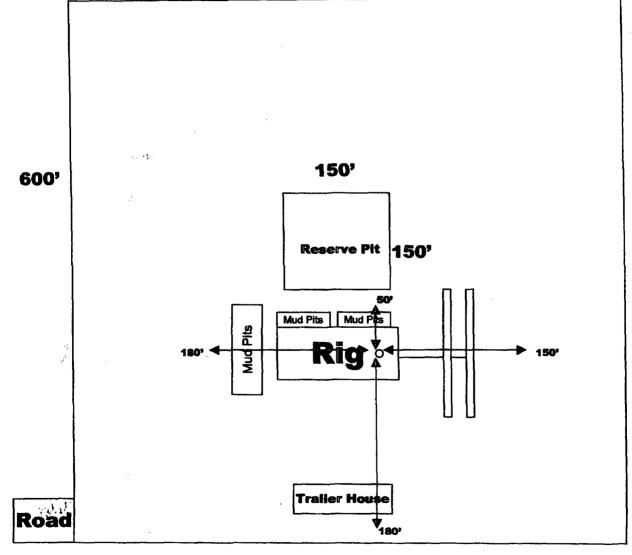
EXHIBIT "C"

Scale 1" = 100'

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### DRILLING RIG LAYOUT Cabal Energy Corporation Aztec 26 Federal #1





600'

Exhibit D Surface Use & Operations Plan

#### **DRILLING PROGRAM**

#### CABAL ENERGY CORPORATION <u>Aztec 26 Federal #1</u> Section 26, T-10-S, R-25-E Chaves County, New Mexico

The following items supplement Form 3160-3 in accordance with instructions contained in Onshore Oil and Gas Orders #1 and #2, and all other applicable federal and state regulations.

#### 1. ESTIMATED TOPS OF GEOLOGIC MARKERS (TVD):

San Andres	726'
San Andres Porosity	1,267'
Glorietta	2,358'
Glorietta Sand	2,528'
Yeso	2,714'
Abo Clastic	4,107'
Zu Upper Abo Sd	4,236'
Zu Massive Abo Sd	4,364'
Lower Abo Sd #2	4,464'
Lower Abo Sd #1	4,514'
Total Depth	5,500'

#### 2. ESTIMATED DEPTHS TO WATER, OIL, OR GAS FORMATIONS:

Fresh Water	Above 200
Oil and Gas	Abo

3. Pressure control equipment: The blowout preventer stack for the production (7-7/8") hole as shown on Exhibit #2 will consist of at least a double-ram blowout preventer and annular preventer rated to 3000 psi working pressure. A diagram of the BOPs and choke manifold is attached. All BOPs and accessory equipment will be tested according to Onshore Order #2 before drilling out.

#### 4. **PROPOSED CASING PROGRAM**:

Hole Size	Interval	Casing Size	<u>Weight</u>	Grade, Joint
12-1/4"	0 — 850'	8-5/8"	24#	K-55, ST&C
7-7/8"	0 — 5,500'	5-1/2"	15.5#	J-55, ST&C

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability. Changes will be relayed to BLM prior to running.

5. PROPOSED CEMENTING PROGRAM

#### 5. PROPOSED CEMENTING PROGRAM

14" conductor	cemented with ready mix to surface
8-5/8" surface	300 sxs Premium Plus cement, 2% calcium chloride
5-1/2" production	150 sxs Light Cement
•	150 sxs Super "H" cement .5% Halad, .4% CFR-3, 3# per sx
	Gilsonite

#### 6. PROPOSED MUD SYSTEM:

<u>DEPTH</u>	DESCRIPTION	MUD WEIGHT	VISCOSITY	WATER LOSS
0 — 850'	fresh water	8.6 8.8 ppg	28 30	NC
850' — 5,500'	brine water	10.0 10.2 pp	og 28 34	12 cc

#### 7. TESTING, LOGGING AND CORING PROGRAM:

Samples	From 850'
DST's	N/A
Logging	Dual Lateral, Gamma Ray, Caliper, Density Neutron, PE Factor
Coring	Possible sidewall core; San Andres, Glorietta, Yeso, Abo Sd

#### 8. ABNORMAL PRESSURES AND TEMPERATURES:

None anticipated. Maximum bottom hole pressure should not exceed 5,200 psi. Although we do not anticipate encountering  $H_2S$  in amounts significant enough to require an  $H_2S$  contingency plan in accordance with Rule 118 of the OCD, we have prepared an  $H_2S$  drilling plan.

#### ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

It is planned that operations will commence on August 15, 2005. Drilling should be completed within 20 days followed by completion operations.

Sec. 1

Cabal Energy Corporation Aztec 26 Federal #1 Drilling Program

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

### <u>Cabal Energy Corporation</u> Aztec 26 Federal #1

#### I. HYDROGEN SULFIDE TRAINING

- A. All regularly assigned personnel, contracted or employed by Cabal Energy Corporation, will receive training from a qualified instructor in the following areas prior to commencing drilling potential hydrogen sulfide bearing formations in this well:
  - **1.** The hazards and characteristics of hydrogen sulfide  $(H_2S)$ .
  - 2. The proper use and maintenance of personal protective equipment and life support systems.
  - **3.** The proper use of H<sub>2</sub>S detectors, alarms, warning systems, briefing areas, evacuation procedures and prevailing winds.
  - 4. The proper techniques for first aid and rescue procedures.
- **B.** In addition, supervisory personnel will be trained in the following areas:
  - 1. The effects of H<sub>2</sub>S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
  - 2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
  - **3.** The contents and requirements of the H<sub>2</sub>S Drilling Operations Plan.
- C. There will be an initial training session just prior to encountering a known or probable H<sub>2</sub>S zone (within 3 days or 500 feet) and weekly H<sub>2</sub>S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H<sub>2</sub>S Drilling Operations Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

Cabal Energy Corporation Aztec 26 Federal #1 Drilling Program

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#### II. H<sub>2</sub>S SAFETY EQUIPMENT AND SYSTEMS

Note: All  $H_2S$  safety equipment and systems will be installed, tested and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain  $H_2S$ .

A. Well Control Equipment.

- **1.** Flare line with continuous pilot.
- 2. Choke manifold with a minimum of one remote choke.
- 3. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
- 4. Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head and flare.
- **B.** Protective Equipment for Essential Personnel:

Mark II Surviveair 30-minute units located in the doghouse and at briefing areas, as indicated on well site diagram.

- C. H<sub>2</sub>S Detection and Monitoring Equipment:
  - 1. Two portable  $H_2S$  monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when  $H_2S$  levels of 20 ppm are reached.
  - 2. One portable SO<sub>2</sub> monitor positioned near flare line.
- D. Visual Warning Systems
  - 1. Wind direction indicators are shown on well site diagram.
  - 2. Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance form the immediate location. Bilingual signs will be used when appropriate. See example attached.
- E. Mud Program
  - 1. The Mud Program has been designed to minimize the volume of  $H_2S$  circulated to the surface. Proper mud weights, safe drilling practices and the use of  $H_2S$  scavengers will minimize hazards when penetrating  $H_2S$  bearing zones.

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Cabal Energy Corporation Aztec 26 Federal #1 Drilling Program

a start

2. A mud-gas separator will be utilized as needed.

F. Metallurgy:

All drill strings, casing, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and line and valves shall be suitable for  $H_2S$  service.

G. Communication:

Cellular telephone communications in company vehicles, rig floor and mud logging trailer.

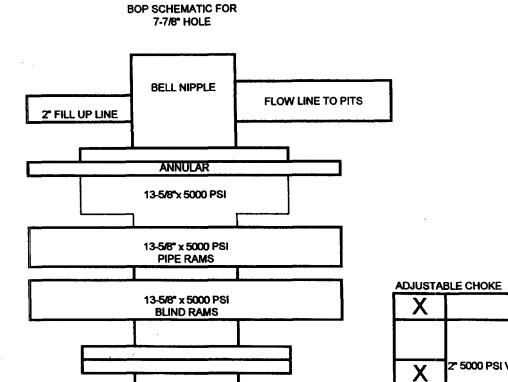
H. Well Testing:

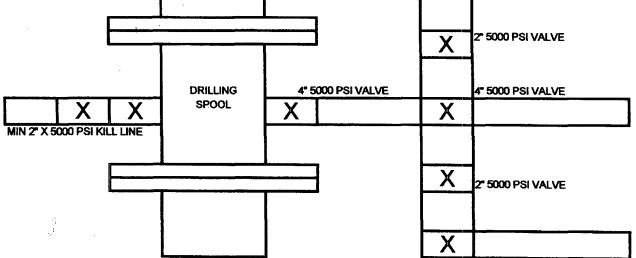
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Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safely and adequately conduct the test. The drill stem testing and an  $H_2S$  environment will be conducted during the daylight hours.

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Cabal Energy Corporation Aztec 26 Federal #1 Drilling Program





ADJUSTABLE CHOKE

Cabal Energy Corporation Aztec 26 Federal #1 Chaves County, New Mexico

Exhibit 2

United States Department of the Interior Bureau of Land Management Roswell Field Office 2909 Second Street Roswell, New Mexico 88201-1287

Statement Accepting Responsibility for Operations

Operator Name: Street or Box: City, State: Zip Code: Cabal Energy Corporation 415 West Wall Street, Suite 1700 Midland, Texas 79701

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No: NM 07306

Legal Description of Land:

Township 10 South, Range 25 East, Eddy, New Mexico

SW/4 of Section 26

Bond Coverage:

Statewide Oil and Gas Surety Bond, Edge Petroleum Operating Company, Inc.

**BLM Bond File No.:** NM 2860 misdell

Lindsay Truesdell Agent July 26, 2005

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Edge Petroleum Operating Company, Inc. Lusk "34" Federal #2 Responsibility Letter

## **EXHIBIT A**

OPERATORS NAME: <u>Cabal Energy Corporation</u> LEASE NO.: <u>NM-07306</u> WELL NAME & NO: <u>Aztec 26 Federal #1</u> QUARTER/QUARTER & FOOTAGE: <u>SE<sup>1</sup>/SW<sup>1</sup>/4</sub> - 660' FSL & 2280' FWL</u> LOCATION: <u>Section 26, T. 10 S., R. 25 E., NMPM</u> COUNTY: <u>Chaves County, New Mexico</u>



#### WELL DRILLING REQUIREMENTS

#### 2 of 5 pages

4. The reserve pit shall be fenced on three (3) sides during drilling operations. The fourth side shall be fenced immediately upon rig release.

5. The reserve pit shall be constructed so as not to leak, break, or allow discharge of drilling muds. Under no circumstances will the reserve pit be cut to drain drilling muds on the well location.

6. The reserve pit shall not be located in any natural drainage.

7. The reserve pit shall be equipped to deter entry by birds, bats, other wildlife, and livestock, if the reserve pit contains any oil and/or toxic fluids.

8. Drilling muds shall be properly disposed of before the reserve pit is reclaimed. Drilling muds can be allowed to evaporate in the reserve pit or be removed and transported to an authorized disposal site. The reserve pit shall be backfilled when dry.

9. Dumping of junk or trash into the reserve pit is not allowed. Junk or trash shall be removed from within the reserve pit before the reserve pit is reclaimed. Junk or trash shall not be buried in the reserve pit.

#### E. Federal Mineral Materials Pit Requirements:

1. Caliche, gravel, or other related materials from new or existing pits on Federal mineral estate shall not be taken without prior approval from the authorized officer. Contact Jerry Dutchover at (505) 627 -0236.

2. Payment for any Federal mineral materials that will be used to surface the access road and the well pad is required prior to removal of the mineral materials.

3. Mineral Materials extracted during construction of the reserve pit may be used for development of the pad and access road as needed, for the <u>Aztec 26 Federal #1</u> gas well only. Removal of any additional material on location must be purchased from BLM prior to removal of any material.

a. An optional mineral material pit may be constructed within the archaeologically cleared area. The mineral material removed in the process can be used for pad and access road construction. However, a mineral material sales contract must be purchased from the BLM prior to removal of any material.

#### F. Well Pad Surfacing Requirement:

The well pad shall be surfaced with <u>6</u> inches of compacted caliche, gravel, or other approved surfacing material. The well pad shall be surfaced prior to drilling operations. See <u>Permanent Resource Road Requirements</u> - **EXHIBIT D - requirement #4, for road surfacing.** 

#### G. Cave Requirements:

1. If, during any construction activities any sinkholes or cave openings are discovered, all construction activities shall immediately cease. Contact Larry Bray at (505) 627-0250.

2. The BLM Authorized Officer will, within 24 hours of notification in "A" above, conduct an on-the-ground field inspection for karst. At the field inspection the authorized field inspector will authorize or suggest mitigating measures to lessen the damage to the karst environment. A verbal order to proceed or stop the operation will be issued at that time.

#### WELL DRILLING REQUIREMENTS

3 of 5 pages

#### III. DRILLING OPERATION REQUIREMENTS:

#### A. GENERAL DRILLING REQUIREMENTS:

1. The Bureau of Land Management (BLM) is to be notified at the Roswell Field Office, 2909 West Second St., Roswell NM 88201, (505) 627-0272 in sufficient time for a representative to witness:

A. Spudding B. Cementing casing: <u>8%</u> inch <u>5½</u> inch C. BOP tests

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

3. Submit a Sundry Notice (Form 3160-5, one original and five copies) for each casing string, describing the casing and cementing operations. Include pertinent information such as; spud date, hole size, casing (size, weight, grade and thread type), cement (type, quantity and top), water zones and problems or hazards encountered. The Sundry shall be submitted within 15 days of completion of each casing string. The reports may be combined into the same Sundry if they fall within the same 15 day time frame.

4. The API No. assigned to the well by NMOCD shall be included on the subsequent report of setting the first casing string.

#### B. CASING:

1. The  $\underline{85}_{8}$  inch surface casing shall be set at  $\underline{850}$  and cement circulated to the surface. If cement does not circulate to the surface the appropriate BLM office shall be notified and a temperature survey or cement bond log shall be run to verify the top of the cement. Remedial cementing shall be completed prior to drilling out that string.

2. The minimum required fill of cement behind the  $5\frac{1}{2}$  inch intermediate casing is <u>cement shall extend</u> upward a minimum of 200 feet above the top of the Glorieta formation.

#### C. PRESSURE CONTROL:

1. All BOP systems and related equipment shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2. The BOP and related equipment shall be installed and operational before drilling below the <u>8%</u> inch casing shoe and shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.

2. Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be <u>2000</u> psi.

3. The appropriate BLM office shall be notified in sufficient time for a representative to witness the tests.

- A. The results of the test shall be reported to the appropriate BLM office.
- B. Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.
- C. Testing must be done in a safe workman-like manner. Hard line connections shall be required.

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## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

December 13, 2005

Mark E. Fesmire, P.E. Director Oil Conservation Division

30-005-63400

RECEIVED DEC 1 9 2005

Cabal Energy Corporation 415 West Wall Street Wilco Building – Suite 1700 Midland, Texas 79701

Attention: Lindsay Truesdell

**Re:** Your recent administrative application (administrative application reference No. pSEM0-534035390) for an exception to Rule 4 of the "Special Rules and Regulations for the Pecos-Slope Abo Gas Pool," as promulgated by Division Order No. R-9976-C, dated March 19, 1996, as amended by Division Order No. R-9976-D, issued in Case No. 13057 on February 4, 2004, for Cabal Energy Corporation's proposed Aztec "26" Federal Well No. 1 to be drilled at an unorthodox gas well location 660 feet from the South line and 2280 feet from the West line (Unit N) of Section 26, Township 10 South, Range 25 East, NMPM, Pecos Slope-Abo Gas Pool (82730), Chaves County, New Mexico.

Dear Ms. Truesdell:

Per our brief telephone conversation this afternoon (Tuesday, December 13, 2005), the subject application is hereby withdrawn and is being returned to you.

Sincerely.

Michael E. Stogner Chief Hearing Officer/Engineer

MS/ms

cc: New Mexico Oil Conservation Division – Artesia U. S. Bureau of Land Management – Roswell

> Oil Conservation Division \* 1220 South St. Francis Drive \* Santa Fe, New Mexico 87505 Phone: (505) 476-3440 \* Fax (505) 476-3462 \* <u>http://www.emnrd.state.nm.us</u>

November 29, 2005

Mr. Michael E. Stogner Engineer/Hearing Officer State of New Mexico **Oil Conservation Division** 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

> Re: Application of Cabal Energy Corporation for Administrative Approval of an Unorthodox Well Location for it Aztec 26 Federal #1 to be located 660 feet from the south line and 2280 feet from the west line (Unit N) of Section 26, Township 10 South, Range 25 East, N.M.P.M., Chaves County, New Mexico

REC

E. C. E.D.

- 2005

OIL CONSERVATION

DIVISION

CABAL ENERGY CORPORATION

Dear Mr. Stogner:

Cabal Energy Corporation hereby seeks administrative approval pursuant to the provisions of Division Rule 104.F for an unorthodox gas well location for the above referenced well in the Abo formation (Pecos Slope Abo - Pool), and any other potentially productive gas pools spaced on 160 acres and governed by the Division's Statewide Rules. A standard 160-acre spacing and proration unit comprised of the SW/4 of section 26 will be dedicated to the well.

This location is unorthodox because Rule 104.C(2)(a) of the General Rules of the Division provides that wells in the Wolfcamp or any older formation shall be "no closer than 660 feet to the outer boundary of the quarter section on which the well is located and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary." This proposed location is 605 feet from the center boundary of the quarter quarter section, and therefore encroaches on the SE/4 by 55 feet.

