

104651633

DHC

3/5/01

**devon**

**ENERGY CORPORATION**

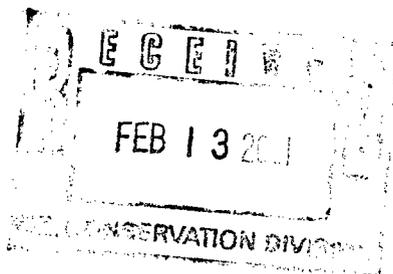
20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone 405/235-3611  
FAX 405/552-4550

February 2, 2001

**VIA OVERNIGHT MAIL**

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Dept.  
Oil Conservation Division  
Attention: David Catanach  
2040 S. Pacheco  
Santa Fe, NM 87505-6429



*2890*

RE: Downhole Commingling  
Windfohr 4 Federal #1  
Section I-4-18S-27E  
API #30-015-30467  
Red Lake (Q-GB-SA) and  
Red Lake;Glorieta-Yeso Fields  
Eddy County, NM

Dear Mr. Catanach:

Concerning the referenced, enclosed please find the Form C-107A Application for Downhole Commingling and attachments (and three copies). As we discussed in our telephone conversation 1/30/01, we are applying to downhole commingle the above-referenced lease as well as applying to establish the above-referenced pools as pre-approved. The attached list of operators within the proposed pre-approved pools have been provided notice of this application, and I will follow with return receipts as soon as I receive them.

Please direct inquiries concerning this application to me at (405) 552-4515.

Yours truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script that reads "Tonja Rutelonis".

Tonja Rutelonis  
Engineering Tech.

/trr  
Enclosures

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
811 South First Street, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87505

APPLICATION TYPE

Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

APPLICATION FOR DOWNHOLE COMMINGLING

Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102  
Operator Address  
Windfohr 4 Federal 1 I - Section 4-18S-27E Eddy  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 6137 Property Code 23718 API No. 30-015-30467 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Red Lake (Q-GB-SA)		Red Lake; Glorieta-Yeso
Pool Code	51300		51120
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1833'-2254', 2656'-2746' (to be perforated)		3022'-3312' (perforated)
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	795 psi		874 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	42.6 degrees		41.8 degrees
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: 12/27/00 Rates: 33 BOPD, 70 MCFPD, 149 BWPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No   
Are all produced fluids from all commingled zones compatible with each other? Yes  No   
Will commingling decrease the value of production? Yes  No   
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No   
NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonja Rutelonis TITLE Engineering Technician DATE 2/2/01  
TYPE OR PRINT NAME Tonja Rutelonis TELEPHONE NO. (405) 552-4515

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

EXHIBIT # 2

Form C-102  
Revised February 10, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III  
1000 Rio Brazos Rd., Artec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 51300	Pool Name Red Lake (Q-GB-SA) <i>Red Lake; Gloria; Yeso</i>
Property Code	Property Name WINDFOHR "4" FEDERAL	Well Number 1
OGRID No. 6137	Operator Name DEVON ENERGY CORPORATION	Elevation 3574'

Surface Location

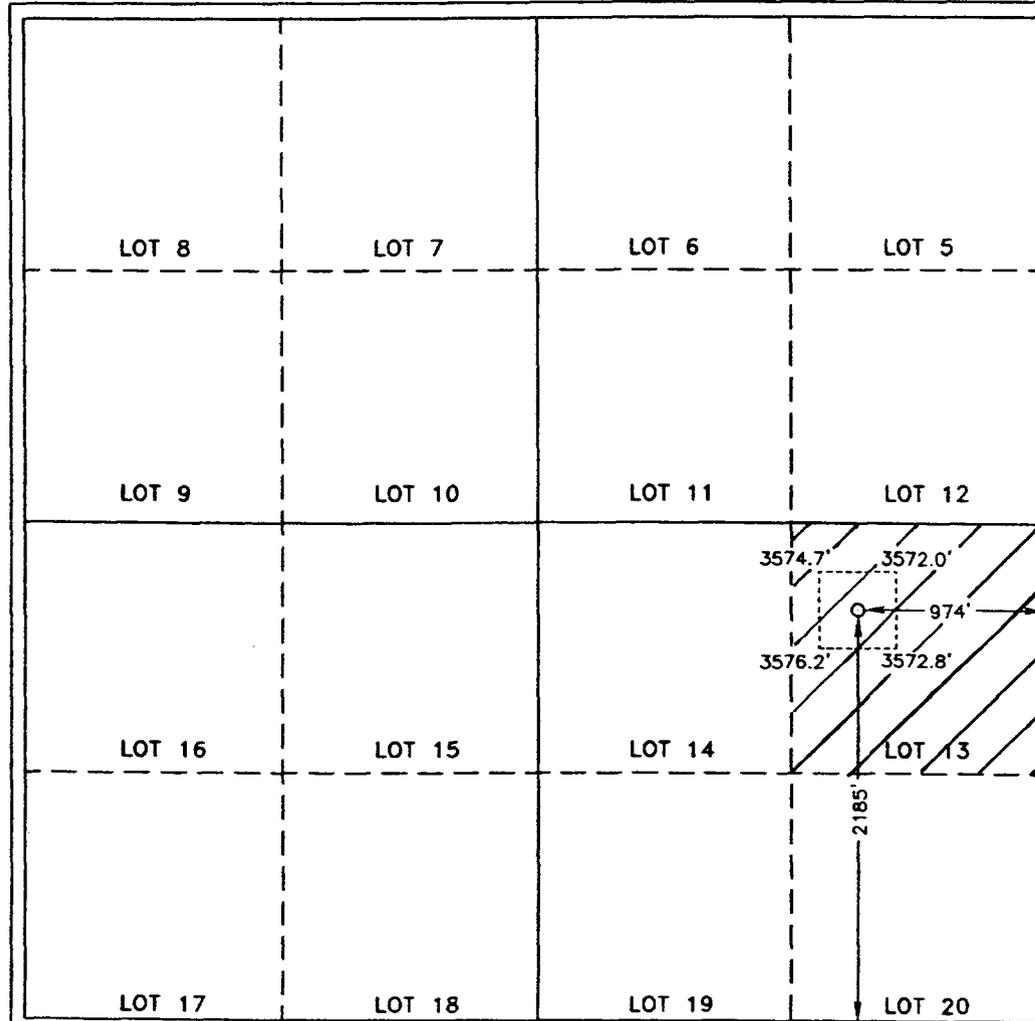
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13	4	18 S	27 E		2185	SOUTH	974	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

