ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505





ARMINISTRATIVE APPI-ICATION COVERSHEET

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т ТН	IIS COVERSHEET IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICAT WHICH REQUIRE PROCESSING AT THE	IONS FOR EXCEPTIONS TO DIVISION RULES AND F E DIVISION LEVEL IN SANTA FE	REGULATIONS
Appli	[DHC-Dow	ndard Location] [NSP-Non-Standard Pronts of the comming ing in the comming ing in the comming in	orage] [OLM-Off-Lease Measurement]	
		[SWD-Salt Water Disposal] [IPI-I		sel
[1]	TYPE OF A	PPLICATION - Check Those Which A Location - Spacing Unit - Simultaneo □ NSL □ NSP □ SD	Apply for [A]	
	Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measureme DDHC CTB PLC	nt □PC □ OLS □ OLM	e e e e e e e e e e e e e e e e e e e
	[C]	Injection - Disposal - Pressure Increa ☐ WFX ☐ PMX ☐ SWD ☐	ise - Enhanced Oil Recovery ☐ IPI ☐ EOR ☐ PPR	
[2]	NOTIFICA	FION REQUIRED TO: - Check Those - Working, Royalty or Overriding-F		
	[B]	Offset Operators, Leaseholders or	Surface Owner	
	[C]	☐ Application is One Which Require	es Published Legal Notice	
	[D]	☐ Notification and/or Concurrent Ap U.S. Bureau of Land Management - Commissioner of		
	[E]	☐ For all of the above, Proof of Noti	ification or Publication is Attached, and/	or,
	[F]	☐ Waivers are Attached		
[3]	INFORMA	TION / DATA SUBMITTED IS COM	PLETE - Certification	
Oil con	Conservation D nplete to the bes I understand th	vivision. Further, I assert that the attache to of my knowledge and where applicable that any omission of data (including AP)	ave reviewed the applicable Rules and Re ed application for administrative approval e, verify that all interest (WI, RI, ORRI) I numbers, pool codes, etc.), pertinent in application package returned with no act	is accurate and is common.
	Note	e: Statement must be completed by an individua		
eggy Co		Jeggy (ale	Regulatory Supervisor	1-29-01
rmt	or Type Name	Signature /	Title pbradfield@br-inc.co	Date
			e-mail Address	

District I

District II

811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE _X_Single Well _Establish Pre-Approved Pools

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE _X_Yes ___No

Allison Unit	31	L-14-32N-07W	San Juan
ease		ter-Section-Township-Range	County
OGRID No14538 Property	Code6784 API No3	30-045-23296 Lease Type:	Federal X_StateF
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wildcat Gallup		Basin Dakota
Pool Code	97006		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6670-8040'		8343-8463'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Current – 1939 psi Original – 1939 psi (see attachment)		Current – 920 psi Original – 1902 psi (see attachment)
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 989		BTU 970
Producing, Shut-In or New Zone	Producing		Shut-In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: November 2000	Date:	Date: May 2000
applicant shall be required to attach production estimates and supporting data.)	Rates: 30 MCFPD	Rates:	Rates: 30 MCFPD
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	Supplied Upon Completion		Supplied Upon Completion
	ADDIT	IONAL DATA	
Are all working, royalty and overrid If not, have all working, royalty and			Yes NoX_ YesX No
Are all produced fluids from all con	nmingled zones compatible with ea	ch other?	YesX No
Will commingling decrease the valu	e of production?		Yes No_X_
If this well is on, or communitized wor the United States Bureau of Land		er the Commissioner of Public Lands ing of this application?	YesXNo
NMOCD Reference Case No. applic	cable to this well:		
Production curve for each zone For zones with no production hi Data to support allocation metho Notification list of working, roy	ningled showing its spacing unit an for at least one year. (If not availal story, estimated production rates and or formula. alty and overriding royalty interest or documents required to support or	ole, attach explanation.) and supporting data. s for uncommon interest cases.	
	PRE-APP	ROVED POOLS	
		s, the following additional information v	vill be required:
List of other orders approving down List of all operators within the proportion Proof that all operators within the proportion Bottomhole pressure data.	osed Pre-Approved Pools		
I hereby certify that the informat	tion above is true and complete	to the best of my knowledge and be	lief.
e, 1//	·		

1980, Hobbs, NM 88241-1980 piri II 0 Drawer DD, Artesia, NM 88211-07

Drawer DD, Artesia, NM 88211-0719 District III

PO Box 2088, Santa Fc. NM 87504-2088

1000 Rio Brazos Rd., Aztec. NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

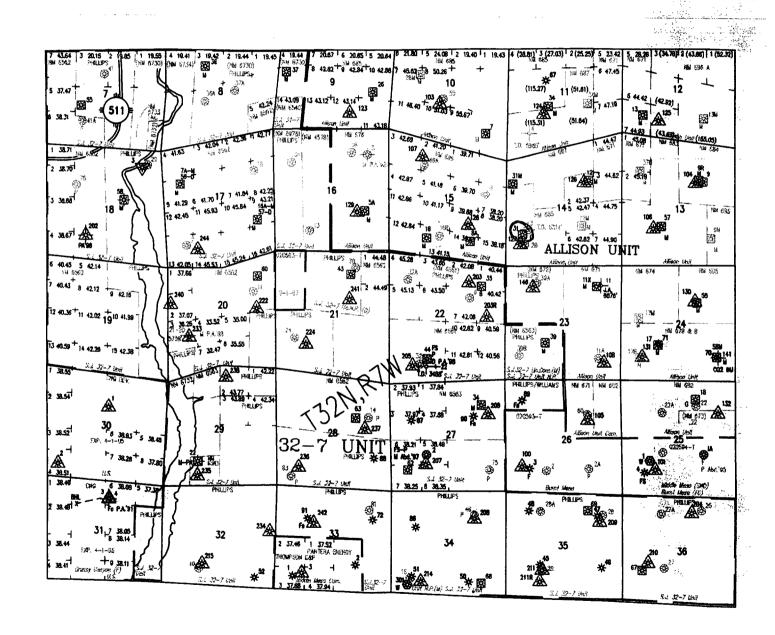
	PI Numb		T	¹ Pool Code					' Pool Ne	me				
				/71599 Wildcat Gallup /F										
30-045		7 ()		//1		WII	<u>dcat Gallu</u>	p /	Basin I	Jakota		Well Number		
6784					Allis				31					
OGRID						perator			' Elevation					
		D 1		D										
14538		burl	ingto	n Keso	urces	<u>01</u>	l & Gas Co	mpa	ny		6853	B' GR		
		1 = 1	Surface Location Range Lot Idn Feet from the North/South line Feet from the East/											
UL or tot no.	Section	Township								t line	County			
L	14	32N	7W		1465		South		810'	West		SJ		
			" Bot	tom Hole	e Locat	ion I	f Different Fro	om S	Surface		-			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Fee	f from the	East/Wes	t line	County		
								<u> </u>		<u>]</u>				
"-Dedicated Age	50' Joint	or lafill 14 (Consolidatio	o Code 1 ' C	order No.									
DK-W/32	4													
NO ALLO	VABLE						ON UNTIL ALL				EN CO	NSOLIDATED		
		OR A	NON-ST	ANDARD	UNIT H	AS B	EEN APPROVED	BY	THE DIV	ISION				
16				7					17 OPER	RATOR	CER	TIFICATION		
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						true and com	plese so the	best of my	knowledge and belief					
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									Cerulicate N	lumber				

