TYPE NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Yates -Van Zandt BJN Com #1

A	DMINISTRATIVE	ADDI ICATION	CHECKI IQT
А	DMINISTRATIVE	APPLICATION	CHECKLIST

T	THIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AN WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	D REGULATIONS	540
Appli	[DHC-Dow [PC-Pe	is: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedition Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measureme [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Ilified Enhanced Oil Recovery Certification] [PPR-Positive Production Responses]	ingling] int]	, .
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD		
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	2006	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	SEP 1	
	[D]	Other: Specify	9	
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	AM 11	·
	[B]	Offset Operators, Leaseholders or Surface Owner	26	
	[C]	Application is One Which Requires Published Legal Notice		
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office		
	[E]	For all of the above, Proof of Notification or Publication is Attached, and	d/or,	
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCES ATION INDICATED ABOVE.	SS THE TYPE	
[4] appro applic	val is accurate a	TION: I hereby certify that the information submitted with this application for and complete to the best of my knowledge. I also understand that no action will equired information and notifications are submitted to the Division.	administrative be taken on this	
_	Note	: Statement must be completed by an individual with managerial and/or supervisory capacity	'•	
Print	Can Mule or Type Name	Kiny Ucean Munds-by attorney Signature DMUNdsdnol	9-19- Pollandhad	-06 -06

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD

Sent: Tuesday, September 26, 2006 12:14 PM

To: 'Ocean Munds-Dry'

Subject: Yates NSL Application 626330433 - Van Zandt BJN State Com #1

Dear Ocean

Please specifically confirm that the statement on Page 2 of your letter of Sept 19 which reads"

"The ownership is common in the west offsetting spacing unit towards which the proposed well encroaches."

means that the ownership of all working and royalty interests in the Morrow formation is identical in the E/2 of Section 1-10S-32E and the W/2 of that section.

Thanks

David Brooks



Ocean Munds-Dry Associate omundsdry@hollandhart.com

September 19, 2006

HAND DELIVERY

Mr. Mark Fesmire, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Yates Petroleum Corporation, for administrative approval of an unorthodox well location for its Van Zant BJN State Com Well No. 1, to be drilled at a surface location 660 feet from the North line and 2180 feet from the East line of Section 1, Township 10 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Fesmire:

Yates Petroleum Corporation ("Yates") hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2)-(4), of an unorthodox well location for its Van Zant BJN State Com Well No. 1 located 660 feet from the North line and 2180 feet from the East line of Section 1, Township 10 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

This proposed location is unorthodox because it is governed by the Division's Statewide Rules which provides for gas wells on 320-acre spacing units to be located no closer than 660 feet to the outer boundary of the quarter section on which the well is located and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary. The proposed unorthodox well location is only 460 feet from the western boundary of the spacing unit. A standard 320-acre spacing unit and proration unit comprised of the E/2 of Section 1 will be dedicated to the well.

The non-standard location is required by topographic and geologic conditions. The geologic target for this well is a north-south trending lower Morrow sand channel. The proposed well cannot be drilled at a standard location because there is a north-south oriented pipeline running approximately 1950 feet from the East line. Since the well location should be at least 200 feet from the pipeline for safety reasons, the closest orthodox location would be 660 feet from the North and 1750 feet from the East line. As shown on the attached net isopach map of an upper Morrow sand channel (Exhibit A), a location at 1750 feet from the East line would be on the extreme eastern edge of



Administrative Application September 19, 2006 Page 2

the Morrow channel. This upper Morrow sand is the only sand channel which has significant production and lateral extent. Yates' proposed location would be in a thicker part of the channel. The productive Morrow wells are highlighted in purple.

Exhibit B is Cross-Section A-A' and shows these thin Morrow sands in yellow. The Cross-Section also shows how these sands can thicken and thin. A location several hundred feet away can be the difference between a productive well and a dry hole.

Exhibit C is a copy of the C-102 showing the unit boundaries and the proposed unorthodox well location.

The ownership is common in the west offsetting spacing unit towards which the proposed well encroaches. Therefore there are no affected parties to notify of this application as defined in Division Rule 1210.

Approval of this application affords Yates the best opportunity to extend this gas productive channel system to the south, is the most efficient and reasonable way to develop these potential reserves and is in the best interest of conservation, prevention of waste and protection of correlative rights.

Also enclosed is a proposed administrative order prepared by Yates on behalf of the Division.

Your attention to this application is appreciated.

1 100

ATTORNEY FOR YATES PETROLEUM

CORPORATION

Enclosures

cc: John Amiet (w/o attachments)

Administrative Application September 19, 2006 Page 3

Yates Petroleum Corporation

Attention: John Amiet

Administrative Order NSL-

Dear Mr. Amiet:

Reference is made to your application dated September 19, 2006 for an unorthodox well location for Yates Petroleum Corporation's Van Zant BJN State Com Well No. 1 to be drilled to the Morrow formation. Said well will be located 660 feet from the North line and 2180 feet from the East line of Section 1, Township 10 South, Range 32 East, NMPM, Lea County, New Mexico.

A 320-acre spacing and proration unit comprising the E/2 of said Section 1 is to be dedicated to said well.

This application has been duly filed under the provisions of Rule 104.F of the General Rules of the Oil Conservation Division revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

By authority granted me under the provisions of Rule 104.F(2), the above-described unorthodox well location within this 320-acre unit in the Morrow formation is hereby approved.

Sincerely,

Mark E. Fesmire, P.E. Director

cc: Oil Conservation Division - Hobbs/Artesia

ISTRICT I 185 M. Franch Rr., Hobbs, MV 182411 ISTRICT II 11 Bouth Pirst, Artesia, NW 88210 State of New Mexico

Form C-102
Revised March 17, 1999
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
The Lease - 5 Copies

ISTRICT III
190 He Brazos Md., Artec, NM 87410
ISTRICT IV
151 Scali Facciono, Santa Fo, NM 27545

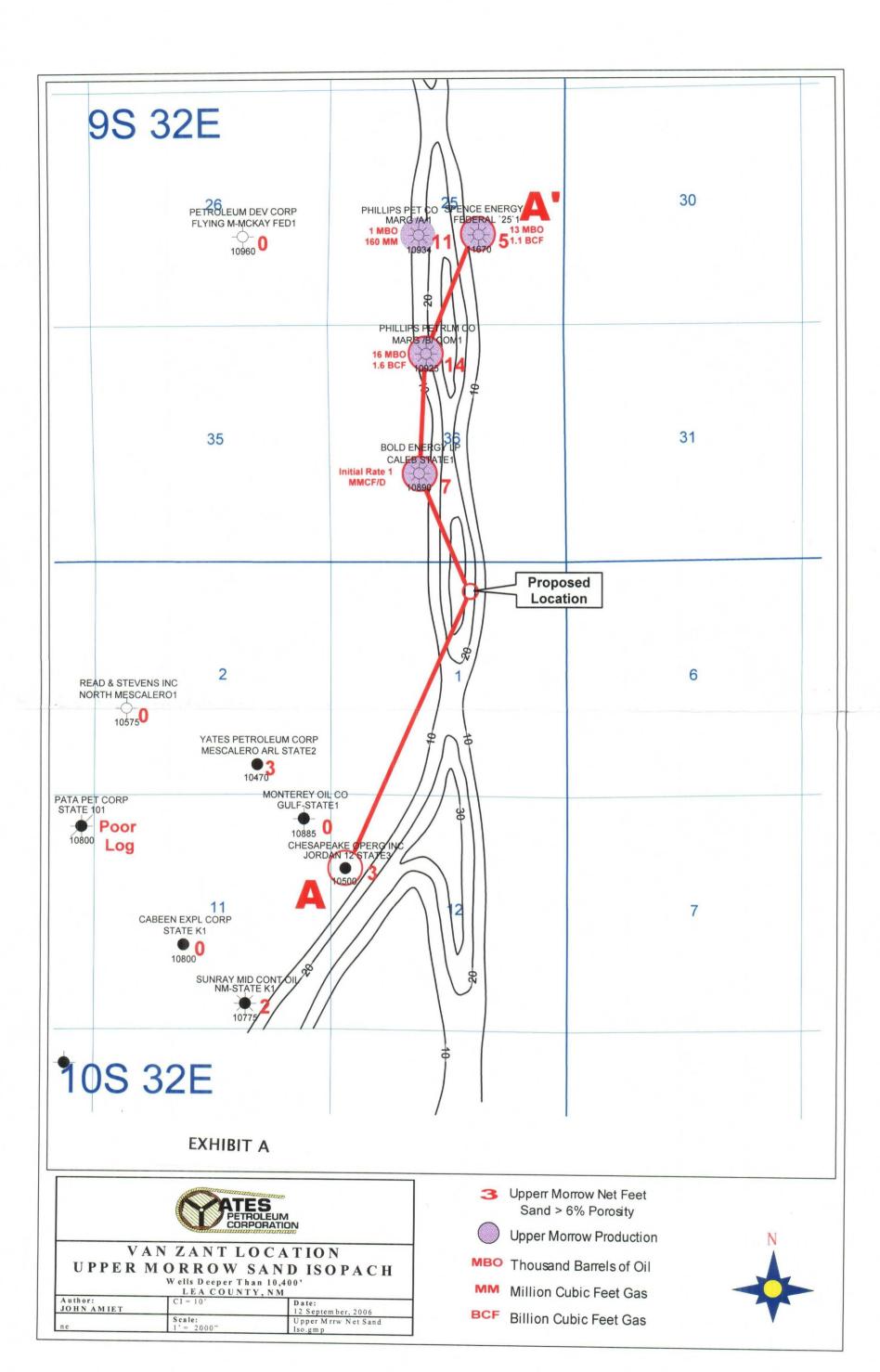
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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Submit 3 Copies To Appropriate District	State of No	cw Mex	ico		Form C-1	
Office District I	Energy, Minerals an	id Natur	al Resources	WELL ADIAM	March 4, 2	1004
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87505						
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2. Name of Operator			VITY	9. OGRID Num	ber	
	Petroleum Corporation			7, 00,,,	25575	
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105 South 4th Str	ect, Artesia, New Mexico	, 88210			at Mississippian	1
4. Well Location		<u></u>				
Unit Letter B; 660 f	eet from the <u>North</u> line ar	nd <u>2180</u>	feet from the <u>Eas</u>	st line		
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Yates Petroleum Corporation wishes	to move the location of the	his well f	rom the present for	tages of 660' FNI	& 1750' FEL to the no	e.w.
footages of 660' FNI. & 2180' FEL.						· · · ·
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I hereby certify that the information:	above is true and complet	e to the b	est of my knowled	ge and belief. I fur	ther certify that any Dit or	below-
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SIGNATURE	may.	TITLE <u>R</u>	egulatory Agent/La	and Department	DATE <u>9/13/2006</u>	
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Type or print name: Cliffon R. May			epulatory Agent/L.			
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Wildcat Mississippian

ISTRICT I DESCRIPTION OF THE PARTY OF THE PER ISTRICT II Li Bouth Pirst, Artesia, NM BERIO

State of New Mexico way, Minerals and Nakiral Beautrase Department

Form C-102 Bevised March 17, 1998 Justinution on back Submit to Appropriate District Office

State Lease - 4 Copies Yee Lease - 3 Copies

ISTRICT III 100 ine Brazos Ed., Artec, FM 87410 ISTRICT IV

API Number

30-025-38077

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

LEGAZII SIEGUIDEL DI

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Cade

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Property (Code				Property N	LINE		Well No	umbet
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25575	D ₂		Vanera	1222000	Operator N			Elevs	Lion
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·					Surface Lo	cation			
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Submit 3 Copies To Appropriate District	State of No	cw Mex	ico			Form C-1	
Office District I	Energy, Minerals an	nd Natura	al Resources	WELL API	VO.	March 4, 2	004
1625 N. French Dr., Hobbs, NM 88240				WELL AFTI		25-38077	
District II 1301 W. Grand Ave., Artesta, NM 88210	OIL CONSERVA			5. Indicate 7			
District III 1000 Rio Brazos Rd., Aztee, NM 87410	1220 South S			STAT	T X	X FEE .	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe,	NVL 875	COS	6. State Oil		Lease No. V-6409	
SUNDRY NOTIC	ES AND REPORTS ON	WELLS				Unit Agreement Nan	ie
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PROPOSALS.) I. Type of Well:				8. Well Nur	nber	1	1
Oil Well Gas Well XX	Other						
2. Name of Operator	Petroleum Corporation	-	,	9. OGRID I	Numbe	er 25575	
3. Address of Operator	retroteum Corporation			10. Pool na	mc or	استخبر والماث	
105 South 4th Str	ect, Artesia, New Mexico	, 88210				Mississippian	
4. Well Location							
Unit Letter B; 660 f	eet from the <u>North</u> line ar	nd 2180	feet from the <u>Ra</u>	st hne			
Section 1	Township 10S	Ran	nge <u>32</u> F N	MPM	Co	unty <u>Lea</u>	
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Pit or Below-grade Tank Application (For	nit na holow ocado tank closus	4241		ed)		,	
Pit Location: Ul. BSect 1Twp 108 Rng					iance fi	om nearest fresh water i	rell
1800' or more Distance from nearest surf							
feet from theline and						· · · · · · · · · · · · · · · ·	Ì
12. Check Appropriate Box to	Indicate Nature of N	otice, Re	eport or Other I	Data			
NOTICE OF IN	TENTION TO:	İ	l sue	SEQUENT	r RE	PORT OF:	
PERFORM REMEDIAL WORK			REMEDIAL WOR			ALTERING CASING	
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