Page 1 of 1

0 SEMO-534035390

415 West Wall Street Wilco Building • Suite 1700 Midland, Texas 79701

432-682-0440 432-682-0441 (Fax) e-mail: randell@rkford.com

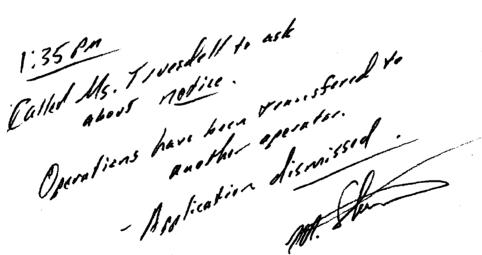
### CABAL ENERGY CORPORATION

Exhibit "B" land plat showing the unorthodox well location and the adjoining spacing unit and wells. Exhibit "C" is the C-102 originally filed for this well showing the 160 acre spacing and proration unit for the surveyed location. Cabal Energy Corp. was forced to move the original location 300' to the east by Richard Hill with the Bureau of Land Management due to a canyon on the west side of the location.

Cabal Energy Corporation is the operator of the SW/4 of Section 26 under an Operating Agreement signed by all of the working interest owners. The mineral royalty ownership is federal. As a result, this is an internal non-standard location with no affected parties.

Your attention to this application is appreciated.

Sincerely, dsay mesdell Lindsay Truesdell



Page 2 of 2

415 West Wall Street Wilco Building • Suite 1700 Midland, Texas 79701

432-682-0440 432-682-0441 (Fax) e-mail: randell@rkford.com OPERATORS NAME: <u>Cabal Energy Corporation</u> LEASE NO.: <u>NM-07306</u> WELL NAME & NO: <u>Aztec 26 Federal #1</u> QUARTER/QUARTER & FOOTAGE: <u>SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> - 660' FSL & 2280' FWL</u> LOCATION: <u>Section 26, T. 10 S., R. 25 E., NMPM</u> COUNTY: <u>Chaves County, New Mexico</u>

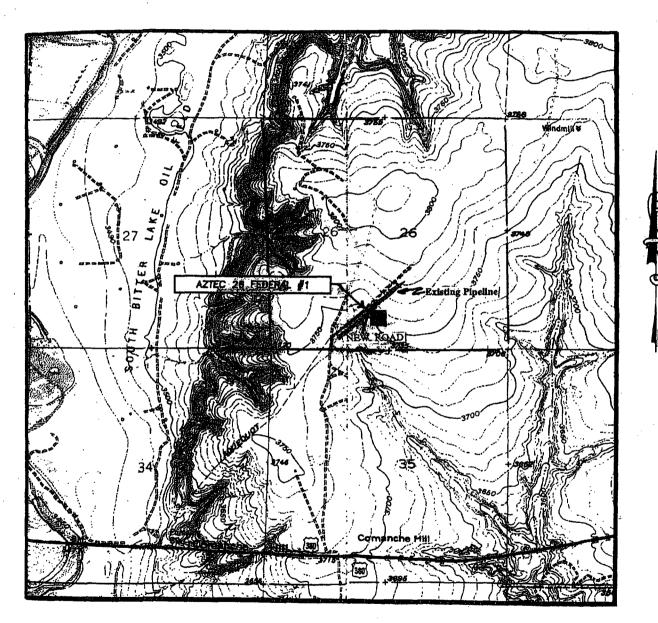


EXHIBIT "B"

