

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

X Initial Report ☐ Final Report

Name of Company: Dynegy Midstream Services, L. P.	Contact: James Lingnau 505 394-2534 X226, Cal Wrangham 432 688 0542
Address: PO Box 1909 Eunice, NM 88231	Telephone No. (505) 394-2534
Facility Name: Eunice Gathering System	Facility Type

Surface Owner: State	Mineral Owner: State	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
SW 1/4 SE 1/4	16	22S	37E					

Latitude 32.38683333 Longitude 103.16756167

NATURE OF RELEASE

Type of Release: Sour Natural Gas & Fire	Volume of Release: 1887 mscf of gas with 3,610 ppm H2S which combusted and converted to SO2.	Volume Recovered: 0
Source of Release: Pipeline Failure	Date and Hour of Occurrence: 8/19/05 8:35 am	Date and Hour of Discovery: same
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Gary Wink, Hobbs OCD	
By Whom? Cal Wrangham	Date and Hour 8/19/05 8:50 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A 20-inch gathering line ruptured and released 1887mscf of field gas, which ignited. Eunice emergency services were contacted and the line was blocked in. Rule 118 H2S Contingency Plan was followed for response.		
Describe Area Affected and Cleanup Action Taken.* 3-5 acres of vegetation burned. Larson & Associates has been contracted to do soil sampling along impacted line to determine if any remediation activities are required.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature:	OIL CONSERVATION DIVISION	
Printed Name: Cal Wrangham	Approved by District Supervisor:	
Title: ES&H Specialist	Approval Date:	Expiration Date:
E-mail Address: cwwr@dynegy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/29/05	Phone: (432) 688-0542	

80'
Facility - PPAC0627136530
Incident - PPAC0627136647
Application - PPAC0627136764

RP#1049