*E.L. Buttross Jr.*  
Signature

E.L. Buttross, Jr.  
Printed Name

District Engineer  
Title

8/26/98  
Date

---

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 11, 1998  
Date Surveyed

Signature & Seal of Professional Surveyor  
GARY L. JONES

NEW MEXICO  
No. 82970  
GARY L. JONES  
SURVEYOR

## Windfohr 4 Federal #1

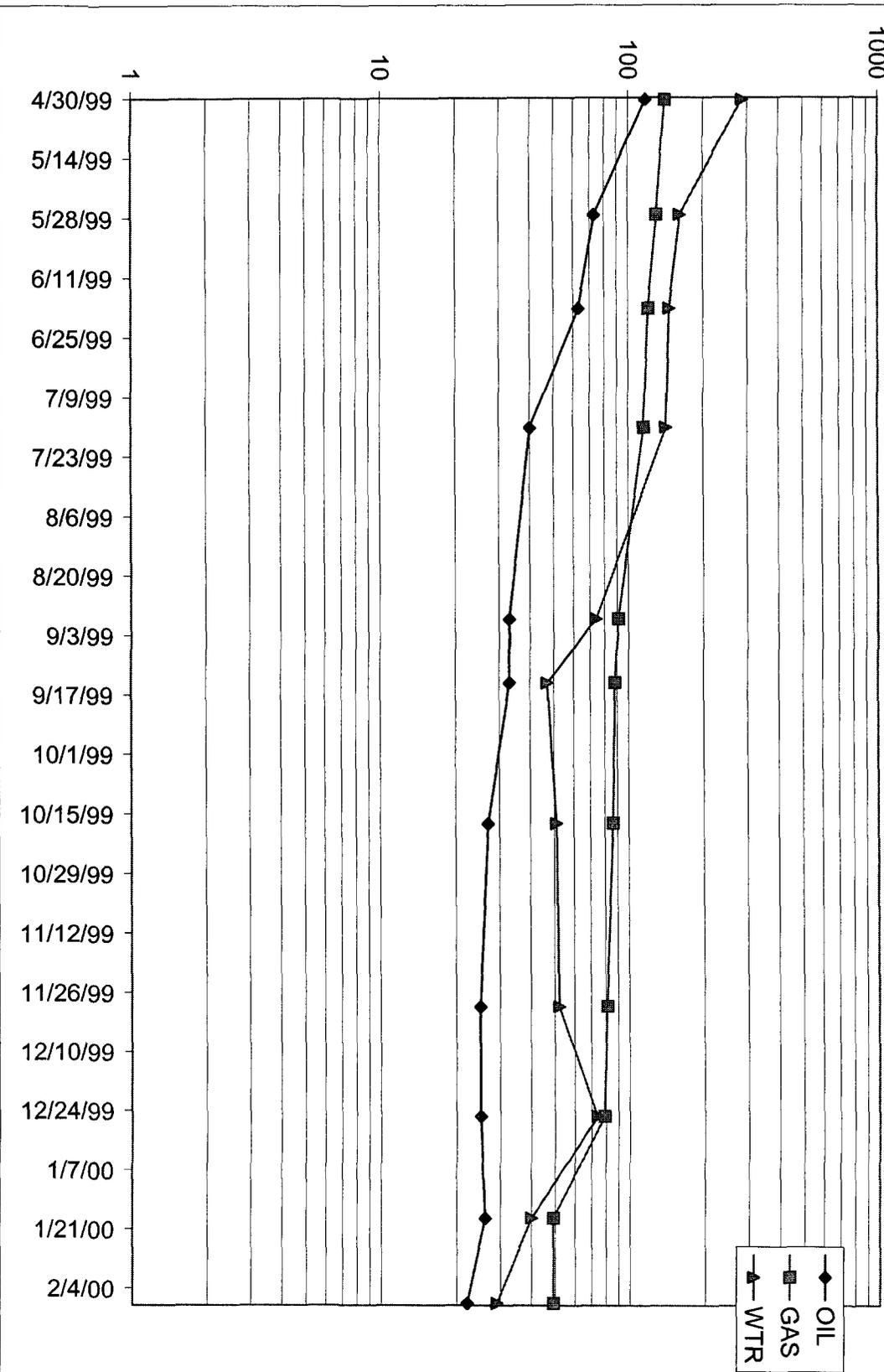
### Allocation Formula

Well Name	Producing Formation	*Daily Production Test 3-month average	% of Total
Hondo Federal #7	San Andres	24 BO/59 MCF/48 BW	62 %
Logan 35 B Federal #9	Yeso	15 BO/46 MCF/85 BW	38 %

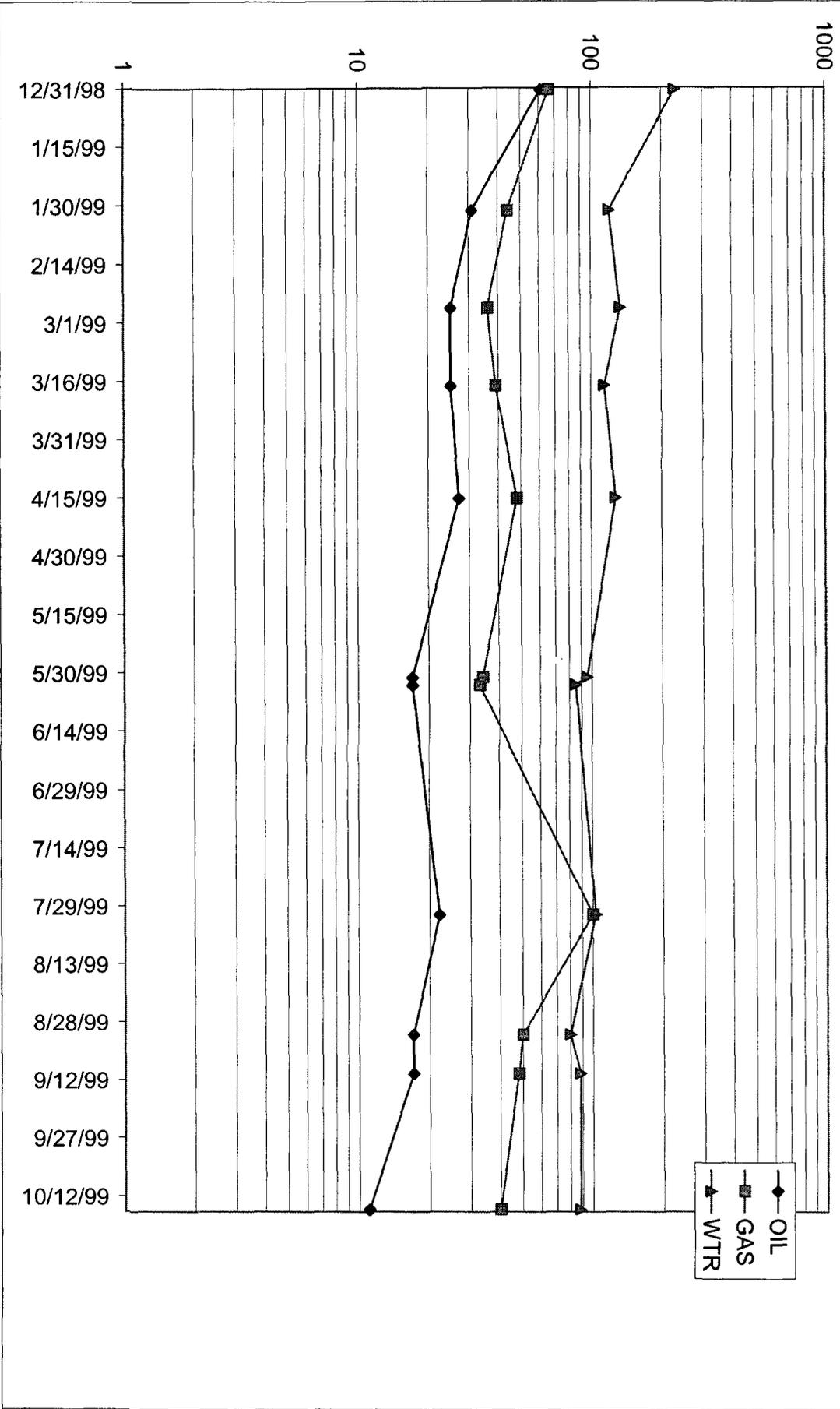
\* From attached production plots

The above production test represents stable production from a San Andres producer (Hondo Federal #7) and a Yeso producer (Logan 35 B Federal #9). We believe these rates of production represent an acceptable means to allocate production. **We have previously received approval for downhole commingling in these fields utilizing a similar allocation method.**

