DATE IN 10/4/00 SUSPENSE DC LOGGED W TYPE DHC

ABOVE THIS LINE FOR DIVISION USE ONLY

29341784

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET	
THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION)NS

Application Acronyms:	9
[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]	U
[DD-Directional Drilling] [SD-Simultaneous Dedication]	
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]	
IPC-Pool Commingling [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]	

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Directional Drilling [A]NSL NSP DD Check One Only for [B] and [C] [B]Commingling - Storage - Measurement X DHC CTB __PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX PMXSWD IPI EOR [2] **NOTIFICATION REQUIRED TO: -** Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B]Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO [D] U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E]For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

	Note: Statement must be o	ompleted by an individual with supervisory capacity.	
Mary Corley	Way Wiley	Sr. Regulatory Analyst	10/03/2000
Print or Type Name	//Signature	Title	Date



Amoco Production Company A Part of the BP Amoco Group 501 WestLake Park Blvd. Houston, TX 77079-3092

Phone: 281-366-4491

October 3, 2000

Ms. Lori Wrotenbery, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P. O. Box 6429 Santa Fe, NM 87505

Application for Exception to Rule 303-A- Downhole Commingling Warren A LS # 2
Unit A Section 23-T28N-R091W
Aztec Pictured Cliffs and Blanco Mesaverde Pools
San Juan County, New Mexico

Enclosed please find an administrative application form (C-107-A) and attachments for downhole commingling for the captioned well. All working, overriding and royalty interests are identical in both zones, therefore, no notification of this application is required to be submitted via certified mail.

We respectfully request that this application for downhole commingling be approved within 20 days after the receipt of the application as all wnership is common in the zones to be commingled, waste will not occur, and correlative rights will not be violated.

Should you have questions regarding this application, do not hesitate to call me at 281-366-4491.

Sincerely

Mary Copley

Enclosures

cc: Frank Chavez, Supervisor

NMOCD District III 1000 Rio Brazos Road Aztec, NM 87410

1235 La Plata Hwy. Farmington, NM 87401

Bureau of Land Management

Wayne Townsend

James Dean

Well File



PRODUCTION ALLOCATION RECOMMENDATION Warren A LS 2

Production is proposed to be allocated based actual production from both the Aztec Pictured Cliffs and Blanco Mesaverde Pools as reflected on the charts below.

ALLOCATION	Based on 20	00 Production	n from July to	October
Formation	BBL	%	GAS	%
Mesaverde	0	0%	2327	24%
Pictured Cliffs	0	0%	7519	76%

ALL	OCATION B	ased on 9/16	/2000 Test	
Formation	BBL	%	GAS	%
Mesaverde	0	0%	20.9	24%
Pictured Cliffs	0	0%	67.1	76%

District I 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15,

2000

District II

811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

Pools

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505 **APPLICATION TYPE** X Single Well

_ Establish Pre-Approved

District IV 2040 South Pacheco, Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE X Yes _ No

Amoco Production Comp		2 Houston, TX 77253			
Operator Warren A LS		Idress Section 23 T28N, R09W	San Juan		
Lease	Well No. Unit Letter-	-Section-Township-Range	County		
OGRID No. <u>000778</u> Property Code <u>001210</u> API No. <u>30-045-07353</u> Lease Type: <u>X</u> Federal State Fee					
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Aztec Pictured Cliffs		Blanco Mesaverde		
Pool Code	71280		72319		
Top & Bottom of Pay Section (Perforated or Open-Hole Interval)	2416' - 2468'		4422' - 4801'		
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing		
Bottomhole Pressure					
Oil Gravity or Gas BTU (Degree API or Gas BTU)					
Producing, Shut-In or New Zone	Producing		Producing		
Date and Oil/Gas/Water Rates	Date: 9/16/2000	Date:	Date: 9/16/2000		
of Last Production.	Rates: 67.1 MCFD	Rates:	Rates: 20.9 MCFD		
	O BBLS		O BBLS		
Fixed Allocation Percentage	Oil Gas	Oil Gas %	Oil Gas		
	0 % 76 %	. 70	0 % 24 %		
Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other? Will commingling decrease the value of production? Will commingling decrease the value of production? Yes No If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? NMOCD Reference Case No. applicable to this well: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone to at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.					
PRE-APPROVED POOLS					
If application is to establish Pre-Approved Pools, the following additional information will be required:					
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE M/My or	lertitleSr	. Regulatory Analyst	DATE 10/03/2000		
TYPE OR PRINT NAME	Mary Corley	TELEPHONE NO. (281)_ 366-4491		

_____TELEPHONE NO. (<u>281</u>) <u>366-4491</u>

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
311 South First., Artesia, NM 88210
DISTRICTIII
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102
Revised October 18, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

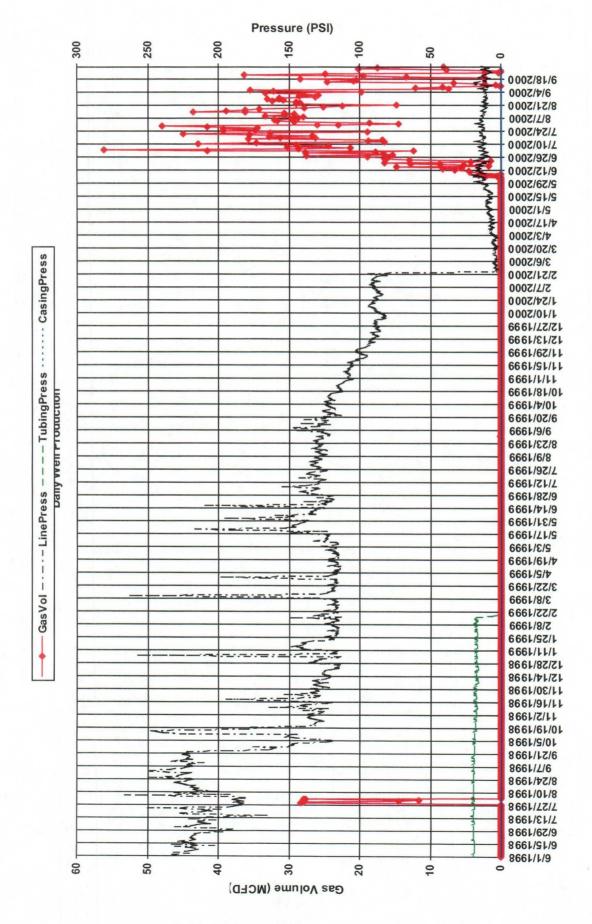
2040 South Pacheco Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	30-045-07	353	Pool Co	ode 1280 & 7231 9	Pool Na		ictured Cliffs & E	Blanco Mesaverd	e
Property Code Property Name 001210			Well Number 2					· · ·	
OGRID No. 0007	78	Operator Name		AMOCO P	RODUCTION C	OMPANY		Elevation	
				Sı	ırface Loca	ition			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	Feet from the	East/West Line	County
UNIT A	23	28N	09W		917'	NORTH	1125'	EAST	San Juan
		Botte	om Hole	Location	If Differen	t From Su	rface		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acres PC 160		Joint or Infill	Cons	olidation Code	Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
- Mesaverde - Pictures Cliffs	1/25'	I hereby certify that the informtion contained herein is true and complete to the best of my knowledge and belief Signature Printed Name Mary Corley Position
	\	Sr. Regulatory Analyst
		Date 10/03/2000
		SURVEY CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
		On File
		Date of Survey
		Signature & Seal of Professional Surveyor
		On File
		Certificate No.



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300450735300

API:

