

DATE IN 10/6/00	SUSPENSE 10/26/00	ENGINEER DC	LOGGED RW	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -

293 44 964

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

2853

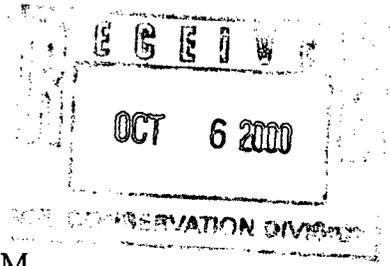
[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling  
NSL NSP DD SD

Check One Only for [B] and [C]

- [B]  Commingling - Storage - Measurement  
DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
WFX PMX SWD IPI EOR PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Cole		Regulatory/Compliance Administrator	
Print or Type Name	Signature	Title	Date

**DISTRICT I**

1825 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

811 South First St., Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

**DISTRICT IV**

2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429

**APPLICATION FOR DOWNHOLE COMMINGLING**

Form C-107-A  
Revised March 17, 1999

**APPROVAL PROCESS:**

Administrative  Hearing

**EXISTING WELLBORE**

YES  NO

**BURLINGTON RESOURCES OIL & GAS COMPANY**

PO Box 4289, Farmington, NM 87499

Operator

Address

Angel Peak B

37

A, Sec 24, T28N, R11W

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 6788 API NO. 30-045-25654 Federal  State  (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Basin Fruitland Coal - 71629		Otero Chacra - 82329
2. Top and Bottom of Pay Section (Perforations)	1698' - 1868'		2879' - 2998'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	(Current) a. 93 psia @ 1783'	a.	a. 414 psia @ 1866'
	(Original) b. 156 psia @ 1783'	b.	b. 872 psia @ 1866'
6. Oil Gravity (EAPI) or Gas BTU Content	1137 BTU		1155 BTU
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In, give date and oil/gas/water rates of last production	Date: Rates:	Date: Rates:	Date: Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: 07/31/00 Rates: 32 MCFD 0 BOD, 0 BWD	Date: Rates:	Date: 07/31/00 Rates: 17 MCFD, 0 BOD, 0 BWD
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Oil: Gas: Will supply for commingling	Oil: % Gas: %	Oil: Gas: Will supply for commingling

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?  Yes  No  
If not, have all working, overriding, and royalty interests been notified by certified mail?  Yes  No

11. Will cross-flow occur?  Yes  No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable.  Yes  No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other?  Yes  No

13. Will the value of production be decreased by commingling?  Yes  No  (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application.  Yes  No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). \_\_\_\_\_

**16. ATTACHMENTS:**

- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- \* Production curve for each zone for at least one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Data to support allocation method or formula.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE nco



