

DATE IN 9/28/06	SUSPENSE 10/13/06	ENGINEER W. Jones	LOGGED IN 10/3/06	TYPE SWD	APP NO. PDS06276484/48
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address



T. K. Morris
NM Technical Assist.
Permian Basin

Mid-Continent Business Unit
Chevron U.S.A., Inc.
15 Smith Rd.
Midland, Texas 79705
Tel 432-687-7364
Fax 432-687-7871
tkmo@Chevron.com

2006 SEP 28 PM 1 41

September 20, 2006

APPLICATION FOR AUTHORIZATION
TO INJECT – OCD FORM C-108
NEW MEXICO O STATE #40 – SWD DEVONIAN POOL
LEA COUNTY, NEW MEXICO

State of New Mexico
Energy and Minerals Dept
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attention: Mr. William Jones

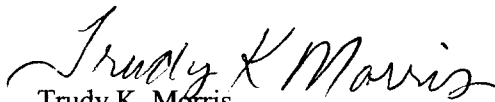
Chevron U.S.A., Inc.. requests your approval of the subject application to inject water into the New Mexico O State #40, located: 1885' FSL & 1978' FEL, in Section 36, Unit Letter 'J', Township 17 South, Range 34 East, Lea County, New Mexico.

Chevron plans to dispose of produced water into the subject well from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit.

Attached is an OCD Form C-108 with information relative to the water injection of the referenced well. A copy of the letter sent to this project's surface land owner, the New Mexico Department of Public Lands, and the offset operators, along with certified documentation, is included in the attachments.

Your prompt consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at (432) 687-7364 or Denise Wann, Production Engineer, (432) 687-7380.

Sincerely,


Trudy K. Morris
Technical Assistant
New Mexico Team

Attachment

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X _____ Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No
- II. OPERATOR: Chevron U. S. A., Inc.
ADDRESS: 15 Smith Rd., Midland, TX 79705
CONTACT PARTY: Trudy Morris PHONE: 432-687-7364
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X _____ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. attached
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. attached
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). attached
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. attached
- IX. Describe the proposed stimulation program, if any. attached
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. previously submitted
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. attached
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. attached
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Trudy Morris TITLE: Technical Assistant
SIGNATURE: Trudy Morris DATE: 9-20-06
E-MAIL ADDRESS: tkmo@ChevronTexaco.com + _____
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well. attached

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any. attached

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days. attached

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Chevron U. S. A., Inc.WELL NAME & NUMBER: New Mexico O State #40WELL LOCATION: 1885' FSL 1978' FEL
FOOTAGE LOCATIONUNIT LETTER JSECTION 36TOWNSHIP 17SRANGE 34EWELLSBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"
Cemented with: 850 sx. or ft³
Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 9 5/8"
Cemented with: 1750 sx. or ft³
Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 8 3/4" Casing Size: 7"
Cemented with: 2250 sx. or ft³
Top of Cement: Surface Method Determined: Circulated

Total Depth: 13,200'Injection Interval

12,200 feet to 13,200 Open Hole
(Perforated or Open Hole; indicate which)
Well is to be completed open hole.

INJECTION WELL DATA SHEET

Tubing Size: 4 1/2" Lining Material: IPC

Type of Packer: 10K Arrow Set 1X packer

Packer Setting Depth: 12,200'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? X Yes No
- If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Devonian
3. Name of Field or Pool (if applicable): SWD - Devonian
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. no

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Overlying:

Grayburg - 4030', San Andres - 4345', Glorieta - 5865', Blinberry - 6285', Drinkard - 7480', Abo - 7925', Wolfcamp - 9260', Upper Penn - 10,200', Atoka - 10690', Strawn - 10935', Morrow - 11050', Mississippian - 11550', Woodford - 12000'.

There are no known producing zones below the Devonian within the area of review.