ALLISON UNIT 31

Bottom Hole Pressures Flowing and Static BHP Cullender and Smith Method Version 1.0 3/13/94

MANCOS	DAKOTA
MN-Current	<u>DK-Current</u>
GAS GRAVITY 0.589 COND. OR MISC. (C/M) C %N2 0.2 %CO2 3 %H2S 0 DIAMETER (IN) 1.995 DEPTH (FT) 7672 SURFACE TEMPERATURE (DEG F) 60 BOTTOMHOLE TEMPERATURE (DEG F) 137 FLOWRATE (MCFPD) 0 SURFACE PRESSURE (PSIA) 1615 BOTTOMHOLE PRESSURE (PSIA) 1939.1	GAS GRAVITY 0.604 COND. OR MISC. (C/M) C %N2 0.143 %CO2 4.704 %H2S 0 DIAMETER (IN) 1.995 DEPTH (FT) 8085 SURFACE TEMPERATURE (DEG F) 60 BOTTOMHOLE TEMPERATURE (DEG F) 198 FLOWRATE (MCFPD) 0 SURFACE PRESSURE (PSIA) 776 BOTTOMHOLE PRESSURE (PSIA) 919.9
MN-Original	<u>DK-Original</u>
GAS GRAVITY 0.589 COND. OR MISC. (C/M) C %N2 0.2 %CO2 3 %H2S 0 DIAMETER (IN) 1.995 DEPTH (FT) 7672 SURFACE TEMPERATURE (DEG F) 60 BOTTOMHOLE TEMPERATURE (DEG F) 137 FLOWRATE (MCFPD) 0 SURFACE PRESSURE (PSIA) 1937.8	GAS GRAVITY 0.604 COND. OR MISC. (C/M) C %N2 0.143 %CO2 4.704 %H2S 0 DIAMETER (IN) 1.995 DEPTH (FT) 8085 SURFACE TEMPERATURE (DEG F) BOTTOMHOLE TEMPERATURE (DEG F) FLOWRATE (MCFPD) 0 SURFACE PRESSURE (PSIA) 1587 BOTTOMHOLE PRESSURE (PSIA) 1902.3