TITLE Operations Engineer

DATE 10-04-00

TYPE OR PRINT NAME Joe A. Michetti

TELEPHONE NO. (505) 326-9700

Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-182  
 Revised 1-1-80

*Hold C-104 fo  
 Counsel #44  
 #38  
 (9)*

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesa, NM 88210

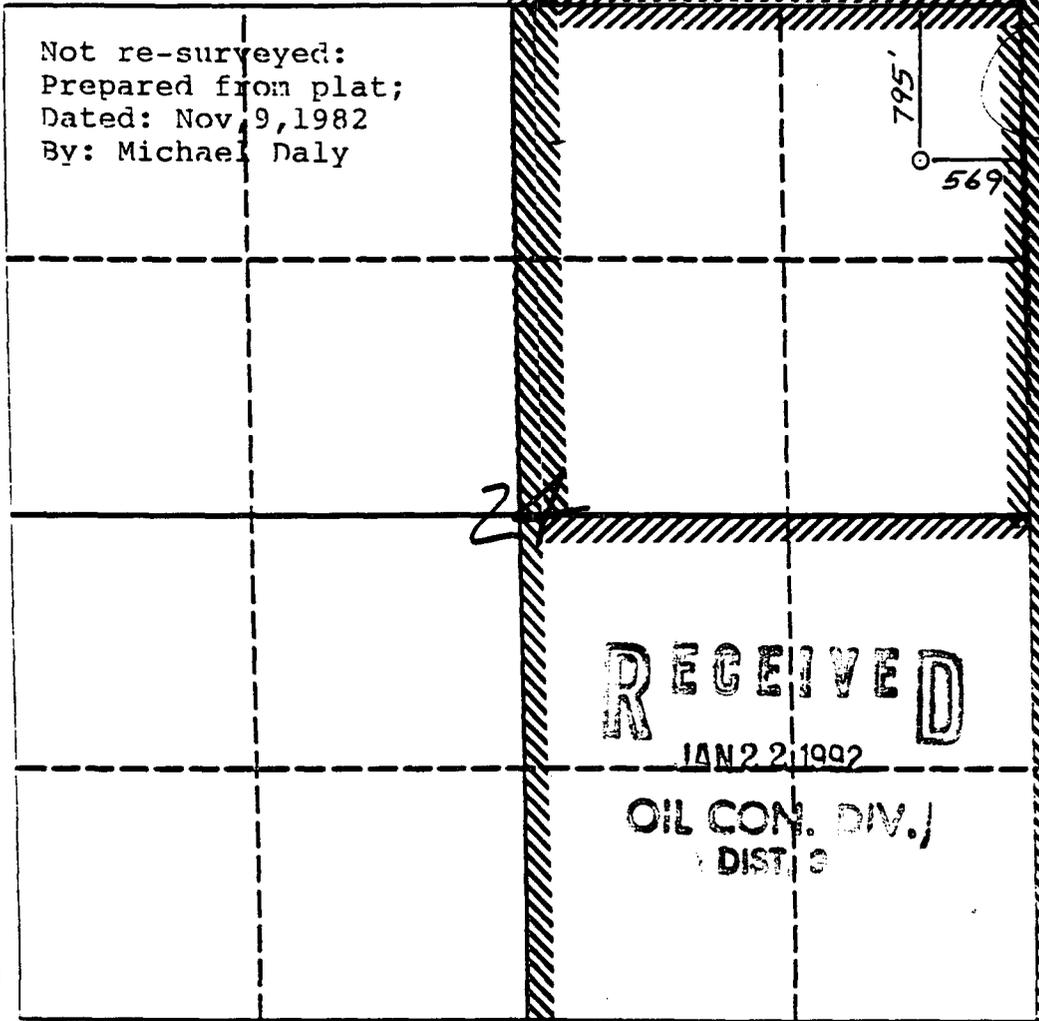
DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.		Lease Angel Peak B		Well No. 37
Unit Letter A	Section 24	Township 28 North	Range 11 West	County San Juan
Actual Footage Location of Well: 795 feet from the North line and 569 feet from the East line				
Ground level Elev. 5888'	Producing Formation Fruitland Coa/Chacra	Pool Basin/Otero	Dedicated Acreage 320/160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or backsize marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
  - Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to best of my knowledge and belief.

*Peggy Bradfield*  
 Signature

Peggy Bradfield  
 Printed Name

Regulatory Affairs  
 Position

Meridian Oil Inc.  
 Company

1-21-92  
 Date

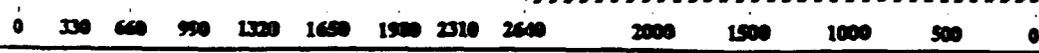
**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location on this plat was plotted from field or actual surveys made by me or under supervision, and that the same is true correct to the best of my knowledge and belief.