ATTACHMENT TO FORM C-108

Re: New Mexico O State #40 SWD

- PART I Chevron U.S.A., Inc. plans to drill the above referenced well as a salt water disposal well in the Devonian formation.
- PART II Chevron U.S.A., Inc.
15 Smith Rd
Midland, TX 79705
- PART III Well Data Sheet attached
- PART IV This is not an expansion of an existing project.
- PART V Map attached designating ½ mile and 2 mile radius of review area.
- PART VI There are seven wells within the area of review which penetrates the proposed injection zone. Three wells are P&A. Well tabulation and P&A Schematics are attached.
- PART VII 1) Average daily rate is expected to be 20,000 BWPD with a maximum of 30,000 BWPD.
- 2) This will be a closed system.
- 3) Average injection pressure will be 500 with a maximum of 2400 psi.
- 4) The water to be injected is produced water from Chevron's Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit.
- 5) Injection is for disposal purposes. Analysis previously submitted.
- PART VIII The proposed injection zone is the Devonian, and the lithology is a fractured dolomite. The top of the Devonian is approximately 12200' MD, and the injection zone is at 12200'-13200'. The only fresh water in the area is the Ogallala at 100-250 from surface and there is no fresh water known below the injection zone

- PART IX The stimulation program will be ~25,000 gallons 15% HCL acid plus rock salt as a diverter.
- PART X Logs will be submitted as soon as possible after the well is drilled.
- PART XI Previously submitted.
- PART XII Chevron Corporation has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- PART XIII Copies of the OCD Form C-108, the Well Data Sheet and map have been sent to the offset operators and surface owner as per the listing below.

Amerada Hess Corp.
One Allen Center
500 Dallas Street
Houston, Texas 77002

Chesapeake Operating, Inc.
P. O. Box 18496
Oklahoma City, OK 73154-0496

ConocoPhillips Company
4001 Penbrook Street
Odessa, Texas 79762

ExxonMobil Corporation
800 Bell Street
Houston, Texas 77002

Surface Owner: State of New Mexico

A copy of the Legal Notice as published in the Hobbs News-Sun is attached to this filing. Certified copy will be forwarded as soon as it is received in this office.

PROPOSED
WELLBORE DIAGRAM

New Mexico O State Com #40

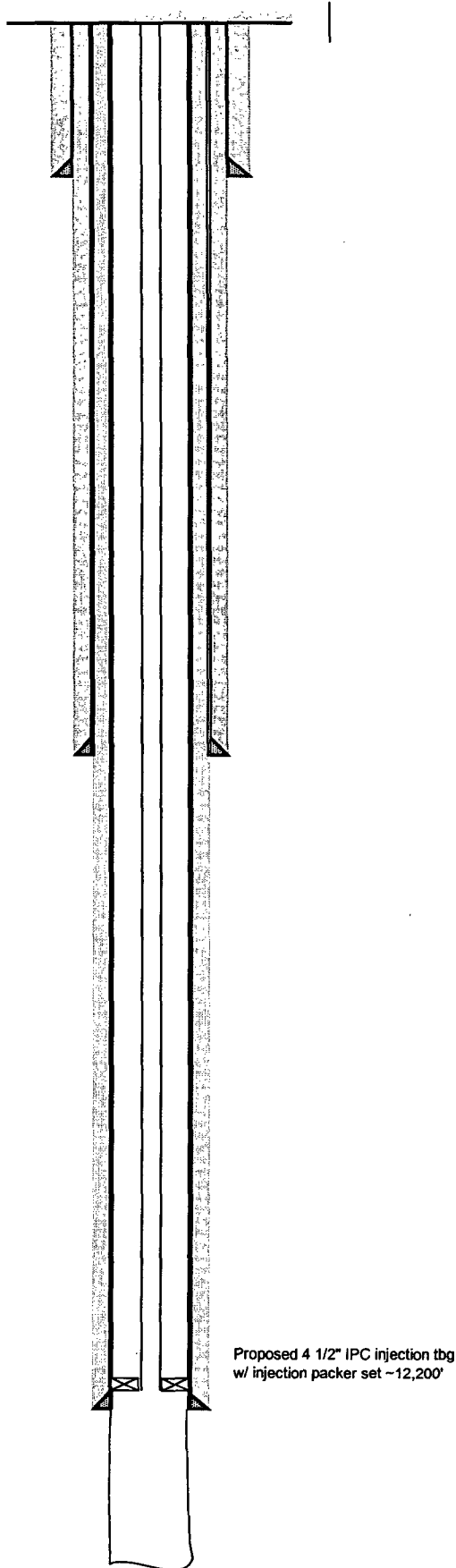
PROPOSED LOCATION

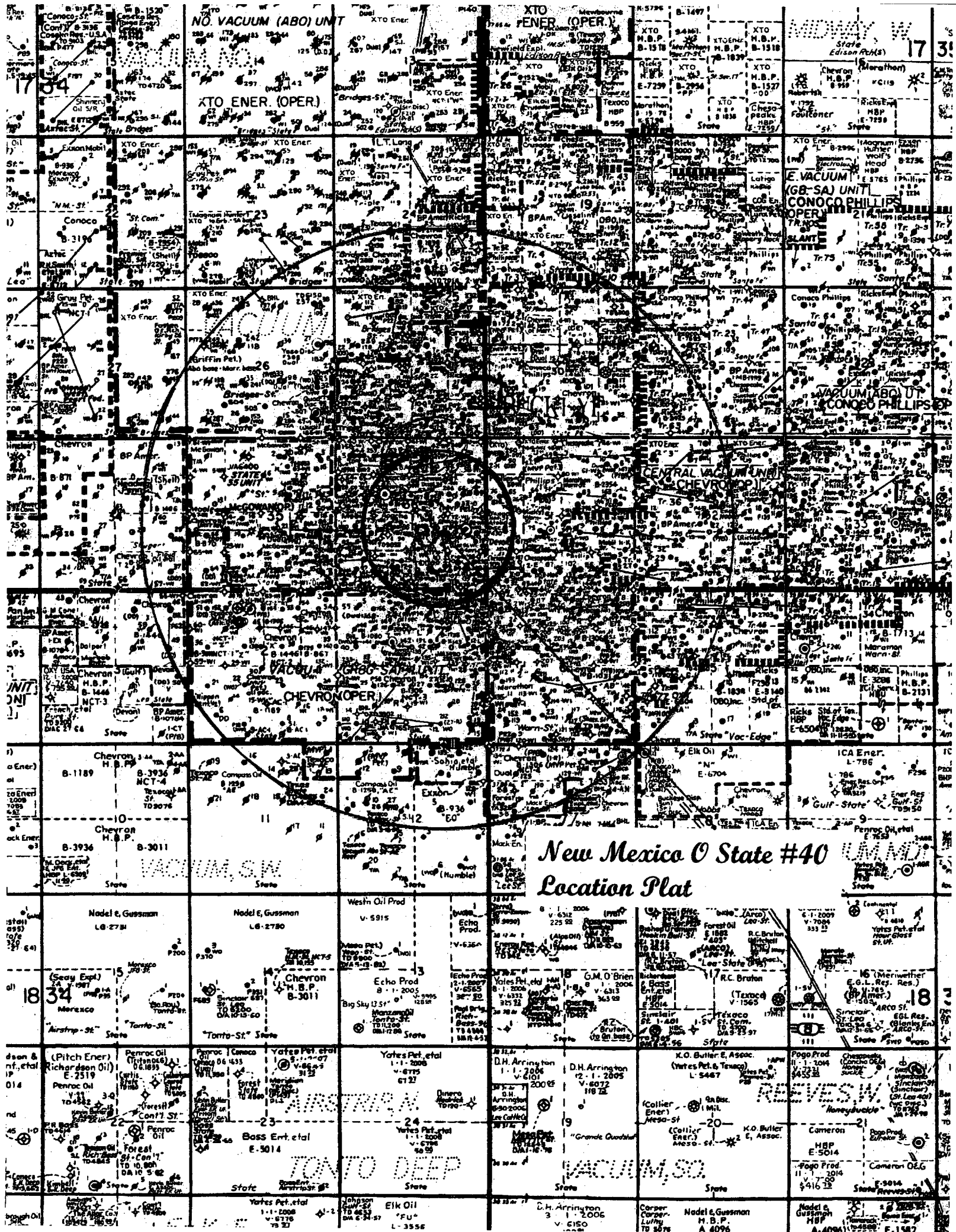
State	New Mexico
County	Lea
Surface Location	1885' FSL & 1978' FEL Sec 36, T 17S, R34E

PROPOSED CASING DETAIL

Surface Csg.	
Size:	13-3/8"
Wt.:	
Set @:	1500'
Sxs cmt:	850
TOC:	Surface
Hole Size:	17 1/2"
Intermediate Csg.	
Size:	9-5/8"
Wt.:	
Set @:	5300'
Sxs Cmt:	1750
TOC:	Surface
Hole Size:	12 1/4"
Production Csg.	
Size:	7"
Wt.:	
Set @:	12,250'
Sxs Cmt:	2250
TOC:	Surface
Hole Size:	8 3/4"
Open Hole	
Size:	6 1/8"

DV Tool





DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Ave., Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-1021
Revised October 12, 2005

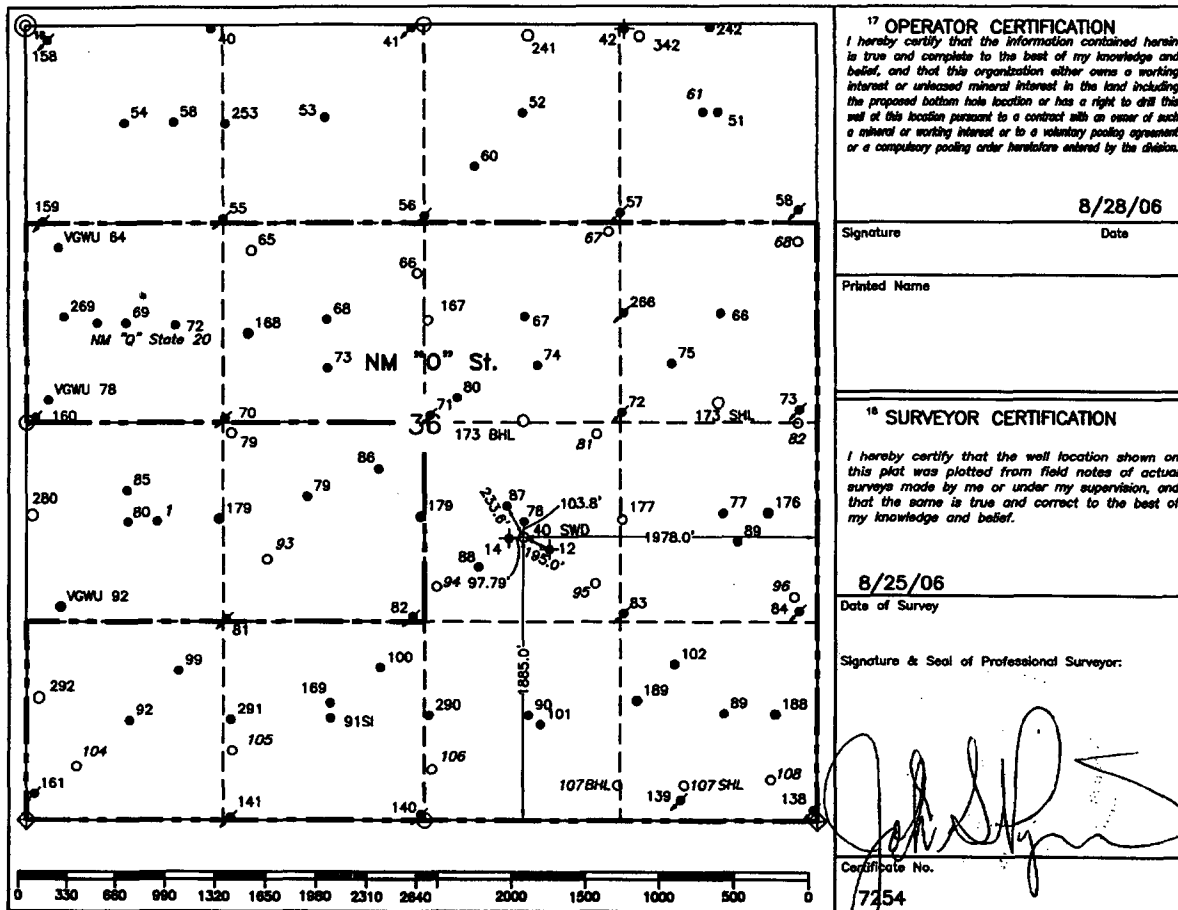
Submit to Appropriate District Office
State Lease-4 copies
Fee Lease-3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name			
				San Andres			
4 Property Code		5 Property Name			6 Well Number		
		New Mexico "O" State NCT-1			40		
7 OGRID No.		8 Operator Name			9 Elevation		
4323		CHEVRON			3394'		
10 Surface Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
J	36	17-S	34-E		1885'	South	Lea
11 Bottom Hole Location If Different From Surface							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.	
10							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