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"C" EXHIBIT

Form 3160-5 (April 2004)       UNITED STATES DEPARTMENT OR IT STATES DEPARTMENT OR IT STATES DEPARTMENT OR IT STATES DEPARTMENT OR IT STATES BUREAU OF LAND MANAGEMENT       B8210 States SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.       5. Less Strill No. NM 07306         SUBMIT IN TRIPLICATE- Other instructions on reverse side.       7. If Unit or CA/Agreement, Name and/or No attest 26 Federal Com #1         1. Type of Well Oil Well       Gas Well Other       3b. Phone No. (include gas Scie) 210-226-6700       7. If Unit or CA/Agreement, Name and/or No 30-005-63800         2. Name of Operator PURE ENERGY OPERATING, INC.       3b. Phone No. (include gas Scie) 210-226-6700       8. Well Name and No. Aztes 26 Federal Com #1         3. Address 153 Treeline Park, Suite 220 4. Location of Well (Footage, Sec. T. R. M. or Survey Description)       3b. Phone No. (include gas Scie) 210-226-6700       10. Field and Pool, or Exploratory Area Pecos Stepe Abo         4. Location of Well (Footage, Sec. T. R. M. or Survey Description)       MAR 1 5 2006       11. County or Parish, State         5. Cheves       Cheves       Chaves       Chaves         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       Production (Star/Resume)       Water Shut-Off         Notice of Intent       Actifize       Deepen       Production (Star/Resume)       Water Shut-Off         Notice of Intent       Actid		N.M. Oil	CONS. L				
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Chaves         I.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF ACTION         Water Shue-Off         Notice of Intern       Addize       Production (Start/Resume)       Water Shue-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Construction       & Cencenting Repair         Is a bandommern Notice       Change Plans       Plug and Abandon       Temporarily Abandon       & Cencenting Repair         13. Describe Proposed or Completed Operation (clearly state all pertinent dealls, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete benome, to including reclamation, Required subsequer corpos shall be filed owinh 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in the winh studies of any proposed work and approximate duration the determined that the site is ready for final inspection.         Pre-set 40° of 14" conductor w/ ready-mitz. MIRU Permian Drilling Rig #1 & spud 12%" hole @ 11:00 AM on 2/12006. Drilled to 895" surficience with shee @ 31:2". Circulating w/ full reatures but and blooperation results in a final readirement the proceeding and a section of a 55" - 2000 ppi 00:00 Y : 11" - 3000 ppi 00:00 Y :					*		or Parish, State
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Other Production Casin         Final Abandonment Notice       Camage Plans       New Construction       Recomplete       Other Production Casin         13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ther if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and two writeid depths of all pertinent maters and zon Attach the Bood under which work will be performed or provide the Bool No. on file with BUMOS. Required subsequent reports stall be filed only after all requirements, including reclamation, have been completed. The domain stalls in a multiple completion or recompletion in a new interval, a Form 31604-shall be filed only after all requirements, including reclamation, have been completed. The object is the operation the determined that the site is ready for final inspection.)         Pre-set 40° of 14° conductor w/ ready-entr. MRRU Permisin Drilling Rig #1 & spud 12% hole @11:00 AM on 2/1/2006. Drilled to 895° surfices give with shoe @312° - with the requirement that production easing a DV tool is at approximate duration the periodic or surge production on 2/1/2006. Drilled to 895° surfices give with shoe @312° - with the requirement that production a starts with BLM In Roward & received permission to comment casin in-place with shoe @312° - with the requirement that production dust at approxis 1000°. <t< td=""><td>Sec 20 - 1108 - K25E</td><td></td><td></td><td></td><td></td><td>Chave</td><td></td></t<>	Sec 20 - 1108 - K25E					Chave	
Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Motice of Intent       Atter Casing       Fracture Treat       Recarmation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other Production Casing Repair         If and Abandonment Notice       Convect to Injection       Plug Back       Water Disposal       & Cemeanding Report         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally, give suburface locations and measured and true vertical depths of all pertinent maters and azo at the bord under which the work will be performed or provide the Bond Nu MMBIA. Required subsequent reports stall be field within 30 day following completion of the involved operation.       If the operation results in a multiple completion or recompleted and the operator has been completed. Final Abandonment Notices shall be field within 30 day following completion of the involved operator.       If the operator has been completed.       If	12. CHECK A	PPROPRIATE BOX(ES) TO	DINDICATE NA	ATURE OF	FNOTICE, R	EPORT, O	R OTHER DATA
Notice of Intent       Alter Casing       Finacure Treat       Recomplete       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Convert to Injection         Intent       Change Plans       Plug and Abandon       Temporally Abandon       & Cemeating Repair         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated stating date of any proposed work and approximate duration ther If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and the vertical depths of all pertinent markers and zox Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be filed writhin 30 dep following completion of the involved operations. If the operation results in a multiple completion or recompletion, have been completed, and the operator has determined that the site is ready for final inspection.)         Pre-set 40° of 14" conductor w/ ready-mix. MIRU Perminan Drilling Rig 81 & spud 12%" hole @ 11:00 AM on 21/2006. Drilled to 895' surf casing point on 2/306. Ran 12 is 8 5/8" 244 1-255 STC, stock pipe while running -shoe @ 512". Circulating w/ full returns but numble to free pipe. Attempted to the casing with any 2/306 C. Core with a provide the Diseased w/ John Shintz with BLM In Rowell & Time John Shintz with BLM In Rowell & Store State With any Col Shintz with BLM In Rowell & Store State With any Col Shintz with BLM In Rowell & Store State With any Col Shintz with BLM In Rowell & Store State With any Col Shintz with BLM In Rowell & Store State With any Col Shintz with BLM In Rowell & Store State Withe With BLM In Rowell & Store State Withe State as gt	TYPE OF SUBMISSION		· <u> </u>	TYPE OF	ACTION		