# Hondo Federal #7 (San Andres)



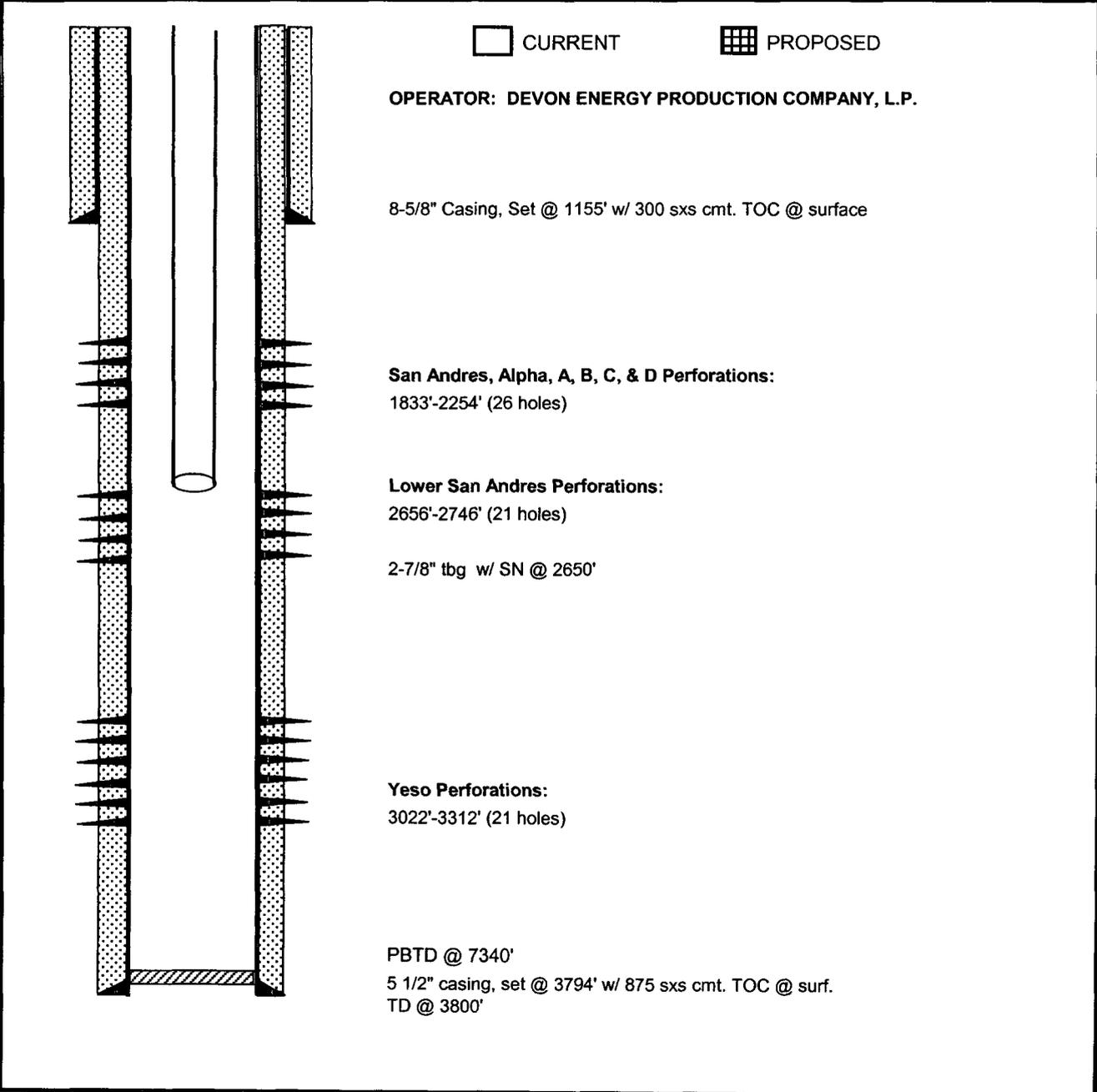
# Logan 35 B Federal #9 (Yeso)



# DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

WELL NAME: Windfohr 4 Federal #1		FIELD: Red Lake; Glorieta-Yeso	
LOCATION: 2185' FSL & 974' FEL, Section 4-18S-27E		COUNTY: Eddy	STATE: NM
ELEVATION: GL = 3574'		SPUD DATE: 10/22/00	COMP DATE: 11/10/00
API#: 30-015-30467	PREPARED BY: T. Rutelonis		DATE: 1/15/01

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1155'	8-5/8"	24#	J-55		11"
CASING:	0' - 3794'	5 1/2"	15.5#	J-55		7-7/8"
CASING:						
TUBING:	0' - 2650'	2-7/8"				
TUBING:						



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

**OPERATOR'S COPY**

Instructions on reverse side)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other

2. NAME OF OPERATOR  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. ADDRESS AND TELEPHONE NO.  
**20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **2185' FSL & 974' FEL, Unit "I"**

At top prod. interval reported below (Same)

At total depth (Same)

5. LEASE DESIGNATION AND SERIAL NO.  
**LC-061783-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**NA**

7. UNIT AGREEMENT NAME  
**NA**

8. FARM OR LEASE NAME, WELL NO.  
**Windfohr 4 Federal #1**

9. API WELL NO.  
**30-015-30467 S1**

10. FIELD AND POOL, OR WILDCAT  
**Red Lake; Glorieta-Yeso**

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA  
**Section 4-18S-27E**

14. PERMIT NO. DATE ISSUED  
**10/26/98**

12. COUNTY OR PARISH  
**Eddy County**

13. STATE  
**NM**

15. DATE SPUNDED 10/22/00  
16. DATE T.D. REACHED 10/29/00  
17. DATE COMPL. (Ready to prod.) 11/10/00  
18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*  
**KB 3586'; GL 3574'; DF 3685'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3800'  
21. PLUG, BACK T.D., MD & TVD 3740'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**3022'-3312'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Platform Express, Three Detector Litho-Density CNL/GR, Azimuthal Laterolog Micro-CFL/GR**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1155'	11"	surf; 100 sx H,400 sx POZ & C	NA
5-1/2" J-55	15.5#	3794'	7-7/8"	surf; 875 C	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3273'	