1-17-92  
 Date Surveyed

*C. EDWARDS*  
 Signature

Professional Surveyor  
 8857

8857  
 Certificate No.

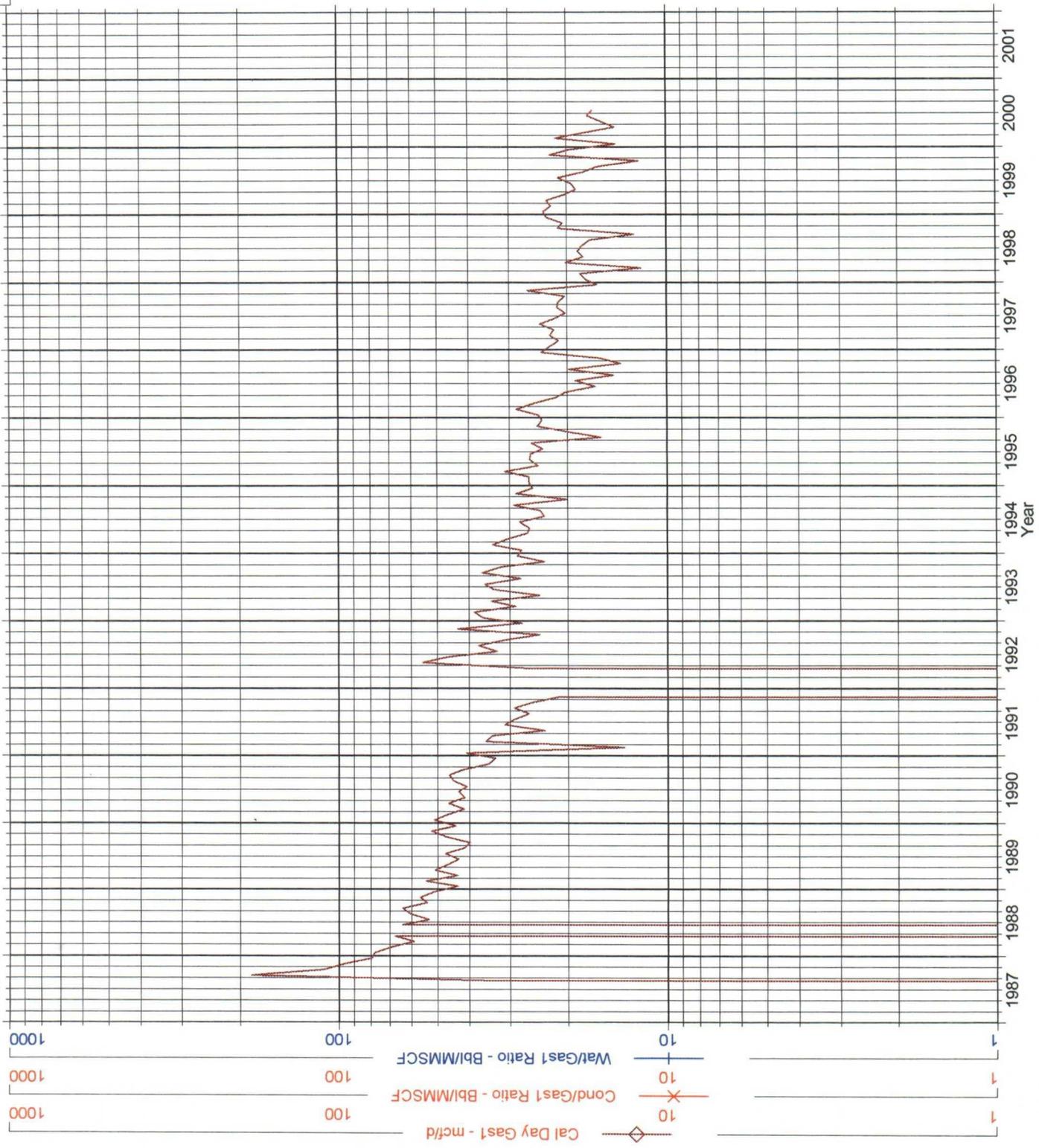


ANGEL PEAK B 37 3245002 (292911239073.543) Data: Jan. 1987-Jul. 2000

Operator: BURLINGTON RESOURCES OIL GAS CO  
 Field: OTERO (CHACRA) GAS  
 Zone: Gas  
 Type: Gas  
 Group: None

Production Cums  
 Oil: 0 MSTB  
 Gas: 150.749 MMSCF  
 Water: 0 MSTB  
 Cond: 0 MSTB

Cal Day Gas1 - mcf/d  
 Cum: 150.749 MMSCF  
 Cond/Gas1 Ratio - Bbl/MMSCF  
 Cum: 0 MSTB  
 Wat/Gas1 Ratio - Bbl/MMSCF  
 Cum: 0 MSTB