Allison Unit #31 L, Sec 14, 32N, 7W



Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

(See other in-

FOR APPROVED OMB NO. 1004-0137

5. LEASE DESIGNATION AND SERIAL NO.

Expires:	December 31,	1991

			BURE	EAU OF LAND	MANAGEMENT	•		1		ON AND SERIAL NO.
							1001		8459-B	E OD TRIBE NAME
					TION REPO	ORT AND	LOG*	o. IF INDIAN,	ALLOI IE	EE OR TRIBE NAME
TYPE OF	WELL:		VELL	GAS X	DRY Other					
o. TYPE OF	COMPLET	ON:			-		 -	7. UNIT AGRE		NAME
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	WELL		N	BACK	DIFF. RESVR X Other		 .			
					 		· · · · · · · · · · · · · · · · · · ·	9. API WELL	Unit #	131
. NAME OF			ES () 1	& GAS COMP	ANV ·				N∪. 5-2329	æ
		PHONE NO.	LO OIL (A GAS COMP	ANI I					OR WILDCAT
		9, Farmingtor	. NM 87	499 (505)	326-9700			1		up/Basin Dakota
LOCATIO	N OF WELL	. (Report locatio	n clearly a	and in accordance	ce with any State rec	quirements)*				R BLOCK AND SURVEY
At surface	e 14	65'FSL, 810'F	WL					OR AREA	A	m. 3
*****		neded below						Sec 1	4 T-25	
At top pro	od. interval it	eported below						360.1	4, 1-52	
At total de	epth									The second secon
				1						5 V 10, 5
				14.	PERMIT NO.	DATE ISSUEI	ر	12. COUNTY PARISH		13. STATE
								San J	luan	New Mexico
5. DATE SPU		DATE T.D. REA	CHED		MPL. (Ready to prod.)			DF, RKB, RT, BR, ET	C.)*	19. ELEV. CASINGHEAD
9-17-79		9-29-79		6-13-0			6853'GL			<u> </u>
0. TOTAL DE	EPTH, MD&T	VD 121. PL	.UG, BACK	KT.D., MD &TVD	22. IF MULTIPLE CO		23. INTERVALS DRILLED BY	ROTARY TOO	.S	CABLE TOOLS
8473'			8170'					0-847	73'	
4. PRODUCT	TION INTERV	AL (S) OF THIS C	OMPLETIO	ON-TOP, BOTTON	M, NAME (MD AND TV	(D)*				CTIONAL
6670.80	040' Gallu	^						S	JRVEY N	MADE No
		OTHER LOGS RU	JN .					27. WAS WELL	COREC	
CBL/GR	VCCL									No
8.					CASING RECORD (<u> </u>			
CASING SIZ	ZE/GRADE	WEIGHT, LB./	FT. D	EPTH SET (MD)		TOP OF CEM	ENT, CEMENTING	RECORD		AMOUNT PULLED
9 5/8 7		32.3# 20#		229' 4130'	13 3/4" 8 3/4"		224 cu ft 345 cu ft	· ·		
	•	10.5#		8473'	6 1/4"	 	674 cu ft			
4 1/2										
4 1/2										• "
9.			R RECO			30.	· · · · · · · · · · · · · · · · · · ·	TUBING		
	TOP (MD)			ORD SACKS CEMENT*	SCREEN (MD)	SIZE		TUBING SET (MD)		RD PACKER SET (MD)
9.	TOP (MD)				SCREEN (MD)		DEPTH 8085'			
9. SIZE			MD) S	SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8	8085'			PACKER SET (MD)
29. SIZE PERFORA	ATION RECO	BOTTOM (I	AD) S	SACKS CEMENT*	32. DEPTH INTE	SIZE 2 3/8 ACI ERVAL (MD)	8085' D, SHOT, FRACT	SET (MD) URE, CEMENT SO AMOUNT AND KIND	UEEZE OF MAT	PACKER SET (MD)
9. SIZE PERFORA	ATION RECO	BOTTOM (I	AD) S	SACKS CEMENT*	32. DEPTH INTE Sqz @ 6	SIZE 2 3/8 ACI ERVAL (MD) 5022-6088'	8085' D, SHOT, FRACT 300 sx 50/50 p	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.3	OF MAT	ETC. FERIAL USED Iad-344, 0.4% versaset.
29. SIZE PERFORA	ATION RECO	BOTTOM (I	AD) S	SACKS CEMENT*	32. DEPTH INTE Sqz @ 6 6670-72	SIZE 2 3/8 ACI ERVAL (MD) 022-6088' 65'	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.3 -link gel, 80,000	OUEEZE OF MAT 3% Hal	ETC. IERIAL USED lad-344, 0.4% versaset. O Brady sand.
9. SIZE PERFORA	ATION RECO	BOTTOM (I	AD) S	SACKS CEMENT*	32. DEPTH INTE Sqz @ 6	SIZE 2 3/8 ACI ACI ERVAL (MD) 6022-6088' 65' 96'	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x 974 bbl 30# x	SET (MD) URE, CEMENT SO AMOUNT AND KIND OZ W/2% gel, 0.3 -link gel, 80,000 link gel, 55,000	OUEEZE OF MAT 3% Hal # 20/4 20/40	ETC. IERIAL USED Iad-344, 0.4% versaset. O Brady sand. Brady sand.
9. SIZE PERFORA	ATION RECO	BOTTOM (I	AD) S	SACKS CEMENT*	32. DEPTH INTE Sqz @ 6 6670-72 7560-76	SIZE 2 3/8 ACI ACI ERVAL (MD) 6022-6088' 65' 96'	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x 974 bbl 30# x	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.3 -link gel, 80,000	OUEEZE OF MAT 3% Hal # 20/4 20/40	ETC. IERIAL USED Iad-344, 0.4% versaset. O Brady sand. Brady sand.
29. SIZE PERFORA 670-7265',	ATION RECO , 7560-769	BOTTOM (I	and number, 8030-8	er) 3040'	32. DEPTH INTE Sqz @ 6 6670-72: 7560-76 8020-80	SIZE 2 3/8 ACI ERVAL (MD) 6022-6088' 65' 96' 40'	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x 974 bbl 30# x- 1228 bbl 40# x	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000# c-link gel, 60,000	OUEEZE OF MAT 3% Hal # 20/4 20/40	ACKER SET (MD) ETC. ERIAL USED ad-344, 0.4% versaset. Brady sand. Brady sand. Brady sand.
29. SIZE 1 PERFORA 670-7265',	ATION RECO , 7560-769	BOTTOM (I	and number, 8030-8	er) 3040'	32. DEPTH INTE Sqz @ 6 6670-72: 7560-76: 8020-80 PF wing, gas im, pumping-	SIZE 2 3/8 ACI ERVAL (MD) 6022-6088' 65' 96' 40'	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x 974 bbl 30# x- 1228 bbl 40# x	URE, CEMENT SO AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000# c-link gel, 60,000	OUEEZE OF MAT 3% Hal # 20/4 20/40	ETC. IERIAL USED Iad-344, 0.4% versaset. O Brady sand. Brady sand.
PERFORA 670-7265', ATE FIRST PI	ATION RECO., 7560-769	BOTTOM (I	and number, 8030-8	DN METHOD (F/O)	32. DEPTH INTE Sqz @ 6 6670-72: 7560-76 8020-80	SIZE 2 3/8 ACI ERVAL (MD) 6022-6088' 65' 96' 40' RODUCTION	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x 974 bbl 30# x- 1228 bbl 40# x	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000# c-link gel, 60,000	OUEEZE OF MAT 3% Hal # 20/40 # 20/40	ACKER SET (MD) E, ETC. IERIAL USED Iad-344, 0.4% versaset. O Brady sand. Brady sand. O Brady sand.
PERFORA 670-7265', ATE FIRST PI	ATION RECO , 7560-769	BOTTOM (I	and number, 8030-8	OKE SIZE PR	32. DEPTH INTE Sqz @ 6 6670-72: 7560-76 8020-80 Priving, gas int, pumping- Flowing	SIZE 2 3/8 ACI ERVAL (MD) 6022-6088' 65' 96' 40' RODUCTION	8085' D, SHOT, FRACT: 300 sx 50/50 p 1321 bbl 30# x- 974 bbl 30# x- 1228 bbl 40# x	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000# c-link gel, 60,000	OUEEZE OF MAT 3% Hal # 20/40 # 20/40	ACKER SET (MD) ETC. ERIAL USED ad-344, 0.4% versaset. Brady sand. Brady sand. Brady sand.