31. PERFORATION RECORD (Interval, size and number)  
**YESO**  
**3022'-3312' (21 -.40 EHD holes)**

**ACCEPTED FOR RECORD**  
**JAN 04 2001**  
**BLM**

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3022'-3312'	2000 gal 15% NE-FE acid
3022'-3312'	45,000 gal fresh water prepad + 36,000 gal crosslink gelled fresh wtr + 99,000# 20/40 Brady sd + 22,000# 16/30 CRC sd.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11/22/00	Pumping (2-1/2" x 2-1/4" x 16' barrel)	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
12/2/00	24			98	125	459	1276/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
			98	125	459	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Sold**

TEST WITNESSED BY  
**Danny Hokett**

35. LIST OF ATTACHMENTS  
**Logs, deviation surveys**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Tonja Rutelonis* TONJA RUTELONIS  
TITLE **ENGINEERING TECHNICIAN** DATE **12/4/00**

**RECEIVED**  
**JAN 09 2001**  
*By DEC-Operations OKC*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Premier sand	1490'	1530'	sandstone dolomite sd & dolomite dolomite
San Andres	1530'	2903'	
Glorieta	2903'	3003'	
Yeso	3022'	3800'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bowers	673'	
Queen	870'	
Grayburg	1226'	
Premier	1490'	
San Andres	1530'	
Glorieta	2903'	
Yeso	3003'	


**Laboratory Services, Inc.**

 4016 Fiesta Drive  
 Hobbs, New Mexico 88240  
 Telephone: (505) 997-3713

**SULFUR IN CRUDE OIL**

 Devon Energy Production Co., L.P.  
 Attention: Mr. Danny Hoakett  
 P. O. Box 250  
 Artesia, New Mexico 88211-0250

Jan 26, 2001

	Total Sulfur	API Gravity @ 60° F	Specific Gravity @ 60° F
Windfohr 4-6	0.4993 wt. %	41.3	0.8189
Windfohr 4-1 Yeso	0.5090 wt. %	41.8	0.8165
Windfohr 4-2	0.5188 wt. %	40.7	0.8217
Windfohr 4-3	0.4420 wt. %	40.9	0.8208
Windfohr 4-1 San Andres	0.5262 wt. %	42.6	0.8128
Logan 35 #14	0.5418 wt. %	*	*
Logan 35-12	0.4318 wt. %	40.4	0.8232
Logan 35 #13	0.5204 wt. %	39.5	0.8275
Logan 35 #3	0.5432 wt. %	38.7	0.8314
Logan 35 #11	0.5129 wt. %	37.5	0.8373
Logan 35 #4	0.5937 wt. %	39.6	0.8270
Logan 35-7	0.5482 wt. %	36.7	0.8413

 Thank You,  
 Vickie Walker

\* Not enough sample to run gravities

**Devon Energy Production Company, L.P. orders approving downhole commingling within proposed Pre-Approved Pools**

- **51300 Red Lake (Q-GB-SA)**
- **51120 Red Lake;Glorieta-Yeso**

DHC-2585	Kaiser #1
DHC-2507	Kaiser B #6
DHC-2466	Hawk 17 C Federal #1
DHC-2589	Hawk 8 K Federal #4
DHC-2570	Hawk 8 L Federal #5
DHC-2458	Hawk 8 O Federal #9
DHC-2658	Hawk 8 P Federal #11
DHC-2449	Hawk 9 O Federal #17
DHC-2767	Hawk 9 P Federal #19
DHC-2523	Kite 5 I Federal #1
DHC-2715	Kite 5 I Federal #2

**Operators within the proposed Pre-Approved Pools**

- **51300 Red Lake (Q-GB-SA)**
- **51120 Red Lake;Glorieta-Yeso**

Yates Petroleum Corporation  
105 S. 4th, Yates Building  
Artesia, NM 88210

SDX Resources, Inc.  
511 W. Ohio Ave., Suite 601  
Midland, TX 79701-4338

ARCO Permian  
P.O. Box 1610  
Midland, TX 79702-1610

Marbob Energy Corp.  
Box 227  
Artesia, NM 88211-0227

**devon**

**ENERGY CORPORATION**

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone 405/235-3611  
FAX 405/552-4550

