

28/8

August 23, 2000

Via Federal Express Overnight Service

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. David Catanach

Re: Application for Downhole Commingling Form C-107A

Clayton Williams Energy, Inc. State 20B Lease, Well No. 10 Section 20, T-17S, R29E Eddy County, New Mexico

Dear David:

Please find attached our Form C-107A for the above captioned well.

Clayton Williams Energy, Inc. and Mark Heinen, an employee of CWEI, are the only working interest owners and the State of New Mexico is the only royalty owner.

Since our well is new with little history, I have included as attachments two wells in Section 21 producing from the GB-Jackson, one well in Section 20 producing from the Empire, East (Yeso) and one well in Section 29 producing from the Empire, East (Yeso) as analogies. The plots are from monthly production as reported to the OCD.

Please contact me at (915) 688-3253 should you need to discuss or have any questions.

Sincerely yours,

Chris Cantrell

Petroleum Engineer

**Enclosures** 

Cc: New Mexico State Land Office

Commissioner of Public Lands Oil, Gas and Minerals Division Jami Bailey, Director

P O Box 1148

Santa Fe, NM 87504-1148

### <u>District I</u> 1625 N. Franch Drive, Hobbe, NIM 88240

District II

<u>District III</u> 1000 Rio Brazos Road, Azzec, NM 87410

**District IV** 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico

### Energy, Minerals and Natural Resources Department

2040 South Pacheco Santa Fe, New Mexico 87505

Form C-107-A Revised May 15, 2000

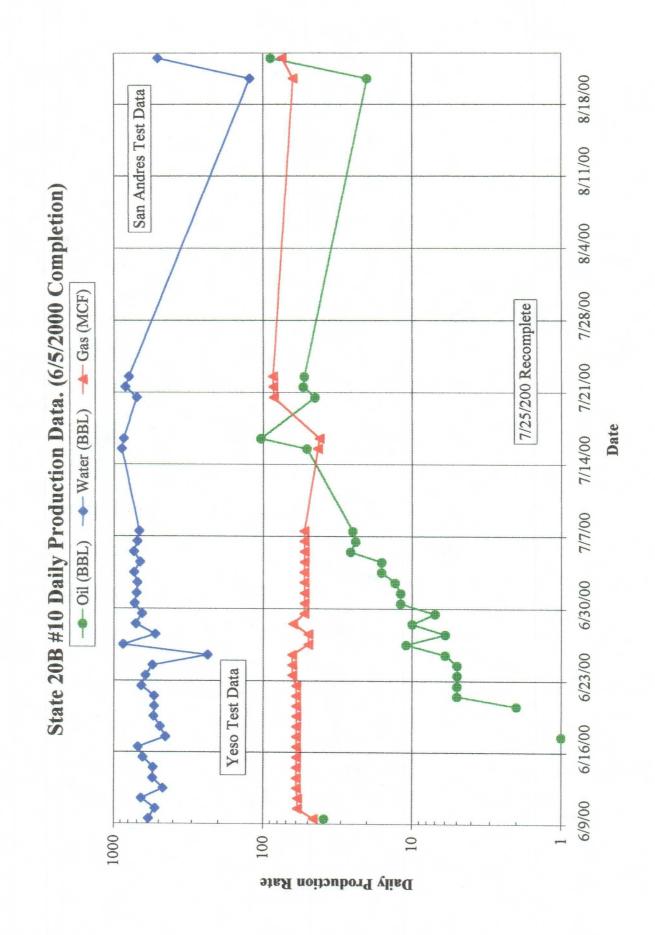
#### **OIL CONSERVATION DIVISION**

APPLICATION TYPE \_\_X\_Single Well
\_Establish Pre-Approved Pools
EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

X Yes No

Clayton Williams Energy, Inc	Six Desta Drive, Suite 3  Addres		79705		
State 20B		7S:R29E tion-Township-Range		Eddy County	
OGRID No. 25706 Property	Code 25235 API No. 30-01	15-31054 I	Lease Type:	Federal _X	_StateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIA	ATE ZONE	LOWE	CR ZONE
Pool Name	Grayburg-Jackson- Empire, East (Y 7R's, Qn, GB, SA			East (Yeso)	
Pool Code	ol Code 28509 96610				5610 —————
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1912' – 3738' Perforated			'-4210' forated	
Method of Production (Flowing or Artificial Lift)	Artificial Lift			Artificial Lift	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150%					
of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU	Oil – 38.0°			0:1	20 20
On Gravity of Gas BTU (Degree API or Gas BTU) Producing, Shut-In or	Gas BTU 1145			Oil – 38.2° Gas BTU 1201	
New Zone	Producing			Sh	ut In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: 8/22/2000	Date:		Date: 7/22/2	2000
applicant shall be required to attach production estimates and supporting data.)	Rates: 89 BOPD, 75 MCFPD, 509 BWPD	Rates:		Rates: 53 BOPD, 86 MCFPD, 796 BWPD	
Fixed Allocation Percentage	Oil Gas	Oil	Gas	Oil	Gas
(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	63 % 47 %	%	%	37 %	53 %
ADDITIONAL DATA					
Are all working, royalty and overrid If not, have all working, royalty and	ling royalty interests identical in all co	ommingled zones? en notified by certifie	xd mail?	Yes Yes	_XNo No
Are all produced fluids from all commingled zones compatible with each other?  Yes_X_No					
Will commingling decrease the value of production?  Yes NoX					
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?  Yes X No					
NMOCD Reference Case No. applic	cable to this well:				
Production curve for each zone in For zones with no production his Data to support allocation methods. Notification list of working, roy.	ningled showing its spacing unit and a for at least one year. (If not available story, estimated production rates and od or formula. alty and overriding royalty interests for documents required to support cor	e, attach explanation.) supporting data. for uncommon interest			
	PRE-APPRO	OVED POOLS			
If application	is to establish Pre-Approved Pools, t	he following addition	al information w	ill be required:	
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.					
I hereby certify that the informa	tion above is true and complete to	the best of my know	wledge and beli	ief.	
SIGNATURE Chi (Tam	TITLE_	Production Engine	eer	DATE <u>8/23/0</u>	0
TYPE OR PRINT NAME CI	hris Cantrell	TELE	PHONE NO. (	915 ) 682-63	324