PERFORA 670-7265', ATE FIRST PI 6-13-00	ATION RECO 7560-769	RD (Interval, size 6', 8020-8030	and number 8, 8030-8	Pr) B040' DN METHOD (FIX) OKE SIZE PR	32. DEPTH INTE Sqz @ 6 6670-72 7.560-76 8020-80 PFI Wing, gas int, pumping- Flowing COD'N FOR OIL-E	SIZE 2 3/8 ACI ERVAL (MD) 5022-6088' 65' 96' 40' RODUCTION	8085' D, SHOT, FRACTI 300 sx 50/50 p 1321 bbl 30# x- 17228 bbl 40# x 300 sx 50/50 p 1321 bbl 30# x- 14228 bbl 40# x	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000# -link gel, 60,000 WELL SI WATER-BE	OUEEZE OF MAT 3% Hal # 20/40 # 20/40	PACKER SET (MD) EFTC. FERIAL USED ad-344, 0.4% versaset. Brady sand. Brady sand. Brady sand. S (Producing of Shul-In) GAS-OIL RATIO
PERFORA 670-7265', ATE FIRST PI 6-13-00	ATION RECO 7560-769	BOTTOM (I	and number 2, 8030-8	Pr) B040' DN METHOD (FIX) OKE SIZE PR	32. DEPTH INTE Sqz @ 6 6670-72: 7560-76: 8020-80: PR Wing, gas inc, pumping- Flowing	SIZE 2 3/8 ACI ERVAL (MD) 6022-6088' 65' 96' 40' RODUCTION	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x- 974 bbl 30# x- 1228 bbl 40# x ump) GAS-MCF	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000# c-link gel, 60,000	OUEEZE OF MAT 3% Hal # 20/40 # 20/40	ACKER SET (MD) E, ETC. IERIAL USED Iad-344, 0.4% versaset. O Brady sand. Brady sand. O Brady sand.
29. SIZE PERFORA 670-7265', 33. ATE FIRST PI ATE OF TEST 6-13-00 LOW, TUBING	RODUCTION T O S PRESS.	RD (Interval, size 6', 8020-8030 PO HOURS TESTER CASING PRESS SI 710	and number of RODUCTIC	DN METHOD (FIOR JOKE SIZE PR TE LCULATED HOUR RATE	32. DEPTH INTE Sqz @ 6 6670-72 7.560-76 8020-80 PFI Wing, gas int, pumping- Flowing COD'N FOR OIL-E	SIZE 2 3/8 ACI ERVAL (MD) 5022-6088' 65' 96' 40' RODUCTION	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x- 974 bbl 30# x- 1228 bbl 40# x ump) GAS-MCF	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000 WELL SI WATER-BE	QUEEZE OF MAT 3% Hal # 20/4 20/40 # 20/4	ACKER SET (MD) E, ETC. TERIAL USED ad-344, 0.4% versaset. D Brady sand. Brady sand. D Brady sand. S (Producing or shullin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
29. SIZE PERFORA 670-7265', 33. ATE FIRST PI ATE OF TEST 6-13-00 LOW, TUBING	RODUCTION T O S PRESS.	RD (Interval, size 6', 8020-8030 PI HOURS TESTER CASING PRESS SI 710 (SOIG, USEG NOT ILL	and number of RODUCTIC	DN METHOD (FIOR JOKE SIZE PR TE LCULATED HOUR RATE	32. DEPTH INTE Sqz @ 6 6670-72 7.560-76 8020-80 PFI Wing, gas int, pumping- Flowing COD'N FOR OIL-E	SIZE 2 3/8 ACI ERVAL (MD) 6022-6088' 65' 96' 40' RODUCTION	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x- 974 bbl 30# x- 1228 bbl 40# x ump) GAS-MCF	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000 WELL SI WATER-BE	QUEEZE OF MAT 3% Hal # 20/4 20/40 # 20/4	PACKER SET (MD) EFTC. FERIAL USED ad-344, 0.4% versaset. Brady sand. Brady sand. Brady sand. S (Producing of Shul-In) GAS-OIL RATIO
29. SIZE 1 PERFORA 670-7265', 33. ATE FIRST PI ATE OF TEST 6-13-00 LOW, TUBING SI-710 34. DISPOSIT	RODUCTION T O G PRESS.	POURS TESTER CASING PRESS SI 710 (SOW, USSO NOTAL To be sold	and number of RODUCTIC	DN METHOD (FIOR JOKE SIZE PR TE LCULATED HOUR RATE	32. DEPTH INTE Sqz @ 6 6670-72 7.560-76 8020-80 PFI Wing, gas int, pumping- Flowing COD'N FOR OIL-E	SIZE 2 3/8 ACI ERVAL (MD) 6022-6088' 65' 96' 40' RODUCTION	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x- 974 bbl 30# x- 1228 bbl 40# x ump) GAS-MCF	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000 WELL SI WATER-BE	QUEEZE OF MAT 3% Hal # 20/4 20/40 # 20/4	ACKER SET (MD) E, ETC. TERIAL USED ad-344, 0.4% versaset. D Brady sand. Brady sand. D Brady sand. S (Producing or shullin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
29. SIZE 1 PERFORA 670-7265', 33. ATE FIRST PI ATE OF TEST 6-13-00 LOW, TUBING SI-710 34. DISPOSIT	RODUCTION T O G PRESS.	POURS TESTER CASING PRESS SI 710 (SOM, USEO FOUR.) To be sold	and number of RODUCTIC	DN METHOD (FIOR JOKE SIZE PR TE LCULATED HOUR RATE	32. DEPTH INTE Sqz @ 6 6670-72 7.560-76 8020-80 PFI Wing, gas int, pumping- Flowing COD'N FOR OIL-E	SIZE 2 3/8 ACI ERVAL (MD) 6022-6088' 65' 96' 40' RODUCTION	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x- 974 bbl 30# x- 1228 bbl 40# x ump) GAS-MCF	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000 WELL SI WATER-BE	QUEEZE OF MAT 3% Hal # 20/4 20/40 # 20/4	ACKER SET (MD) E, ETC. TERIAL USED ad-344, 0.4% versaset. Brady sand. Brady sand. Brady sand. S (Producing or shu-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
29. SIZE 1 PERFORA 670-7265', 670-7265', 33. SIATE FIRST PI 6-13-00 LOW TUBING SI-710 34. DISPOSIT	RODUCTION T D 3 PRESS.	PI HOURS TESTER CASING PRESS SI.710 (SOM, USER FOTAL To be sold	and number, 8030-8	BOACKS CEMENT* BOAC' DIN METHOD (FIOR OKE SIZE PR TE LCULATED HOUR RATE	32. DEPTH INTE Sqz @ 6 6670-72 7.560-76 8020-80 PFI Wing, gas int, pumping- Flowing COD'N FOR OIL-E	SIZE 2 3/8 ACI RVAL (MD) 6022-6088' 65' 96' 40' RODUCTION SIZE BIG TYPE OF P	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x- 974 bbl 30# x- 1228 bbl 40# x mp) GAS-MCF WATE	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000 WELL SI WATER-BE	QUEEZE OF MAT 3% Hal # 20/4 20/40 # 20/4	ACKER SET (MD) E, ETC. TERIAL USED ad-344, 0.4% versaset. Brady sand. Brady sand. Brady sand. S (Producing or shu-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
29. SIZE 1 PERFORA 670-7265', 670-7265', 33. SIATE FIRST PI 6-13-00 LOW TUBING SI-710 34. DISPOSIT	RODUCTION T D 3 PRESS.	PI HOURS TESTER CASING PRESS SI.710 (SOM, USER FOTAL To be sold	and number, 8030-8	BOACKS CEMENT* BOAC' DIN METHOD (FIOR OKE SIZE PR TE LCULATED HOUR RATE	32. DEPTH INTE Sqz @ 6 6670-72: 7560-76 8020-80 PF wing, gas int, pumping- Flowing IOD'N FOR OIL-E ST PERIOD OIL-BBL	SIZE 2 3/8 ACI RVAL (MD) 6022-6088' 65' 96' 40' RODUCTION SIZE BIG TYPE OF P	8085' D, SHOT, FRACT 300 sx 50/50 p 1321 bbl 30# x- 974 bbl 30# x- 1228 bbl 40# x mp) GAS-MCF WATE	SET (MD) URE, CEMENT SC AMOUNT AND KIND OZ W/2% gel, 0.: -link gel, 80,000 link gel, 55,000 WELL SI WATER-BE	QUEEZE OF MAT 3% Hal # 20/4 20/40 # 20/4	ACKER SET (MD) E, ETC. TERIAL USED ad-344, 0.4% versaset. Brady sand. Brady sand. Brady sand. S (Producing or shu-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HN 22 2000