February 13, 2001

**VIA OVERNIGHT MAIL**

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Dept.  
Oil Conservation Division  
Attention: David Catanach  
2040 S. Pacheco  
Santa Fe, NM 87505-6429



RE: Downhole Commingling  
Windfohr 4 Federal #1  
Section I-4-18S-27E  
API #30-015-30467  
Red Lake (Q-GB-SA) and  
Red Lake;Glorieta-Yeso Fields  
Eddy County, NM

Dear Mr. Catanach:

The C-107A Application for Downhole Commingling has already been filed for the above-referenced lease. We also included the additional information required to apply to establish the above-referenced pools as pre-approved for downhole commingling. One of the requirements was to provide notice to the operators within the proposed pre-approved pools. Attached are copies of the notification letters and the return receipts.

Please direct inquiries concerning this application to me at (405) 552-4515.

Yours truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Tonja Rutelonis  
Engineering Tech.

/trr  
Attachments



**devon**  
ENERGY CORPORATION

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone 405/235-3611  
FAX 405/552-4550

February 2, 2001

CERTIFIED MAIL # Z 076 700 614

SDX Resources, Inc.  
511 W. Ohio Ave., Suite 601  
Midland, TX 79701-4338

RE: Application to Establish Pre-Approved Pools  
Red Lake (Q-GB-SA) and  
Red Lake;Glorieta-Yeso Fields  
Eddy County, NM

*Windfaher 4-1 C-107A*

Z 076 700 614

US Postal Service  
**Receipt for Certified Mail**

No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	Street & Number	Post Office, State, & ZIP Code	Postage	Certified Fee	Special Delivery Fee	Restricted Delivery Fee	Return Receipt Showing to Whom & Date Delivered	Return Receipt Showing to Whom, Date, & Addressee's Address	TOTAL Postage & Fees	Postmark or Date
	<i>SDX</i>		\$						\$	<i>2-2-01</i>

PS Form 3800, April 1995

Gentlemen:

Concerning the referenced, enclosed please find a copy of the New Mexico OCD Form C-107A Application for Downhole Commingling and attachments. Devon Energy Production Company, L.P. is applying to downhole commingle one of our leases as well as applying to establish the above-referenced pools as pre-approved. In order to meet the application requirements to establish pre-approved pools, all operators within the proposed pre-approved pools must receive notice of this application. The New Mexico OCD may approve the application in the absence of a valid objection filed within 20 days after receipt of the application by the New Mexico OCD.

Please direct inquiries concerning this application to me at (405) 552-4515.

Yours truly,

DEVON ENERGY PRODUCTIO

*Tonja Rutelonis*

Tonja Rutelonis  
Engineering Tech.

/tr  
Enclosure

*Windfaher 4-1 C-107A*

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1.  Addressee's Address  
2.  Restricted Delivery  
Consult postmaster for fee.

3. Article Addressed to:

**SDX Resources, Inc.**  
**511 W. Ohio Ave., Suite 601**  
**Midland, TX 79701-4338**

4a. Article Number  
*Z 076 700 614*

4b. Service Type

Registered  Certified  
 Express Mail  Insured  
 Return Receipt for Merchandise  COD

7. Date of Delivery  
*2-5-01*

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)  
*Barbara E. Wickham*

8. Addressee's Address (Only if requested and fee is paid)

Is your RETURN ADDRESS completed on the reverse side?

PS Form 3811, December 1994

102595-98-B-0229 Domestic Return Receipt

Thank you for using Return Receipt Service.

**devon**  
ENERGY CORPORATION

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone 405/235-3611  
FAX 405/552-4550

February 2, 2001

CERTIFIED MAIL # Z 076 700 615

ARCO Permian  
P.O. Box 1610  
Midland, TX 79702-1610

RE: Application to Establish Pre-Approved Pools  
Red Lake (Q-GB-SA) and  
Red Lake;Glorieta-Yeso Fields  
Eddy County, NM

*Windfaher 4-1 C-107A*

Z 076 700 615		US Postal Service		Receipt for Certified Mail		No Insurance Coverage Provided.		Do not use for International Mail (See reverse)	
Sent to		ARCO-Permian		Street & Number		Post Office, State, & ZIP Code		Postage	
Certified Fee		Special Delivery Fee		Restricted Delivery Fee		Return Receipt Showing to Whom & Date Delivered		Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees		Postmark or Date		PS Form 3800		April 1995		10-2-2	

Gentlemen:

Concerning the referenced, enclosed please find a copy of the New Mexico OCD Form C-107A Application for Downhole Commingling and attachments. Devon Energy Production Company, L.P. is applying to downhole commingle one of our leases as well as applying to establish the above-referenced pools as pre-approved. In order to meet the application requirements to establish pre-approved pools, all operators within the proposed pre-approved pools must receive notice of this application. The New Mexico OCD may approve the application in the absence of a valid objection filed within 20 days after receipt of the application by the New Mexico OCD.