Image: Stabesquent Report       Image: Stabesquent Report	Notice of Intent					art/Resume)	· · · · · ·
Listoscietti Reprint       Change Plans       Plug and Abandon       Temporarity Abandon         Imal Abandomment Notice       Convert to Injection       Plug Back       Water Disposal         13. Describe Proposed or Completed Operation (clearly state all pertinent dealls, including estimated starting dato of any proposed work and approximate duration there if the proposal is to deepen directionally, give subarface locations and measured and true vertical depths of all pertinent markers and zoo Atach the Bond which the work will be performed or provide the Bond No. on file with BLMSIA. Required subsequent reports hall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operator has determined that the site is ready for final inspection.)         Pre-set 40° of 14° conductor wi ready-mix. MIRU Permian Drilling Rig #1 & spud 12½" hole @ 11:00 AM on 21/12006. Drilled to 895° surface as point on 27/066. Kan 12 ja 85 587° 244 3-55 STC, strack pipe while running -abee @ 512°. Circulating wifeling terturns but tunnable to free pipe. Attempted to free casing widriving tool, failed. Discussed w/John Simkz with BLMIA in Roswell & received permission to cement casin posteriment to straft existion and the operation and opposition 0.27/060. Do straft with 200 as With 200 casing the endement to surface using a DV tool set at approx 1000 <sup>1</sup> .         Schlamberger cemented 8 SW? with 10° 201 All 60 All with returns so transbed to free casing with a straft production as deal post 1000 <sup>2</sup> .       Schlamberger cemented to surface using a DV tool set at approx 1000 <sup>9</sup> .         Schlamberger cemented 8 SW? set 10° 210° All M that production as so procemented to surface with show option (Schlamberger cemented to su							Other Production Casing
13. Describe Proposed or Completed Operation (dearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there       If the proposal is to deepen directionally give recomplete hostburkae locations and measured and ruce vertical depts of all pertinent maters and axo         Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MRIA. Required subsequent reports shall be filed within 30 day         following completion of the involved operations. If the operation results in a nutritied completion or recompletion, na new interval, a Form 3160-4 shall be filed on its starting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)        Pre-set 40° of 14" conductor w/ ready-mix. MIRU Permian Drilling Rig #1 & spud 12½" hole @ 11:00 AM on 21/12006. Drilled to 895° surf.         casing point on 27/306. Ran 12 is 8 5/8" 24# 1-25 STC, stock pipe while running - shoe @ 512". Circulating w/ full returns but unable to free         pipe. Attempted to free casing w/ driving tool, failed. Discussed w/ John Simitz with BL/In Rowell & received permission to cement casin         in-place with shoe @ 512". with the requirement that production casing be comented to surface using a DV tool set at approx 1000°.         Schlumberger cemented 8 5/8" csg w/ 410 as 35:65 POZ – "C" cont"g 6% bentonite, ½% upps clio-flake, 2% Ca Cl, 0.3% b04 (12.6 ppg, 134 cut there ans throngbouri job & circ estimated 19% at the site starting 300 psi, OK. WIH w/ bit, the filed flam requirements, including reports and a determine on 2/506 & determine and there an 108 jits 5 %" 15.5 ± 51.5 tr C cg W/ 160 start 6 ± 000 psi, job (W totl). Cond 2/3 then of 2/306 & determine and there an 108 jits 5 %" 15.5 ± 0.5 ± 0.7 c de 2/3 the 500 zotas	<u> </u>					bandon	& Cementing Rep
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and the vertical depths of all periment matters and zor Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)         Pre-set 40° of 14° conductor w/ready-mtx. MIRU Perminan Drilling Rig #1 & spud 12½" hole @ 11:00 AM on 21/2006. Drilled to 895' surfaces ago point on 2/306. Ran 12 jts 9 5/8° 24# J-55 STC, stack pipe while running - shoe @ 512°. Circulating w/ full returns but unable to free pipe. Attempted to free easing w/ driving tool, falled. Discussed w/ John Simitz with BLM in Roswell & received permission to comment that production casing be cemented to surface using a DV tool set at approx 1000 <sup>0</sup> .         Schlumberger cemented & 512° - with the requirement that production casing be cemented to surface using a DV tool set at approx 1000 <sup>0</sup> .         Schlumberger cemented & 512° - with 40 set 35:65 POZ - "C" coart g 6% bentonite, % top set at certex starter 199 st surface.         Bumped Jig w/ 1016 psi @ 6:09 PM to 2/30:65 WOZ - "C" coart g 6% bentonite, % pap to 200 st C(" mathematical 2.25 m to 200 psi CK. NBOP and tested w/ 3000 psi, OK. WH w/ bit, drilled float era and 106 <sup>1</sup> do 10 weight of 000 psi, OK. NH w/ bit, drilled float era and 106 <sup>1</sup> do 200 with C(" de 58" start Abo suite from A600 <sup>1</sup> WLTD to 8 578" abote. Made conditioning trip w/ bit to TD and then ran 108 jts 5%" 15.5	Final Abandonment Notice	Convert to Injection	Piug Back		Water Dismonal		
Approved by Conditions of approval, if any, arr areached. Approved of this police does not warrant or certify that the applicant holds head of requirable this voltoce nights in the subject lease which would entite the applicant to conduct operations thereop.	If the proposal is to deepen dir Attach the Bond under which following completion of the in	ectionally or recomplete horizonta the work will be performed or pro- volved operations. If the operation	tinent details, includi Illy, give subsurface I vide the Bond No. or n results in a multiple	ng estimated locations and n file with BI e completion	starting date of a measured and tr M/BIA. Requir or recompletion	iny proposed w ue vertical dep red subsequent in a new interv	ths of all pertinent markers and zone reports shall be filed within 30 days val, a Form 3160-4 shall be filed once