DISTRICT I P.O. Box 1280, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Depart

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FR, N.M. 87504-2088

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

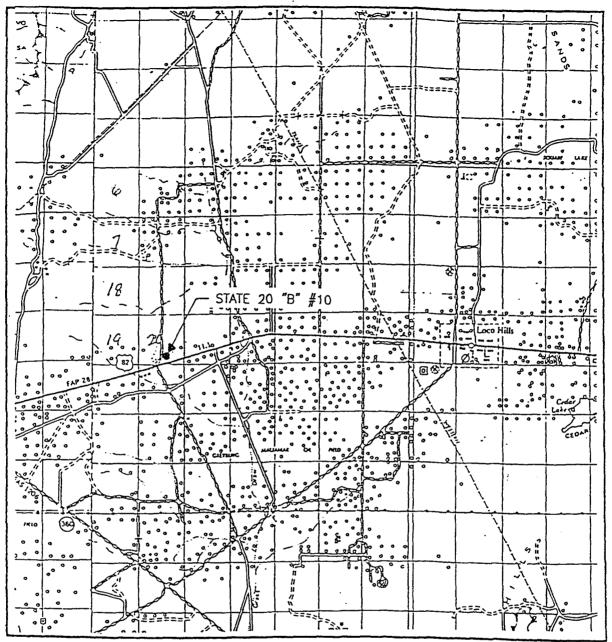
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

api 30-015-31	Number 1054			Pool Code 1509		Pool Name Grayburg Jackson-7R's,QN,GB,SA			
Property (	Code	Property Name STATE 20 "B"			Well Number				
ogrid No 25706	D.	Operator Name Elevation CLAYTON WILLIAMS ENERGY, INC. 3609			_				
					Surface Lo	ocation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line	County
0	20	17 S	29 E		990	SOUTH	1650	EAST	EDDY
		•	Bottom	Hole Loc	ation If Di	fferent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint	or Infill Co	nsolidation	Code Ord	der No.		<u>L</u>		L.,
40			•				<del></del>		

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STAN	OARD UNIT HAS BEEN APPROVED BY THE DIVISION
	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Signature  Betsy Luna  Printed Name
	Engineering Technician Title 7/27/2000 Date
	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	MARCH 14, 2000  Date Surveyed with the DC  Signature & Seaf 40 The Programman Surveyer The Programman Surveyer The Programman Surveyer The Programman MEX.
	1650    Malch 23 Oulin = 3/15/2006
	White Control of the

# VICINITY MAP

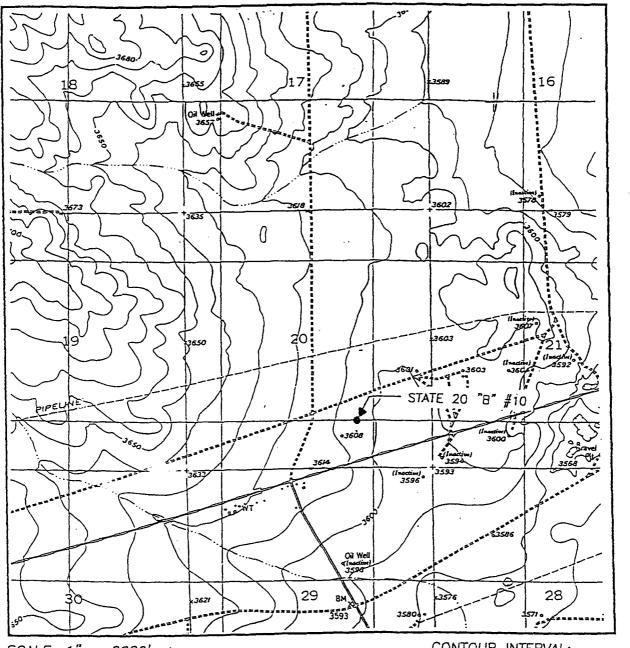


SCALE: 1" = 2 MILES

SEC. 20 TW	P. <u>17-S</u> RGE. <u>29-E</u>
SURVEY	N.M.Р.M.
COUNTY	EDOY
DESCRIPTION	990' FSL & 1650' FEL
ELEVATION	
OPERATOR	CLAYTON WILLIAMS ENERGY, INC.
LEASE	STATE 20 "B"

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117

## LUCATION VERIFICATION MAP

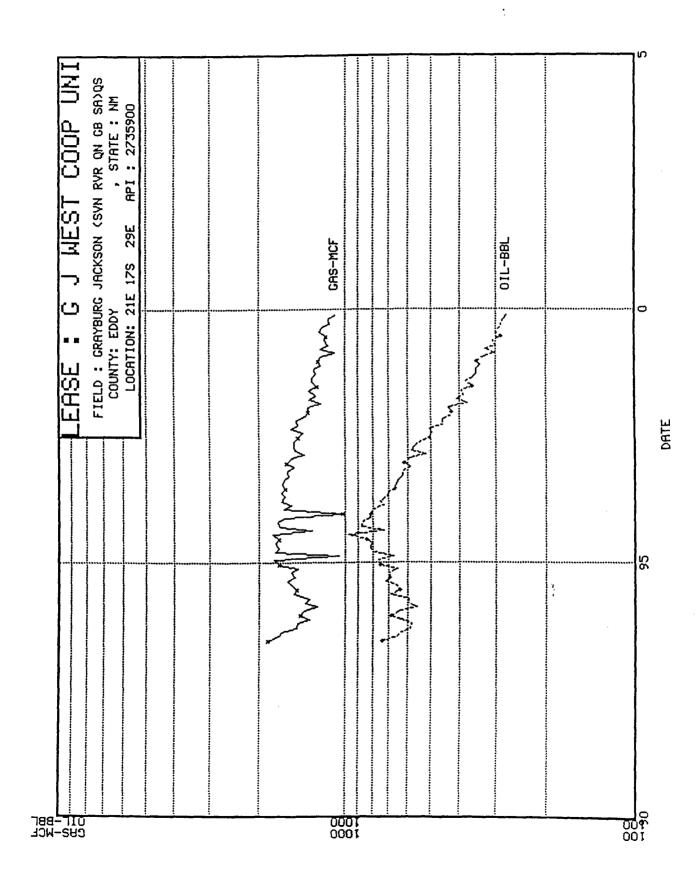


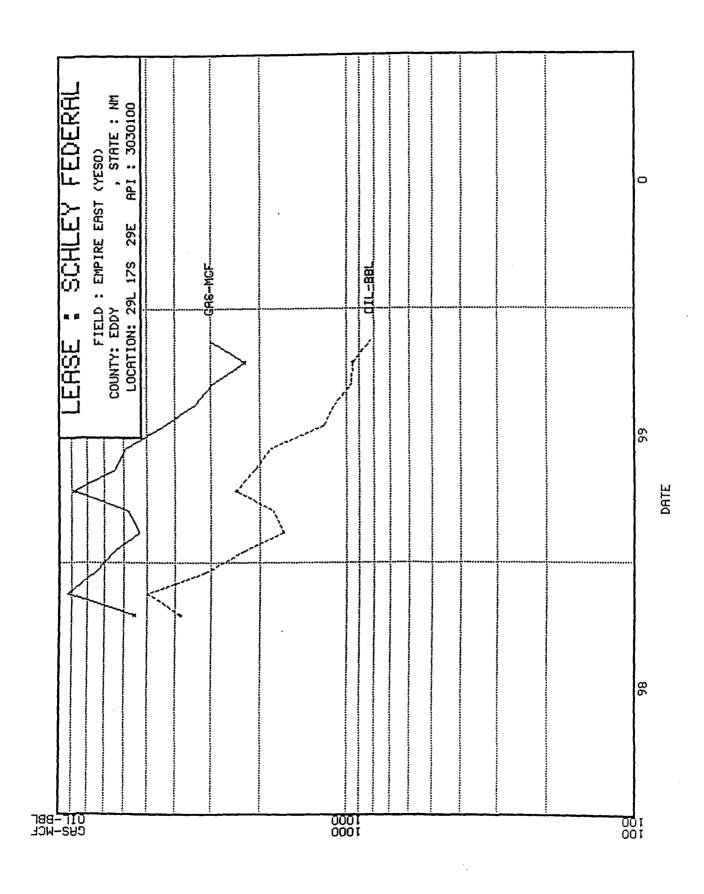
SCALE: 1'' = 2000'

CONTOUR INTERVAL: RED LAKE SE - 10'

SEC. 20	TWP. 17-S RGE. 29-E
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTIO	N 990' FSL & 1650' FEL
ELEVATION_	3609
OPERATOR	CLAYTON WILLIAMS ENERGY, INC.
-	STATE 20 "B"
U.S.G.S. TO	POGRAPHIC MAP

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117





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