Nov 01 04 01:29p

District I 1625 N. French I District II		•	State of New Mexico Energy Minerals and Natural Resources						Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form				
1301 W. Grand Avenue, Artosia, NM 88210 District III 1000 Rio Brazos Road, Aztuc, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505									
			Rele	ase Notific	atio	n and Co	rrective A	ction					
						OPERAT	OPERATOR 🛛					Final Report	
Name of Company ChevronTexaco						Contact Dan	Contact Danny Lovell						
						Telephone N	Tetephone No. 505-394-1242						
Facility Name EMSU #187						Facility Typ	e WIW		· · · · · · · · · · · · · · · · · · ·				
Surface Owner Berta Tibbis Mineral Owner							Lease No.						
L						N OF REI			;				
Unit Letter D	Section 5	Township 21S	Range 36E	Feet from the 654	Nort NOF	h/South Line ATH	Feet from the 660	East/V WEST	Vest Line	County LEA		<u> </u>	
L			Latitude	N32deg-31,225 NAT		ngitude_W1(E OF REL]	• -			[
Type of Release PRODUCED WATER										blume Recovered 160BBLS			
Source of Release WATER INJECTION LINE										Date and Hour of Discovery /2/04-5:00 P.M.			
Was Immediate Notice Given?						d SYLVIA I	8/2/04 6:00am-5:00 pm 8/2/04-5:00 P.M. If YES, To Whom? SYLVIA DICKEY Date and Hour 10:00 A.M. 8/3/04						
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
1		E	Yes 🛛	🖞 No			• -						

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* LATERAL LINE GOING TO WELL IS 2" FIBERGLASS AND IS CONNECTED TO WELLHEAD WITH 1" STAINLESS STEEL TUBING. TRACKS AROUND WELLHEAD INDICATED THAT A COW RUBBED AGAINST 1" SS CAUSING IT TO PULL OUT OF 2" FIBERGLASS COUPLING. WELL WAS SHUT-IN AND FLUID VACUUMED UP THAT EVENING.

Describe Area Affected and Cleanup Action Taken.* MAJORITY OF FLUID WAS CONTAINED ON WELL PAD WITH A 120°X3' STRIP GOING INTO PASTURE. STAINED SOIL WAS SCRAPED UP AND HAULED TO RHINO LAND FARM. DEPTH TO GROUNDWATER 180' PER RE-SUBMIT NOTICE CHEVRONTEXACO WILL REMOVE CONTAMINATED SOIL FROM RHINO AND HAULEDTO SUNDANCE DISPOSAL BY 10/30/04. VERTICAL EXTENT OF CONTAMINATED AREA WAS NOT REQUESTED WHEN SPILL WAS CALLED IN. XTO PURCHASED PROPERTY FROM CHEVRON TEXACO 8/16/04. A COPY OF RE-SUBMIT NOTICE WAS GIVEN TO GUY HACKUS WITH XTO 10/27/04 WHO WILL FURNISH OTHER CLEAN UP REQUIRMENTS REQUESTED.

NOTE- LATE RESPONSE WAS DUE TO NOTICE JUST BEING RECEIVED RECENTLY.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:

Printed Name: DANNY LOVELL

OIL CONSERVATION DIVISION

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Approved by District Supervisor:

incident in System incident # n PRS 0431031135 application - pPAC 0627125515

RP# 1043