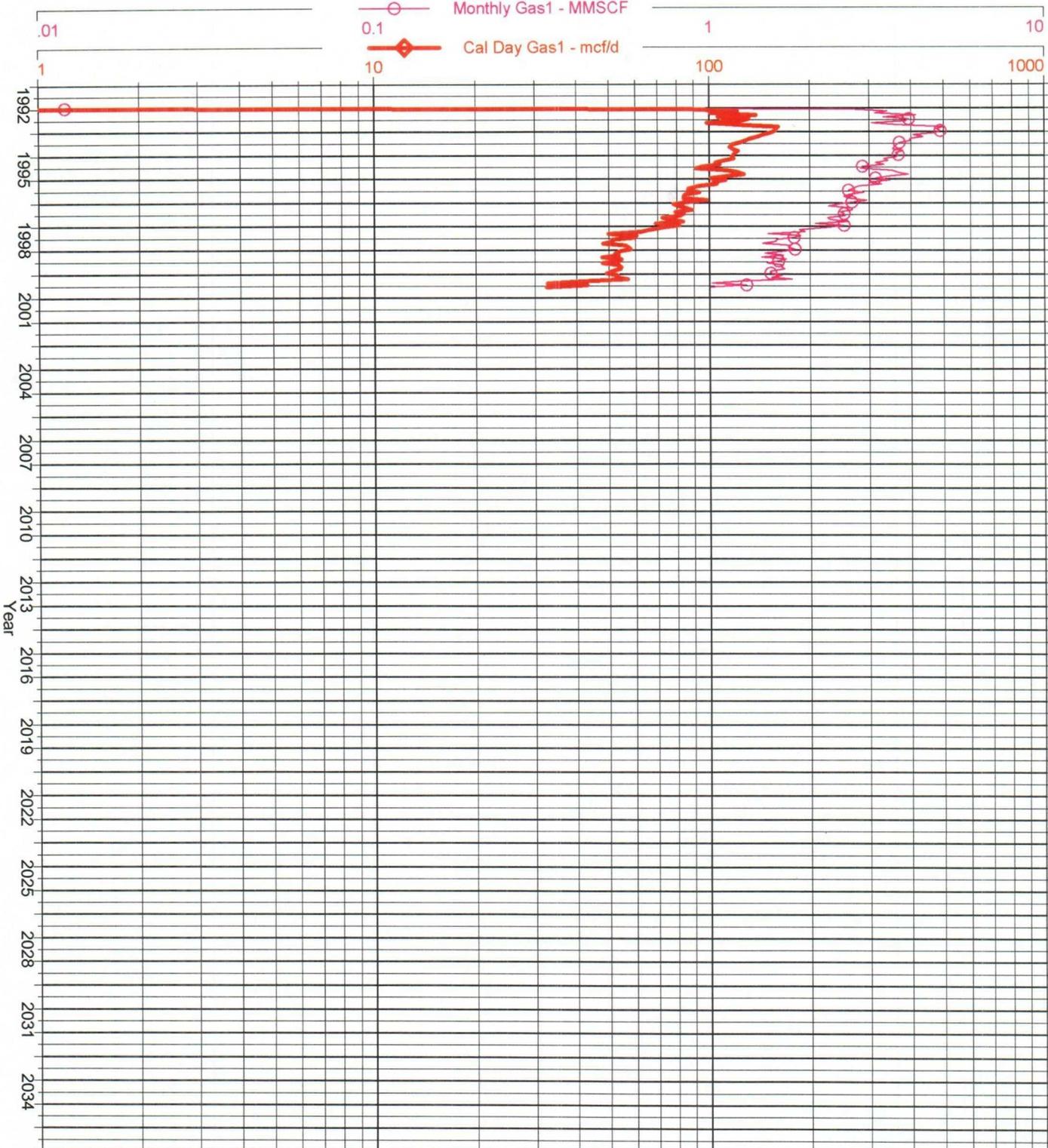
No  
 Active  
 Forecast

ANGEL PEAK B 37 3245003 (300905382207.104) Data: Dec:1991-Jul:2000

Operator: BURLINGTON RESOURCES OIL GAS CO  
 Field: BASIN (FRUITLAND COAL)  
 Zone:  
 Type: Gas  
 Group: None

00PDP Gas1 (Rate-Time)  
 qi: 2.18627 MMSCF, Jan, 1999  
 qf: 0.300517 MMSCF, Jun, 2033  
 dl(Hyp): 9.43119 CTD: 245.279 MMSCF  
 RR: 319.482 MMSCF Tot: 564.761 MMSCF

Production Cums  
 Oil: 0 MSTB  
 Gas: 245.279 MMSCF  
 Water: 0 MSTB  
 Cond: 0 MSTB



Monthly Gas1 - MMSCF  
 Cum: 245.279 MMSCF  
 Cal Day Gas1 - mcf/d  
 Cum: 245.279 MMSCF