8/28/06

Signature Date

Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

8/25/06

Date of Survey

Signature & Seal of Professional Surveyor:

Certificate No.

7254

ADDITIONAL INFORMATION ON THE LOCATION

State Plane Coordinates			
Northing 651907.44		Easting 793784.86	
Latitude 32°47'21.952"		Longitude 103°30'42.664"	
Zone	North American Datum	Combined Grid Factor	Coordinate File
East	1983	0.999982072	Buckeye.Crd
Drawing File		Field Book	
NMost-40SWD.Dwg		Lea #23, Pg. 68	

NM O ST 40 REVIEW AREA WELLS

API	Location	Field/Prod Zone Name	Lease Name	Well #	Depth		Perf Upper	Perf Lower	Surf			Well Type	Type Name	Spud Date	Csg Type	Hole Size	Casing Size	Set At	SX Cmmt	Cmnt		Meth
					Total	Max			Surf Lat	Surf Long	Surf L&L									Top	Dtmnd	
30025201250000	36N 17S 34E	VACUUM; WOLFCAMP	NM O STATE NCT 1	17	12082	12082	9992	10004	32.786	-103.515	TS	P&A	P&A	3/14/1963	Surf	13.875"	13.875"	1612'	150	Surf	Circ	CHEVRON
30025201250000	36N 17S 34E	VACUUM; PENN UPPER	NM O STATE NCT 1	17					32.786	-103.515	TS				Inter	9.675"	9.675"	4750'	180	2700	TS	CHEVRON
30025201250000	36N 17S 34E	VACUUM; DEVONIAN	NM O STATE NCT 1	17	12082	12082	11980	11990	32.786	-103.515	TS	O			Prod	2.875"	2.875"	10975'	275	1625	TS	CHEVRON
																3.5"		12082'	185	1625	TS	
30025200080000	36J 17S 34E	VACUUM; WOLFCAMP	NM O STATE NCT 1	14	12154	12154	9954	10036	32.789	-103.512	TS	P&A	P&A	2/11/63	Surf	13.875"	13.875"	1570'	10	Surf	Circ	CHEVRON
30025200080000	36J 17S 34E	VACUUM N; ABO /SH/	NM O STATE NCT 1	14	12154	12154	9170	9254	32.789	-103.512	TS				Inter	9.675"	9.675"	4805'	90	4900'	CBL	CHEVRON
30025200080001	36J 17S 34E	VACUUM; BLINEBRY	NM O STATE NCT 1	14	12154	12154			32.789	-103.512	TS	O			Prod	2.875"	2.875"	10799'	150	5270'	CBL	CHEVRON
30025202740000	36H 17S 34E	VACUUM; PENN UP	NM O STATE NCT 1	18	11510	11510			32.794	-103.507	TS	P&A	P&A	5/9/63	Surf	17.5"	13.375"	1534'	1200		Circ	CHEVRON
30025202740000	36H 17S 34E	VACUUM; WOLFCAMP	NM O STATE NCT 1	18	11510	11510	9951	9959	32.794	-103.507	TS				Inter	12.25"	4.625"	4796'	1700	2600'	CHEVRON	
30025202740000	36H 17S 34E	VACUUM N; ABO /SH/	NM O STATE NCT 1	18	11510	11510	9236	9240	32.794	-103.507	TS				Prod	8.75"	2.875"		2200	4300	CHEVRON	
