25038172

DHC

TEXAKOMA oil & gas corporation ONE LINCOLN CENTRE 5400 LBJ Freeway, Suite 500 Dallas, Texas 75240 (972) 701-9106

EXPLORATION AND PRODUCTION

September 1, 2000

Ms. Lori Wrotenbery Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 Mr. Duane Spencer Bureau of Land Management 1235 La Plata Highway Farmington, New Mexico 87401

SEP 5

RE: Application for Administrative Approval to Downhole Commingle Texakoma Oil & Gas Corporation Texakoma Federal 6 #1, L-6-30N-12W, API No. 30-045-30237 Basin Fruitland Coal & Flora Vista Fruitland Sand Pools San Juan County, New Mexico

Dear Ms. Wrotenbery and Mr. Spencer:

Texakoma Oil & Gas Corporation requests approval to downhole commingle the production from the Flora Vista Fruitland Sand formation with that of the Basin Fruitland Coal formation in its Texakoma Federal 6 #1 well located 1836' FSL, 1160' FWL, L-6-30N-12W, San Juan County, New Mexico. These same two pools were commingled downhole in Texakoma's Federal 8 #2 well, which was recompleted August 2, 1999. (Please refer to Order DHC-2311 dated April 22, 1999.)

The ownership is common throughout the lease, NM-047, dedicated to the well.

Enclosed is NMOCD Form C-107-A with attachments.

We request that the allocation of production be assigned after the well is completed in accordance with the District Supervisor in Aztec. As was done in Texakoma's Federal 8 #2 well, we request using a third-party reserve determination as a basis for calculating the allocation formula.

The only offset drill tract for either of the subject zones is Texakoma's Federal 8 #1 well.

If you should have any questions concerning the enclosed, please call me at 972/701-9106.