UN! STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICA (See o.)

Form approved. Budget Bureau No. 42–R355.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078459-B

1. TYPE OF WELL	WELL CO	MPLETIC	ON OR	RECON	APLETION	۷ R	EPORT A	ND LO	OG*	6. IF IN	DIAN, AL	LOTTEE OR TRIBE NAME
New New New DEFF BACK DEFF. DEFF. Other	1a. TYPE OF WEL	L:	WELL OIL	GAS X	DRY] (Other			7. UNIT	AGREEMI	ENT NAME
2. NAME OF OFFERATOR ET PASO Natural Gas Company 3. ADDRESS OF OFFERATOR BOX 289, BOX 299, FROM ON MEXICAL STATES BOX 289, FROM ON MEXICAL STATES FROM THE FROM THE ST	b. TYPE OF COM	PLETION:								A11	ison l	Unit
3. ADDRESS OF OPERATOR 3. ADDRESS OF OPERA	NEW X		DEEP-	PLUG BACK	DIFF. CESVR.] (Other					
### SACRAS OF OFERSTOR ### BOX 289, Farmington, New Mexico 87401 ### At 100 prod. interval reported below At total depth ### At 100 prod. interval reported below ### At 100 prod. interval repor	2. NAME OF OPERAT	ror								- A11:	ison	Unit
Box 289, Farmington, New Mexico 87401 10.	E1 Pas	so Natur	al Gas	Compan	y							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1465 15, 810 1W At top prod. interval reported below At total depth 14. FERNIT NO. DATE 188URD 15. DATE 188URD 16. DATE 15. BEC.T. E. M. ON BLOCK AND SCHUET Sec. 14, T.52.—N. R.7.—W. N.M.P.M. 17. DATE 188URD 18. DATE 188URD 19. DATE 188URD 19. DATE 188URD 10. DATE 188URD 10. DATE 188URD 10. DATE 188URD 10. DATE 188URD 11. DATE T.D. BEACHED 17. DATE CONFL. (Ready to prod.) 18. ELEVATIONS (by. RES. R. R. E.)* 10. DATE 188URD 11. DATE T.D. BEACHED 17. DATE CONFL. (Ready to prod.) 18. ELEVATIONS (by. RES. R. R. E.)* 10. DATE 188URD 11. DATE T.D. BEACHED 17. DATE CONFL. (Ready to prod.) 18. ELEVATIONS (by. RES. R. R. E.)* 12. CASHING RECORD 18. BATE										3	1	
At top prod. interval reported below At top prod. interval reported below At total depth 14. Pernit No.	Box 28	89, Farm	nington	ı, New M	exico 8	740]	L		×4.	10. FIEL	D AND P	OOL, OR WILDCAT
At total depth At total depth	4. LOCATION OF WE	LL (Report le	ocation cle	arly and in a	ccordance wit	h any	State requiren	nents)*		Bas	in Da	kota
Sec. 14, T-32-N- R-7-W N.M.P.M.	At surface 1	465'S, 8	310'W						Ì			I., OR BLOCK AND SURVEY
At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PAILING 13. STATE 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PAILING 13. STATE 14. PERMIT NO. DATE ISSUED 14. PERMIT NO. DATE ISSUED 15. CALE AND GIVE REAL RT. CR. PTC.)* 15. ELEV. CARRINGRICAD 17. DATE COMPL. (Ready to prod.) 18. SLEETATIONS (DP. REA. RT. CR. PTC.)* 15. ELEV. CARRINGRICAD 17. DATE COMPL. 16. DATE ISSUED 18. DATE REAL RT. CR. PTC.)* 15. ELEV. CARRINGRICAD 17. DATE TOLD. NO. NO. 17. DATE TOLD. NO. NO. 17. DATE TOLD. NO. NO. 17. DATE TOLD. 18. DATE TOL	At top prod. int	terval reporte	ed below					190		1		T-32-N- R-7-W
14. PERMIT NO. DATE ISSUED 12. COUNTY OR SALBHER SAIL JUST 13. STATE					***	and Salahan Salah		577.5	1		-	
Same Same	At total depth					V				_		
3. ATTE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REB. RT. GR. ETC.)* 19. ELEV. CASINGHEAD 9-17-79 11-26-79 6853 GL					14. PERMIT	NO.	DA I	TE ISSUET				13. STATE
9-17-79				····				75 16 J	<u> </u>			New Mexico
22. FMILTIPLE COMPL. 23. INTERVALS 8463'		ـ ا						100		RT, GR, ETG	:.)* 1	J. ELEV. CASINGHEAD
8473						<u>, </u>						
A PRODUCTION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8343-8463' (Dak) 25. WAS DIRECTIONAL NO NO 27. WAS WELL CORED NO NO NO 65. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR; I-GR; Temp. Survey S. CASING RECORD (Report all strings set in isell) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD ANOTH PCLIED 9 5/8'' 32.3# 229' 13 3/4'' 224 cu. ft. 7'' 20# 4130' 8 3/4'' 345 cu. ft. 4 1/2'' 10.5# 8473' 6 1/4'' 674 cu. ft. 9. LINER RECORD SO. TUBING RECORD PACKER SET (MD) 81ZE TOP (MD) BOTTOM (MD) SACES CEMENT* SCREEN (MD) SIZE DEPTH BET (MD) PACKER SET (MD) 1.9'' 8422' 11. PERFORATION RECORD (Interval, size and number) SACES CEMENT* SCREEN (MD) SACES CEMENT SQUEEZE, ETC. 8343,8349,8355,8395,8401,8412,8423,8437 BOTTOM NETHOD (Flowing, gres Hift) pumping vice and type-st-pump) WELL STATUS (Producing or shuf-in) SACES CEMENT SACES		& TVD 21			TVD 22. IF HO	MULT W MA	NY*			,		CABLE TOOLS
STATE MADE NO NO NO NO NO NO NO N						- /				0-84	<u>73'</u>	OF THE DISPOSITORIA
### FERT FRODUCTION PRODUCTION METHOD (Flowing, gree 11-fert) Server 1. The electric and other logs run FDC-GR; I-GR; Temp. Survey 2.					, BOTTOM, NAM	E (MI	D AND TVD)*					
Size Top (MD) Botton (MD) Sacks cenent Screen (MD) Size Defth Set (MD) Amount pulled	8	8343-846	53 ' (Da	ιk)							I	No
Size TOP (MD) BOTTON (MD) SACES CENENT* SCREEN (MD) SIZE DEFTH SET (MD) AMOUNT POLICED												
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8" 32.3# 229" 13 3/4" 224 Cu. ft. 7" 20# 4130" 8 3/4" 345 Cu. ft. 4 1/2" 10.5# 8473" 6 1/4" 674 cu. ft. 9. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACES CEMENT* SCREEN (MD) 1.9" 8422" 1. PERFORATION RECORD 522 DEPTH SET (MD) PACKER SET (MD) 1. PERFORATION RECORD (Interval, size and number) 8343,8349,8355,8395,8401,8412,8423,8437, 8463" W/1 SPZ. PRODUCTION ATE FIRST PRODUCTION METHOD (Floring, gree 14/4, pemping size and type of pump) ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR THE TEST PRODUCTION ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR THE TEST PERIOD THE TEST PRODUCTION Shut-In ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR THE TEST PERIOD THE TEST PERIOD CHOKE SIZE PROD'N, FOR THE TEST PERIOD THE TEST PERIOD CHOKE SIZE PROD'N, FOR TH	6. TYPE ELECTRIC	AND OTHER L	ogs RUN								27.	. WAS WELL CORED
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD ANOUNT PULLED	FDC-GI	R; I-GR;	Temp.									
