

BURLINGTON RESOURCES

December 11, 2001

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #75
G Section 17, T-28-N, R-5-W
30-039-20108

REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2823 was issued for this well.

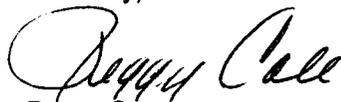
Gas:	Gallup	18%
	Dakota	82%

Oil:	Mesaverde	0%
	Dakota	0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation.

Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA BASED ON REMAINING RESERVES

San Juan 28-5 Unit #75
(Dakota/Gallup) Commingle
Unit G, 17-T28N-R5W
Rio Arriba County, New Mexico

REVISED

Allocation Formula Method:

Capital Workover - December 2000
(effective January 2001)

GAS:

	<u>EUR</u>	<u>RR</u>	<u>Gas Allocation %</u>
Dakota	1,656.2	206.9	82%
Both Formations	<u>270.9</u>	<u>251.1</u>	
Gallup		44.2	18%

OIL:

	<u>EUR</u>	<u>RR</u>	<u>Allocation %</u>
Dakota	0.00	0.00	0%
Both Formations	<u>0.51</u>	<u>0.32</u>	
Gallup		0.32	100%