Sincerely,

Rodney a. Kiel

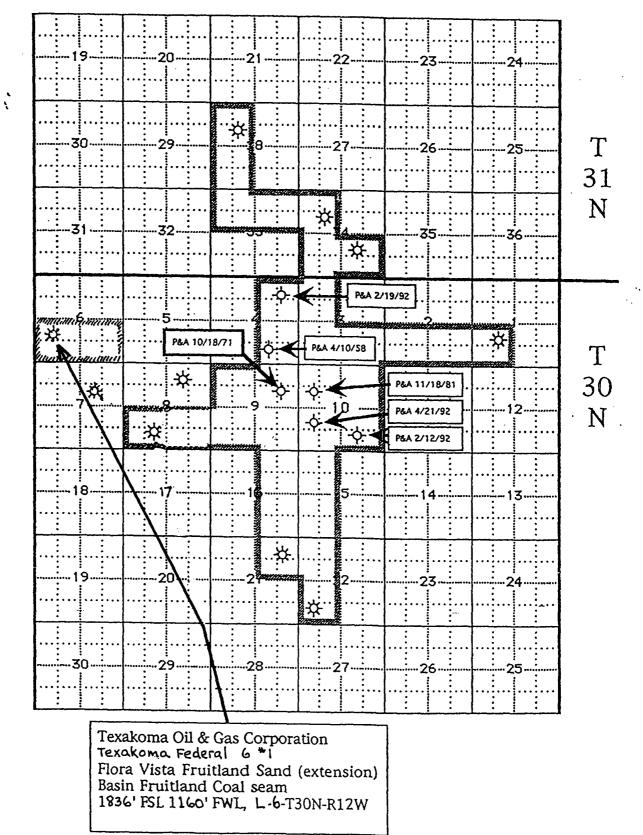
Rodney A. Kiel Operations Engineer

Enclosures

cc: NMOCD, Aztec, NM

Flora Vista Fruitland Sand (Gas) Pool

R 12 W



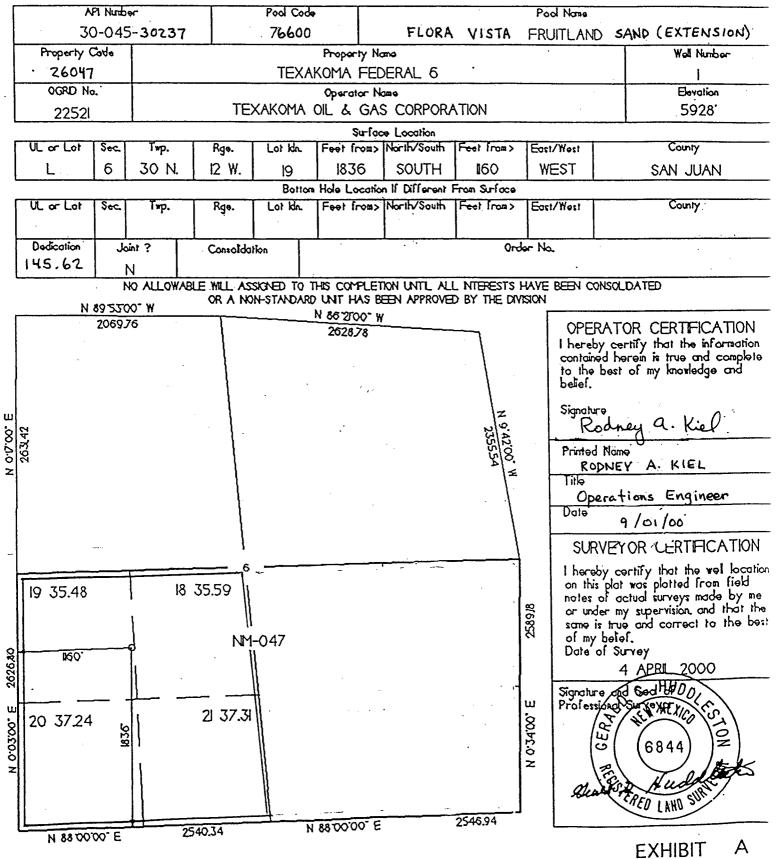
Form C - 102

State of New Mexico Energy. Minerals & Mining Resources Department

OL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT



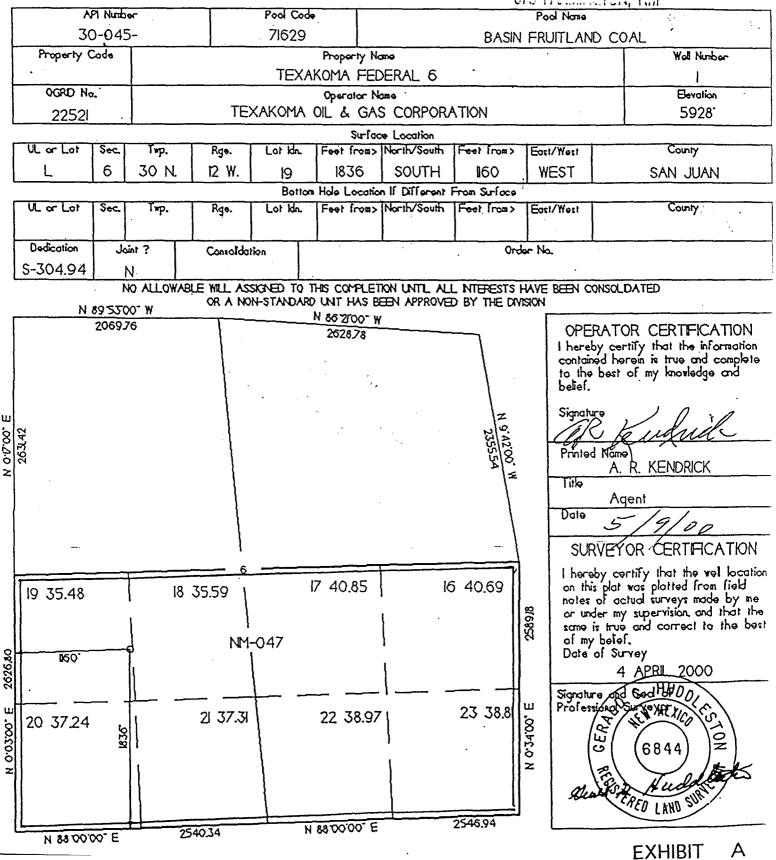
Form C - 102

State of New Mexico Energy. Minerds & Mining Resources Department OL CONSERVATION DIVISION

2040 South Pacheco Santa Fe. NM 87505

200 INY -9 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLATATION HILL



District I 1623 N. French Drive, Hobbs, NM 88240

District IV

District II

811 South First Street, Artenia, NM 88210

District III 1000 Rio Brazos Road, Aziec, NM \$7410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes ____No

2010 South Facheco, Sania Fc, NM \$7505 APPLICATION FOR DOWNHOLE COMMINGLING

TEXAKOMA OIL & GAS CORPORATION, 5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240 Operator Address

 TEXAKOMA FEDERAL 6
 1
 L-6-30N-12W
 SAN JUAN

 Lease
 Well No.
 Unit Letter-Section-Township-Range
 County

OGRID No. 22521 Property Code 26047 API No. 30-045-30237 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE		INTERMEDIATE ZONE		LOWER ZONE	
Pool Name	FLORA VISTA FRUITLAND SAND				BASIN FRUITLAND_COAL	
Pool Code	76600		· · · · · · · · · · · · · · · · · · ·		71629	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1732'-1976'				2080'-2108'	
Method of Production (Flowing or Artificial Lift)	FLOWING				FLOWING	
Bottomholc Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	690 ESTIMAT	ED		,	705 ESTIM	ATED
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1100				1004	
Producing, Shut-In or New Zone	NEW ZONE				NEW ZONE	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: NOT YET COMPLETED Rates:		Date: Rates:		Date: NOT YET COMPLETED Rates:	
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil %	Gas %	Oil %	Gas %	Oil %	Gas %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_X_No YcsNo
Are all produced fluids from all commingled zones compatible with each other?	Ycs <u>X</u> No
Will commingling decrease the value of production?	Ycs NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Ycs X No
NMOCD Reference Case No. applicable to this well:	l

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rod	ey a. Kiel	_TITLE_	Operations Engineer	DATE	9-01-00
TYPE OR PRINT NAME	0		TELEPHONE NO. (