9 5/8" 32.3# 229' 13 3/4" 224 cu. ft. 7" 20# 4130' 8 3/4" 345 cu. ft. 4 1/2" 10.5# 8473' 6 1/4" 674 cu. ft. 9. LINER RECORD SIZE TOP (MD) BOTTON (MD) SACES CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1. PERFORATION RECORD (Interval, size and number) 8343,8349,8355,8395,8401,8412,8423,8437, 8463' W/1 SPZ. PRODUCTION ATE FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pump) AFTER FIRST PRODUCTION METHOD (Flowing, grav 1/14, pumping size and type of pumping size and type of pumping size and type of pumping size and type of pumping size and type of pumping size and type of pumping size and type of pumping size and type of pumping size and type of pumping size and type of pumping size and type of pumping size and type of pumping size and type of pumpin			<u>.</u>									
7"				-	T (MD)							ANOUNT PULLED
10.5# 8473' 6 1/4" 674 cu. ft.												
LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD) 1.9" 8422' 1.9" 8422' 32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. B343,8349,8355,8395,8401,8412,8423,8437, 8463' W/1 SPZ. BY PRODUCTION ATE FIRST PRODUCTION ATE FIRST PRODUCTION AFTER FRACTURE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 11-26-79 LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)	· · · · · · · · · · · · · · · · · · ·									~~		
SIZE TOP (MD) BOTTOM (MD) SACRS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1.911 84221 1.912 84221 1.913 84221 1.914 84221 2. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8343,8349,8355,8395,8401,8412,8423,8437, 8463 W/1 SPZ. 3.* PRODUCTION ATE FIRST PRODUCTION METHOD (Flowing, gas-lift; pumping size and type-of-pump) After Frac Gauge 646 MCF/D ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 11-26-79 LOW. TURING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. QAS-OIL RATIO OLL—BBL. GAS—MCF. WATER—BBL. QAS-OIL RATIO OLL—BBL. GAS—MCF. WATER—BBL. QUIL GRAVITY-API (CORE.)	4 1/2"	10.	5#	8473		6]	1/4''	67	4 cu.	ft.		
SIZE TOP (MD) BOTTOM (MD) SACRS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1.911 84221 1.912 84221 1.913 84221 1.914 84221 1.915 84221 1.915 84221 1.915 84221 1.916 84221 1.917 84221 1.917 84221 1.917 84221 1.918 84221 1.919 8421 1.919 84221 1.919 84221 1.919 84221 1.919 84221 1.919 8421 1.919 8421 1.919 8421 1.919 8421 1.919 8421 1.919 8421 1.919 8421 1.919 8421 1.919 8421 1.919 8421 1.919 8421 1.919	· · · · · · · · · · · · · · · · · · ·									·		
1.9" 8422' 1.9" 8422' 2. ACID. SHOT. FRACTURE, GEMENT SQUEEZE, ETC. B343,8349,8355,8395,8401,8412,8423,8437, 8463' W/1 SPZ. PRODUCTION ATE FIRST PRODUCTION AFTER FIRST	9.	·····	LINE	R RECORD				30.		TUBING	RECORD)
1. PERFORATION RECORD (Interval, size and number) 8343,8349,8355,8395,8401,8412,8423,8437, 8463' W/1 SPZ. PRODUCTION ATE FIRST PRODUCTION AFTER FIRST PRODUCTION AFTER FIRST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 11-26-79 LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. [OIL GRAVITT-API (CORR.)] 82. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8343-8463' 81,370# Sd, 61,740 gal . will 8343-8463' 81,370# sd, 61,740 gal . will 8343-8463' 81,370# sd, 61,740 gal . will 841,370# sd, 61,740 gal . will 8543-8463' 81,370# sd, 61,740 gal . will 8543-8463'	SIZE	TOP (MD)	BOTT	COM (MD)	SACKS CEMEN	T*	SCREEN (MD)		f-		T (MD)	PACKER SET (MD)
8343,8349,8355,8395,8401,8412,8423,8437, 8463' W/1 SPZ. PRODUCTION ATE FIRST PRODUCTION AFTER FIRS						-		1.9]''	8422		
8343,8349,8355,8395,8401,8412,8423,8437, 8463' W/1 SPZ. PRODUCTION ATE FIRST PRODUCTION AFTER FIRS	•		<u> </u>									
8463' W/1 SPZ. PRODUCTION ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift; pumping size and type of pump) Well STATUS (Producing or shuf-in) Shut-In After Frac Gauge 646 MCF/D Shut-In ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST PERIOD TEST PERIOD CHOKE SIZE PROD'N. FOR TEST PERIOD CHOKE SIZE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO CORE.)		•	•	•			82.	ACID, SH	OT, FRAC	TURE, CE	MENT S	QUEEZE, ETC.
PRODUCTION ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift; pumping size and type of pump) WELL STATUS (Producing or shut-in) Shut-In ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 11-26-79		-	395,84	01,8412	,8423,843	37,	l		l l			
After Frac Gauge 646 MCF/D After Frac Gauge 646 MCF/D After Frac Gauge 646 MCF/D After Frac Gauge 646 MCF/D After Frac Gauge 646 MCF/D ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR COLL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GIL GRAVITY-API (CORE.)	8463' W/	1 SPZ.					8343-846	31	81	,370#	<u>sd, 6</u>	1,740 gal . wt
After Frac Gauge 646 MCF/D After Frac Gauge 646 MCF/D After Frac Gauge 646 MCF/D ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)												····
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After Frac Gauge 646 MCF/D ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 11-26-79 LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)												
ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 11-26-79 CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)	ATE FIRST PRODUCT	TION	_					id typo of	-pum- p)	') .l
11-26-79 TEST PERIOD CASULE RATIO LOW. TUBING PRESS, CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)	LOT OF STREET	T stating man		·								
LOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL—BEL. GAS—MCF. WATER—BEL. OIL GRAVITY-API (CORE.)		HOURS TES	STED C	SHOKE SIZE			OIL-BBL.	GAS-	-MCF.	WATER-	—BBL.	GAS-OIL RATIO
						-						
							GASMG	CF.	WATER	BBL.	011	L GRAVITY-API (CORR.)
SI 1512 SI 1587												
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY	2. DISPUSITION OF G	ias (Sold, use	a jor juel,	vented, etc.)						1		
T. McAndrews	K v 100 00	N. m.V.m.o.					····			T.	McAnd	rews
5. LIST OF ATTACHMENTS	J. LIST OF ATTACH	MENTS								-		
	C Y hands	100 A		5 - 44 - 15 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		·	· · · · · · · · · · · · · · · · · · ·	·				<u> ULIVE</u>
6. I hereby certify that the tyregoing and attached information is complete and correct as determined from all available records	o. I nereny certify	The the test	_	•	cormation is o	ompl	ete and correct	t as deter	mined from	all avails	ble recor	rds
SIGNED . JULICO TITLE Drilling Clerk DATE November 1800	SIGNED A	/. /J.	All	200	MIMY TO	Dri	illing Cl	erk				November 28 - 1