Please direct inquiries concerning this application to me at (405) 552-4515.

Yours truly,

DEVON ENERGY PRODUCTIC

*Tonja Rutelonis*  
Tonja Rutelonis  
Engineering Tech.

/tr  
Enclosure

<i>Windfaher 4-1 C-107A</i>	
<b>SENDER:</b> <ul style="list-style-type: none"> <li>Complete items 1 and/or 2 for additional services.</li> <li>Complete items 3, 4a, and 4b.</li> <li>Print your name and address on the reverse of this form so that we can return this card to you.</li> <li>Attach this form to the front of the mailpiece, or on the back if space does not permit.</li> <li>Write "Return Receipt Requested" on the mailpiece below the article number.</li> <li>The Return Receipt will show to whom the article was delivered and the date delivered.</li> </ul>	
I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to:  <b>ARCO Permian P.O. Box 1610 Midland, TX 79702-1610</b>	4a. Article Number <b>Z 076 700 615</b> 4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD
5. Received By: (Print Name) <i>Tonja Rutelonis</i>	7. Date of Delivery <b>FEB 08 2001</b>
6. Signature: (Addressee or Agent) <b>X</b>	8. Addressee's Address (Only if requested and fee is paid)

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

# devon

ENERGY CORPORATION

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone 405/235-3611  
FAX 405/552-4550

February 2, 2001

CERTIFIED MAIL # Z 076 700 616

Marbob Energy Corp.  
Box 227  
Artesia, NM 88211-0227

RE: Application to Establish Pre-Approved Pools  
Red Lake (Q-GB-SA) and  
Red Lake;Glorieta-Yeso Fields  
Eddy County, NM

*Windfaher 4-1 C-107A*

Z 076 700 616

US Postal Service  
**Receipt for Certified Mail**

No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to <i>Marbob</i>	Street & Number	Post Office, State, & ZIP Code	Postage \$	Certified Fee	Special Delivery Fee	Restricted Delivery Fee	Return Receipt Showing to Whom & Date Delivered	Return Receipt Showing to Whom, Date, & Addressee's Address	TOTAL Postage & Fees \$	Postmark or Date <i>10-2-2</i>
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PS Form 3800, April 1995

Gentlemen:

Concerning the referenced, enclosed please find a copy of the New Mexico OCD Form C-107A Application for Downhole Commingling and attachments. Devon Energy Production Company, L.P. is applying to downhole commingle one of our leases as well as applying to establish the above-referenced pools as pre-approved. In order to meet the application requirements to establish pre-approved pools, all operators within the proposed pre-approved pools must receive notice of this application. The New Mexico OCD may approve the application in the absence of a valid objection filed within 20 days after receipt of the application by the New Mexico OCD.

Please direct inquiries concerning this application to me at (405) 552-4515.

Yours truly,

DEVON ENERGY PRODUCTION

*Tonja Rutelonis*  
Tonja Rutelonis  
Engineering Tech.

/trr  
Enclosure

*Windfaher 4-1 C-107A*

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

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- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

**Marbob Energy Corp.**  
**Box 227**  
**Artesia, NM 88211-0227**

4a. Article Number  
*Z 076 700 616*

4b. Service Type

<input type="checkbox"/> Registered	<input checked="" type="checkbox"/> Certified
<input type="checkbox"/> Express Mail	<input type="checkbox"/> Insured
<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> COD

7. Date of Delivery  
*2-6-01*

5. Received By: (Print Name)  
*Misti McLeung*

6. Signature: (Addressee or Agent)  
*Misti McLeung*

8. Addressee's Address (Only if req and fee is paid)

RETURN ADDRESS completed on the reverse side?

or using Return Receipt Service.