DHC-2835

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
NMSF079296, et al, (GC)
3162.7 (07100)

July 23, 2001

Deborah Marberry and Yolanda Perez
Conoco Inc.
PO Box 2197
Houston, TX 77252

Dear Ms. Marberry and Ms Perez:

Reference is made to your applications to down hole commingle production in wells in the San Juan 28-7 Unit on the enclosed page. We are accepting your method of production allocation identified in your applications along with allocation factors for those wells using a fixed method. For those wells using the subtraction method we are accepting the production forecast submitted with the application. The wells on the enclosed page are commingled in the following formations: Pictured Cliffs-Mesaverde (PC-MV) and Fruitland Coal-Pictured Cliffs-Mesaverde, (FC-PC-MV) and Pictured Cliffs-Chacra-Mesaverde (PC-Chacra-MV) and the Mesaverde-Dakota (MV-DK).

If you have any questions, please contact Joe Hewitt at (505) 599-6365.

Sincerely,

Joe Hewitt

Joe Hewitt
Geologist, Petroleum Management Team

1Enclosure:

cc: NMOCD, Santa Fe, NM
NMOCD, Aztec, NM

Well Name	Lease	Location	API#	Formation Allocation	Formation Allocation	Starting Date
San Juan 28-7 #1	SF-078498	A sec 33, T28N, R7W	3003907274	PC gas=64% oil=0%	MV gas =36% oil=100%	1/19/00
San Juan 28-7 #6	SF-078417	N sec 16, T28N, R7W	3003907398	FC-PC-MV	subtraction method	4/5/01
San Juan 28-7 #22	SF-078417	H sec 17, T28N, R7W	3003907422	FC-PC-MV	subtraction method	4/25/01
San Juan 28-7 #32	SF-078500A	L sec 19, T28N, R7W	3003907367	FC-PC-MV	subtraction method	4/23/01
San Juan 28-7 #47	SF-078417	A sec 20, T28N, R7W	3003907389	FC-PC-MV	subtraction method	5/7/01
San Juan 28-7 #48	SF-078417	L sec 21, T28N, R7W	3003907362	FC-PC-MV	subtraction method	2/2/01
San Juan 28-7 #52	SF-078496	H sec 27, T28N, R7W	3003907315	PC gas=13% oil=0%	MV gas =87% oil=100%	only proposed
San Juan 28-7 #53	SF-078498	L sec 28, T28N, R7W	3003907300	FC-PC-MV	subtraction method	3/7/01
San Juan 28-7 #55	SF-079289	M sec 12, T28N, R7W	3003907444	FC-PC-MV	subtraction method	11/29/00
San Juan 28-7 #58	SF-078497	K sec 29, T28N, R7W	3003907301	PC-MV	subtraction method	3/14/01
San Juan 28-7 #58A	SF-078497	D sec 29, T28N, R7W	3003923983	PC-Chacra-MV	subtraction method	12/20/00
San Juan 28-7 #59	SF-078498	B sec 29, T28N, R7W	3003907334	FC-PC-MV	subtraction method	only proposed
San Juan 28-7 #68	SF-078500A	B sec 31, T28N, R7W	3003960071	FC gas=53% oil=50%	PC gas =47% oil=50%	6/10/99
San Juan 28-7 #73	SF-078498A	A sec 28, T28N, R7W	3003907332	PC gas=14% oil=0%	MV gas =86% oil=100%	only proposed
San Juan 28-7 #81	SF-078972A	G sec 9, T27N, R7W	3003907132	PC gas=55% oil=0%	MV gas =45% oil=100%	12/3/97
San Juan 28-7 #88	SF-078972	A sec 10, T27N, R7W	3003907147	PC gas=22% oil=0%	MV gas =78% oil=100%	5/2/00
San Juan 28-7 #98M	NM-03560	F sec 29, T27N, R7W	3003925980	MV gas=27% oil=40%	DK gas =73% oil=60%	1/13/99
San Juan 28-7 #100M	NM-03560	P sec 30, T27N, R7W	3003925881	MV gas=52% oil=100%	DK gas =48% oil=0%	1/6/99