Form C-105 Revised 1-1-89

State Lease - 6 copiés Fee Lease - 5 copies DISTRICT I	•				C)ffset	wel	1 to	Allis	im 31 R	orm C-105 evised 1-1-89
P.O. Box 1980, Hobbs,	NM 88240 O	IL CON	SERVA	TION DI	VISIO	N		w	LL API N	10.	
DISTRICT II	_		P. O. Box						30-045	-21319	
P.O. Drawer DD, Artesi	a, NM 88210			Mexico 875	04-208	В 🚜	6	780		Type of Lease	
			• • • • • • • • • • • • • • • • • • • •			P	`			• • • • • • • • • • • • • • • • • • • •	EE X
DISTRICT III 1000 Rio Brazos Rd., A	Aztec. NM 87410					E III	AC	(3 6	State O	8 Gas Lease No.	
WELL COMPI		RECOM	PLETIO	N REPOR	RT AN	DIOG	M.C.	000			
1a. TYPE OF WELL:							Car.	1 80 7	Lease	Name or Unit Agree	ment Name
OIL WELL	GAS WELL	X	DRY	OTHER -				à à	Alliso	n Unit	
b. TYPE OF COMP			. —	5.EE F	_	N. S.	\$ 1700	Concer.	7		ļ
1	OVER DEEP	EN BAC		DIFF RESVR	x	OTHER		e Colores de la colores de la			
50112111011	RESOURCES C	IL & GAS C	OMPANY						3. Well N 18		
3. Address of Opera	itor , Farmington, NM	87499						[]		ame or Wildcat at Gallup/Basin I	Dakota
4. Well Location	, r comington, rav					·	 .				
Unit Let	tter B:	825 Feet	From The	North		Line and _		1850	Feet F	rom The	East Line
Section	25	Town	nship (32N	Range	7W		NMPM	San .	Juan County, NM	ì
10. Date Spudded	11. Date T.D. F		<u>'</u>	ompl. (Ready I			ions (DF&F	RKB, RT, GR,		14. Elev. Casinghe	
10-25-73	11-4-73		L	8-00			5451'GL				
15. Total Depth	16. Pi	ug Back T.D.	17.	If Multiple Com	pl. How	18. Inter		Rotary Tools		Cable Tools	
8093'	78	:00'		Many Zones?		Unii	ed By	0-8093'			
19. Producing Interve			om, Name			l		20. Was Direc	tional Su	rvey Made	
6605-7640' G	allup								No		
21. Type Electric and	Other Logs Run							22. Was Wel			
GR-CCL-CBL		CASINO	PECC	RD (Rep	ort all	etrina	s set i		No	'	······································
23.	MEIGUT				·			,	ENTING	BECORD	ANACHNIE DUNLED
CASING SIZE 9 5/8	WEIGHT 32.3#	LD/FI.	233'	TH SET	13 3/	HOLE SIZ	E .		225 cu. 1	RECORD	AMOUNT PULLED
7	20#		3684'		8 3/4				285 cu.		
4 1/2	11.6#/10	.5#	8093'		6 1/4	"			677 cu.	ft.	
24.		LINER RE	CORD					25.		TUBING REC	ORD
SIZE	TOP	BO*	TTOM	SACKS CE	MENT	SCR	EEN	SIZI			PACKER SET
								2 3/8		7672'	
26. Perforation 6605-10', 6770-75'	record (interva				, SHOT,			IENT, SQUE			
7250-60', 7620-764	-	0, 7000-90	, / 1/0-/5	' DEP	6605-72					ATERIAL USED 0,000# 20/40 Bra	adv sand
7200 00 , 1020 10					7620-76					00,000# 20/40 Bi	
					• · · · · · · · · · · · · · · · · · · ·						
1											
				1 0000	UCTIC						
28. Date First Production	Pro	duction Metho	od (<i>Flowing,</i> Flowing	PROD gas lift, pumpir			mp)			(Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size		Oil -	Bbl	Gas	- MCF	Water -	SI Bhi	T G	as - Oil Ratio
6-28-00			Test Period			1					
Flow Tubing Press.	Casing Pressure	Calculated 2	4-	Oil - Bbl	Gas	- MCF	Wat	ter - Bbl	Oil Gravity	r - API - (Corr.)	
SI 1615	SI 1615	Hour Rate			409 Pito	ot gauge					
29. Disposition of G	as (Sold, used for fu To be sold	el, vented, etc.)					Test Witness	sed By		
30, List Attachments	None								· · · · · · · · · · · · · · · · · · ·		
31. I hereby certify to		hown on both			nd comple	te to the be	st of my kr	nowledge and	belief	······································	
Signature	ammy	Jim	Age	ned Peggy C	ole		Title	Regulator	/ Supen	risor	Date 7-5-00