**Angel Peak B 37**  
**Bottom Hole Pressures**  
**Flowing and Static BHP**  
**Cullender and Smith Method**

Version 1.0 3/13/94

<b>Fruitland Coal</b>	<b>Chacra</b>																																																
<b><u>FRC-Current</u></b>	<b><u>CH-Current</u></b>																																																
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STATE OF NEW MEXICO  
ENERGY and MINERALS  
DEPARTMENT

**OIL CONSERVATION DIVISION**

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

**NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST**

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease ANGEL PEAK B Well No. 37

Location of Well: Unit A Sect 24 Twp. 028N Rge. 011W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	FRUITLAND COAL	Gas	Flow	Tubing
Lower Completion	CHACRA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	04/24/1999	120 Hours	77	
Lower Completion	04/24/1999	72 Hours	374	

FLOW TEST NO. 1

Commenced at (hour,date)*		04/27/1999		Zone producing (Upper or Lower)		LOWER
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE	REMARKS	
		Upper Completion	Lower Completion	TEMP		
4/28/199	96 Hours	77	64		turned on chacra	
4/29/199	120 Hours	77	42			

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

(Continue on reverse side)

# Cumulative Monthly Well Report

September 1999 -- September 2000

Select By : Completions  
Sort By :

*CHOCRA*

Page No : 1  
Report Number : R\_290  
Last Update :  
Print Date : 09/07/2000, 10:17:03

Completion	Date	Cur Oil	Cum Oil	Cur Gas	Cum Gas	Cur Wat	Cum Wat
ANGEL PEAK B 37	09/30/1999	0.00	0.00	484.00	6,234.00	0.00	0.00
	10/31/1999	0.00	0.00	375.00	6,609.00	0.00	0.00
	11/30/1999	0.00	0.00	674.00	7,283.00	0.00	0.00
	12/31/1999	0.00	0.00	610.00	7,893.00	0.00	0.00
	01/31/2000	0.00	0.00	440.00	8,333.00	0.00	0.00
	02/29/2000	0.00	0.00	625.00	8,958.00	0.00	0.00
	03/31/2000	0.00	0.00	551.00	9,509.00	0.00	0.00
	04/30/2000	0.00	0.00	428.00	9,937.00	0.00	0.00
	05/31/2000	0.00	0.00	488.00	10,425.00	0.00	0.00
	06/30/2000	0.00	0.00	518.00	10,943.00	0.00	0.00
	07/31/2000	0.00	0.00	518.00	11,461.00	0.00	0.00
	08/31/2000	0.00	0.00	0.00	11,461.00	0.00	0.00
	09/30/2000	0.00	0.00	0.00	11,461.00	0.00	0.00

# Cumulative Monthly Well Report

September 1999 -- September 2000

Select By : Completions  
Sort By :

*FRC*

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Last Update :  
Print Date : 09/07/2000, 10:42:03

Completion	Date	Cur Oil	Cum Oil	Cur Gas	Cum Gas	Cur Wat	Cum Wat
ANGEL PEAK B 37	09/30/1999	0.00	0.00	1,639.00	17,882.93	0.00	0.00
	10/31/1999	0.00	0.00	1,679.00	19,561.93	0.00	0.00
	11/30/1999	0.00	0.00	1,520.00	21,081.93	0.00	0.00
	12/31/1999	0.00	0.00	1,525.00	22,606.93	0.00	0.00
	01/31/2000	0.00	0.00	1,645.00	24,251.93	0.00	0.00
	02/29/2000	0.00	0.00	1,532.00	25,783.93	0.00	0.00
	03/31/2000	0.00	0.00	1,765.00	27,548.93	0.00	0.00
	04/30/2000	0.00	0.00	1,252.63	28,801.56	0.00	0.00
	05/31/2000	0.00	0.00	1,016.46	29,818.02	0.00	0.00
	06/30/2000	0.00	0.00	1,290.02	31,108.04	0.00	0.00
	07/31/2000	0.00	0.00	1,007.00	32,115.04	0.00	0.00
	08/31/2000	0.00	0.00	0.00	32,115.04	0.00	0.00
	09/30/2000	0.00	0.00	0.00	32,115.04	0.00	0.00

ANGEL PEAK B 37  
Commingle List (10-2-00)

JACK MARKHAM  
BUREAU OF LAND MANAGEMENT  
DUGAN PRODUCTION CORPORATION  
CONTINENTAL HOLDINGS INC  
CHRISTMANN MINERAL CO  
HERD PARTNERS LTD  
DEVON ENERGY PRODUCTION CO LP