Approved by       Date         Conditions of approval, if any, are attached. Approved of this notice does not warrant or certify that the applicant tolds togen or equitable the volthose rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       Date	If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read Pre-set 40° of 14" conduc casing point on 2/3/66. R pipe. Attempted to free do in-place with shoe @ 512 Schlumberger cemented ft yleld) followed by 200 s Bumped plag w/ 1016 psi BOP and tested w/ 3000 j drilling formation on 2/5. WLTD to 8 5/8" shoe. M 4600" w/ FC @ 4555" & I cont'g 5% salt, 6% bento yteld). Opened DV tool ( mixed & pumped 250 sx Class "C neat (14.8 ppg, surface. JC @ 11:51 PM	ectionally or recomplete horizonta the work will be performed or pro- twolved operations. If the operation inal Abandonment Notices shall be ly for final inspection.) ettor w/ ready-mix. MIRU Per can 12 jts 8 5/8" 24# J-55 STC casing w/ driving tool, failed. ' - with the requirement that j 8 5/8" csg w/ 410 sx 35:65 PO sx "C" w/ 2% CaCl (14.8 ppg, i @ 6:09 PM on 2/3/06. WOC psi, OK. W1H w/ bit, drilled f /06 & drilled 7 7/8" hole to 46 lade conditioning trip w/ bit to DV tool @ 1013'. Schlumberg pnite & '/ pps of cello-flake (1: @ 1013' & circ'd estimated 22 35:65 POZ-Class "C" cont'g : 1.32 cu ft yield). Displaced p I on 2/13/06. ND BOP & insta	tinent details, includi lly, give subsurface l vide the Bond No. or n results in a multiple e filed only after all r mian Drilling Rig , stuck pipe while Discussed w/ John production casing Z - "C" cont'g 6% 1.34 cu ft yield). 6 hrs, cut off cond loat equip & cmt i 00° TD on 2/11/06. o TD and then ran per cemented casin 2.7 ppg, 1.99 cu ft : sx from a6we too 5% sait, 6% benta lige 11" - 3000 ps	ng estimated locations and n file with BI e completion equirements, "1 & spud running - si a Simitz with be cemente 6 bentonite., Had full rei ductor & with to 469' & te 1 08 jts 5 ½ g to surfact yield) follow ol. Cont'd o panite & ½ pj & closed D' i x 7 1/16"	starting date of a measured and tr LM/BIA. Requin or recompletion including reclar 12 <sup>1</sup> / <sub>4</sub> " hole @ 1 hoe @ 512'. C h BLM in Ros d to surface a: , <sup>1</sup> / <sub>4</sub> # pps cellor tarns through elded on 8 5/8" ested csg w/ 10 rrger ran Platf " 15.5# J-55 L e as follows: S wed by 175 sx circ & WOC 6 ps of cello-flak V tool w/ 1900 - 5000 psi tub	ny proposed w ue vertical dep red subsequent in a new intern nation, have be licculating w, well & receivs sing a DV too Rake, 2% Ca out job & ch ' - 3000 psi S 00 psi, OK ( orm Express TC csg w/ F' tage 1 thru s Class "C w/ hrs between e (12.7 ppg, psi, beld Ok inghead. Cs	ths of all pertinent markers and zona reports shall be filed within 30 days val, a Form 3160-4 shall be filed on een completed, and the operator has 2/1/2006. Drilled to 895' surfa / full returns but unable to free ved permission to cement casing oil set at approx 1000'. ICL, 0.3% D46 (12.6 ppg, 1.99 rc estimated 199 sx to surface. SOW x 11" - 3000 psi CH. Ni total WOC = 27% hrs). Resum i - HRLA log suite from 4600' S, FC & DV tool. Casing set @ hoe: 600 sx 35:65 POZ-Class ' 0.1% retarder (14.8 ppg, 1.32 cl stages. Stage 2 thru DV tool: 1.99 cu ft yield) followed by 75 L. Circ estimated 31 sx cement ap wellbore. RR 2/14/06.
Conditions of approval, it any, an attached. Approval of this notice does not warrant or certify that the applicant holds heather equitable take which would entitle the applicant to conduct operations thereon.	If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read Pre-set 40° of 14" conduc casing point on 2/3/66. R pipe. Attempted to free do in-place with shoe @ 512 Schlumberger cemented ft yield) followed by 200 : Bumped plag w/ 1016 psi BOP and tested w/ 3000 j drilling formation on 2/5. WLTD to 8 5/8" shoe. M 4600° w/ FC @ 4555° & I cont'g 5% salt, 6% bento yield). Opened DV tool ( mixed & pumped 250 sx Class "C neat (14.8 ppg, surface. JC @ 11:51 PM	ectionally or recomplete horizonta the work will be performed or pro- twolved operations. If the operation inal Abandonment Notices shall be ly for final inspection.) ettor w/ ready-mix. MIRU Per can 12 jts 8 5/8" 24# J-55 STC casing w/ driving tool, failed. ' - with the requirement that j 8 5/8" csg w/ 410 sx 35:65 PO sx "C" w/ 2% CaCl (14.8 ppg, i @ 6:09 PM on 2/3/06. WOC psi, OK. W1H w/ bit, drilled f /06 & drilled 7 7/8" hole to 46 lade conditioning trip w/ bit to DV tool @ 1013'. Schlumberg pnite & '/ pps of cello-flake (1: @ 1013' & circ'd estimated 22 35:65 POZ-Class "C" cont'g : 1.32 cu ft yield). Displaced p I on 2/13/06. ND BOP & insta	tinent details, includi lly, give subsurface I vide the Bond No. or n results in a multiple e filed only after all r mian Drilling Rig , stuck pipe while Discussed w/ John production casing Z - "C" cont'g 6% 1.34 cu ft yield). 6 hrs, cut off cond loat equip & cmt i 00° TD on 2/11/06. 0 TD and then ranger cemented casin 2.7 ppg, 1.99 cu ft :s from above too 5% sait, 6% benta lug w/ freshwater lled 11" - 3000 ps	ng estimated locations and n file with BI e completion equirements, "1 & spud running - si s Simitz with be cemente 6 bentonite, Had full rei ductor & we to 469' & te 108 jts 5 ½ g to surface yield) follow o. Cont'd e panite & ½ pp i x 7 1/16"	starting date of a measured and tr LM/BIA. Requin or recompletion including reclan 121/4" hole @ 1 hoe @ 512'. C h BLM in Ros d to surface as , 14# pps cello- tarns through elded on 8 5/8" ested csg w/ 10 crger ran Platf as follows: S wed by 175 sx circ & WOC 6 ps of cello-flak V tool w/ 1900 - 5000 psi tub	Iny proposed w ue vertical dep red subsequent in a new intern nation, have bo licculating w well & receiv sing a DV too lake, 2% Ca out job & cir " - 3000 psi S 00 psi, OK ( orm Express TC csg w/ F: Lass "C w/ hrs between e (12.7 ppg, psi, beld Ok inghead. Ca	ths of all pertinent markers and zona reports shall be filed within 30 days val, a Form 3160-4 shall be filed once can completed, and the operator has 2/1/2006. Drilled to 895' surfa / full returns but unable to free ved permission to cement casing oil set at approx 1000'. (C1, 0.3% D46 (12.6 ppg, 1.99 re estimated 199 sx to surface. SOW x 11" - 3000 psi CH. Ni total WOC = 27% hrs). Resum :- HRLA log suite from 4600' S, FC & DV tool. Casing set @ hoe: 600 sx 35:65 POZ-Class " 0.1% retarder (14.8 ppg, 1.32 cl stages. Stage 2 thru DV tool: 1.99 cu ft yield) followed by 75 & Circ estimated 31 sx cement ap wellbore. RR 2/14/06.
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legable equitable the obthose nights in the subject lease which would entitle the applicant to conduct operations thereon.	If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read Pre-set 40° of 14" conduc casing point on 2/3/66. R pipe. Attempted to free do in-place with shoe @ 512 Schlumberger cemented ft yield) followed by 200 : Bumped plag w/ 1016 psi BOP and tested w/ 3000 j drilling formation on 2/5. WLTD to 8 5/8" shoe. M 4600° w/ FC @ 4555° & I cont'g 5% salt, 6% bento yield). Opened DV tool ( mixed & pumped 250 sx Class "C neat (14.8 ppg, surface. JC @ 11:51 PM	ectionally or recomplete horizonta the work will be performed or pro- twolved operations. If the operation inal Abandonment Notices shall b ly for final inspection.) etor w/ ready-mix. MIRU Per tan 12 jts 8 5/8" 24# J-55 STC casing w/ driving tool, failed. ' - with the requirement that 1 8 5/8" csg w/ 410 sx 35:65 PO. sx "C" w/ 2% CaCl (14.8 ppg, i @ 6:09 PM on 2/3/06. WOC pst, OK. WIH w/ bit, drilled f /06 & drilled 7 7/8" hole to 46 lade conditioning trip w/ bit to DV tool @ 1013'. Schlumberg pointe & ½ pps of cello-flake (1: @ 1013' & circ'd estimated 22 35:65 POZ-Class "C" cont'g : 1.32 cu ft yield). Displaced p I on 2/13/06. ND BOP & insta regoing is true and correct iserra Engineering	tinent details, includi lly, give subsurface I vide the Bond No. or n results in a multiple e filed only after all r mian Drilling Rig , stack pipe while Discussed w/ John production casing Z – "C" cont'g 6% , 1.34 cu ft yield). 6 hrs, cut off conu- loat equip & cmt to 60° TD on 2/11/06. b TD and then ran- ger cemented casin 2.7 ppg, 1.99 cu ft s x from above to 5% sait, 6% benta- lug w/ freshwater- lled 11" – 3000 ps	ng estimated locations and n file with BI e completion a equimments, #1 & spud running - sl Simitz with be cemente 6 bentonite, Had full rei be cemente 6 bentonite, Had full rei Schlumbe 108 jts 5 % ng to surfacto sol. Cont'd co ponite & ½ pj & closed D' i x 7 1/16" iilc Agent f	starting date of a measured and tr M/BIA. Requin or recompletion including reclam 12 <sup>4/*</sup> hole @ 1 boe @ 512 <sup>2</sup> . C h BLM in Ros ed to surface as , <sup>1</sup> /# pps cello-1 turns through elded on 8 5/8 <sup>3</sup> ested csg w/ 100 erger ran Platf " 15.5# J-55 L e as follows: S wed by 175 sx circ & WOC 6 ps of cello-flak V tool w/ 1900 '- 5000 psi tub for PURE EN	In proposed w ue vertical dep red subsequent in a new interv nation, have bo li:col AM on irculating w well & receiv sing a DV too Rake, 2% Ca out job & cir - 3000 psi S 00 psi, OK ( form Express TC csg w/ F tage 1 thru s Class "C w// hrs between e (12.7 ppg, psi, beld Ok inghead. Cs	ths of all pertinent markers and zona reports shall be filed within 30 days val, a Form 3160-4 shall be filed once can completed, and the operator has 2/1/2006. Drilled to 895' surfa / full returns but unable to free ved permission to cement casing oil set at approx 1000'. (C1, 0.3% D46 (12.6 ppg, 1.99 re estimated 199 sx to surface. SOW x 11" - 3000 psi CH. Ni total WOC = 27% hrs). Resum :- HRLA log suite from 4600' S, FC & DV tool. Casing set @ hoe: 600 sx 35:65 POZ-Class " 0.1% retarder (14.8 ppg, 1.32 cl stages. Stage 2 thru DV tool: 1.99 cu ft yield) followed by 75 & Circ estimated 31 sx cement ap wellbore. RR 2/14/06.
	If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read Pre-set 40° of 14" conduce casing point on 2/3/06. R pipe. Attempted to free c in-place with shoe @ 512 Schlumberger cemented ft yleid) followed by 2009 : Bumped plag w/ 1016 psi BOP and tested w/ 3000 j drilling formation on 2/5 WLTD to 8 5/8" shoe. M 4600° w/ FC @ 4555° & IL cont'g 5% salt, 6% bente yteld). Opened DV tool ( mixed & pumped 250 sx Class "C neat (14.8 ppg, surface. JC @ 11:51 PM 14. I hereby certify that the for Name (Printed/Typed) D. C. Dodd / S Signature	ectionally or recomplete horizonta the work will be performed or pro- twolved operations. If the operation inal Abandonment Notices shall b by for final inspection.) "tor w/ ready-mix. MIRU Per tan 12 jts 8 5/8" 24# J-55 STC casing w/ driving tool, falled. ' - with the requirement that J 8 5/8" csg w/ 410 sx 35:65 PO sx "C" w/ 2% CaCl (14.8 ppg, i@ 6:09 PM on 2/3/06. WOC psi, OK. WIH w/ bit, drilled f /06 & drilled 7 7/8" hole to 46 lade conditioning trip w/ bit to DV tool @ 1013'. Schlumberg pnite & ' pps of cello-flake (1 @ 1013' & circ'd estimated 22 35:65 POZ-Class "C" cont'g : 1.32 cu ft yield). Displaced p i on 2/13/06. ND BOP & insta "egoing is true and correct Sierra Engineering	tinent details, includi lly, give subsurface I vide the Bond No. or n results in a multiple e filed only after all r mian Drilling Rig , stuck pipe while Discussed w/ John production casing Z - "C" cont'g 6% 1.34 cu ft yield). 6 hrs, cut off cond loat equip & cmt t 00° TD on 2/11/06. 9 TD and then ran ter cemented casin 2.7 ppg, 1.99 cu ft : sx from above too 5% salt, 6% benta lige w/ freshwater lied 11" - 3000 ps FEDERAL C	ng estimated locations and n file with BI e completion requirements, #1 & spud running - si a Simitz with be cemente 6 bentonite, Had full re- ductor & wi to 469' & te . Schlumbed a 108 jts 5 ½ git o surface yield) follow ol. Cont'd o spite & ½ pj & closed D' i x 7 1/16" itle Agent i Date	starting date of a measured and tr M/BIA. Requin or recompletion including reclam 12 <sup>4/*</sup> hole @ 1 boe @ 512 <sup>2</sup> . C h BLM in Ros ed to surface as , <sup>1</sup> /# pps cello-1 turns through elded on 8 5/8 <sup>3</sup> ested csg w/ 100 erger ran Platf " 15.5# J-55 L e as follows: S wed by 175 sx circ & WOC 6 ps of cello-flak V tool w/ 1900 '- 5000 psi tub for PURE EN	In proposed w ue vertical dep red subsequent in a new interv nation, have bo li:col AM on irculating w well & receiv sing a DV too Rake, 2% Ca out job & cir - 3000 psi S 00 psi, OK ( form Express TC csg w/ F tage 1 thru s Class "C w// hrs between e (12.7 ppg, psi, beld Ok inghead. Cs	ths of all pertinent markers and zonu: reports shall be filed within 30 day: val, a Form 3160-4 shall be filed ond een completed, and the operator has / full returns but unable to free ved permission to cement casing oil set at approx 1000'. (C1, 0.3% D46 (12.6 ppg, 1.99) re estimated 199 sx to surface. SOW x 11" - 3000 psi CH. Ni total WOC = 27% hrs). Resum - HRLA log suite from 4600' S, FC & DV tool. Casing set @ hoe: 600 sx 35:65 POZ-Class ' 0.1% retarder (14.8 ppg, 1.32 cl stages. Stage 2 thru DV tool: 1.99 cu ft yield) followed by 75 L. Circ estimated 31 sx cement ap wellbore. RR 2/14/06.
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