DISTRIBUTION	- 10								Revised	1 1-1-65 /
SANTATE	17	-	NEWM	EXICO O	וו רטאי	SERVATION	I COMMISSION		r	Type of Lease
FILE	1	WELI					N REPORT A		State _	
u.s.g.s.	2							1	5, State Off	& Gas Lease No.
LAND OFFICE				Ot	tset	well t	o Alliso	n31	m	mmm
OPERATOR	12					,	*	}		
la. TYPE OF WELL									7. Unit Agr	eement Name
		OIL WELL	GAS WELL	रा	DRY [*****			Allison	Unit
b. TYPE OF COMPLE	TION	WELL	WELLE	_		OTHER			8. Farm or	Lease Name
WELL X WOR	R	DEEPEN	PLUG BACK	DIF RE:	SVR.	OTHER			Allison	
2. Name of Operator El Paso Nat	ural Ga	as Comr	anv						9. Well No.	18
3. Address of Operator	.u.u.					 			10. Field a	and Pool, or Wildcat
PO Box 990,	Farm	ington.	NM 8740	1			•		Basin D	•
4. Location of Well	1 41111	ing ton,	1111 07 10	-					TITT	
						•	•			
UNET LETTER B	LOCATI	ED 825	FEET FR	OM THE	North	LINE AND	1850	FEET FROM		
	. •			`					12. County	
THE East LINE OF S	sec. 25	T D Beach	32N RGE	. 7W	NMPM	rod 1 19 1	Elaugtions (DE	RKR RT C	San Jua	n
10-25-73				1-23-7		700.7		1'GL	19.	, Elev. Cushingheda
20. Total Depth	i	21. Plug Ba		22.	17 AT 1	सीमीक	23. Interv	als , Rotar	y Tools	Cable Tools
8093'		8077	11		"RLL	LIVEL	Drille	d By ¦ ──★	0-8093	
24. Producing Interval(s), of this	completion -	- Top, Bottom,	Name						25. Was Directional Survey Made
7920-8050'(Dakota)		1	DEC	1 4 1973		1		no
26. Type Electric and O		_		-+			1		1 22	Was Well Cored
FDC-GR; II			Survey	\		ON. CON		•	27.	no
28.			CASI	NG RECO		IST. 3	s set in well)			
CASING SIZE	WEIGH	IT LB./FT.	DEPTH			E SIZE		NTING REC	ORD	AMOUNT PULLED
9 5/8"	32	2.3#		233'	13	3/4''	225 cu	ft.		
7''	20			684'		3 3/4"	285 cu.		···	
4 1/2"	11.6#	/10.5#	8	093'		5 1/4"	677 cu.	ft.		
29.	<u> </u>	LINER	RECORD	<u> </u>			30.		TUBING REG	TOPD
SIZE	тор		воттом	SACKS C	EMENT	SCREEN	SIZE		PTH SET	PACKER SET
							2 3/			
31. Perforation Record					_	32.		····		OUEEZE, ETC.
7934', 7936	-	-			and		INTERVAL			IND MATERIAL USED
8050' with o		•				7920	-8050'	-82,854	l∜sand;	67,620 gal. water
7920-36', 7					,		•	 		
and 8040-50	with	12 shots	per zone	:				†		
33.						UCTION				
Date First Production		Production	Method (Flow	ing, gas lowing	ift, pump	ing - Size ar	d type pump)		Well Stat Shut	us (Prod. or Shut-in) in
Date of Test 11-23-73	Hows Te	sted	Choke Size 3/4"	Prod'n. Test Pe		Oil - Bbl.	Gas - MC	F Wat	er - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 2184	Casing F		Calculated 24- Hour Rate	Oil - B	bl.	Gas - 1	4	ater - Bbl.	. 0:	li Gravity API (Corr.)
34. Disposition of Gas (<u> </u>		nted, etc.)			1 14	51 AOF	Tes	t Witnessed J.B. Go	
35. List of Attachments						· ·	· · · · · · · · · · · · · · · · · · ·		J. D. GC	JOGW III
				·	-					
36. I hereby certify that	the inform	ation shown	on both sides	of this fo	rm is tru	e and comple	te to the best o	f my knowled	lge and beli	e f.
1 1	4 8	a 			•					
SIGNED A	1. L.J.	(میری ری ۲۰۰۵		TIT	LE DI	cilling Cl	erk		DATE DO	ecember 13, 1973

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