30025202740001	36H 17S 34E	VACUUM; DRINKARD	NM O STATE NCT 1	18	11510	11510	7492	7606	32.794	-103.507	TS	O										CHEVRON
30025203820000	36F 17S 34E	VACUUM; DEVONIAN	NM O STATE NCT 1	11	12155	12091	12091	12111	32.793	-103.516	TS	TA	TA	11/16/62	Surf	17.5"	13.375"	350'	350	Surf	CHEVRON	
30025203820000	36F 17S 34E	VACUUM; PENN UPPER	NM O STATE NCT 1	11	12155	12155			32.793	-103.516	TS				Inter	12.25"	10.75"	4800'	1600	1551'	CHEVRON	
30025203820000	36F 17S 34E	VACUUM; WOLFCAMP	NM O STATE NCT 1	11	12155	9938	9938	9974	32.793	-103.516	TS				Prod	8.75"			2300	6548'	CHEVRON	
30025203820001	36F 17S 34E	VACUUM N; ABO /SH/	NM O STATE NCT 1	11	12155	9139	9139	9243	32.793	-103.516	TS	O										CHEVRON
30025331480000	36I 17S 34E	VACUUM; WOLFCAMP	NM O STATE NCT 1	38	11500	9316	9316	9436	32.790	-103.507	TS	TA	TA	11/4/95	Surf	14.75"	11.75"	1503'	800	Surf	CHEVRON	
30025331480000	36I 17S 34E	VACUUM NE; ATOKA	NM O STATE NCT 1	38	11500	11120	11120	11226	32.790	-103.507	TS				Inter	11.75"	8.625"	5300'	1700	Surf	CHEVRON	
30025331480001	36I 17S 34E	VACUUM; PENN UP	NM O STATE NCT 1	38	11500	10174	10174	10262	32.790	-103.507	TS				Prod	7.875"	5.5"	11500'	1100	5300'	CHEVRON	
30025331480004	36I 17S 34E	VACUUM N; ABO /SH/	NM O STATE NCT 1	38	11500	9140	9140	9296	32.790	-103.507	TS	O										CHEVRON
30025335700000	36A 17S 34E	VACUUM; ATOKA	STATE BA	14	11500	11121	11121	11234	32.796	-103.506	TS	O	ACTIVE	9/11/96	Surf	13.375"	13.375"	1570'	150	Surf	Circ	CHEVRON
															Inter	9.625"	9.625"	4805'	90	2000	CBL	
															Prod	2.875"	2.875"	10799'	185	4900	CBL	
30025208720000	36L 17S 34E	VACUUM NORTH	STATE CC COM	1	12080	9115	9115	9185	32.789	-103.519	TS	P&A	P&A		Prod	2.875"	2.875"	12077'	8.7 lbs/ft	9129		MOBIL
30025208720000	36L 17S 34E	VACUUM	STATE CC COM	1	12080	11972	11972	12028	32.789	-103.519	TS				Surf	16"	16"	350'	65 lbs/ft	Surf		MOBIL
30025208720000	36L 17S 34E	VACUUM	STATE CC COM	1	12080	9962	9962	10032	32.789	-103.519	TS				Inter	13.375"	13.375"	4967'	50 lbs/ft	Surf		MOBIL
															Inter	4.5"	4.5"	10222'	11.6 lbs/ft			MOBIL

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Engr. Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-075-20274
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155-1
7. Lease Name or Unit Agreement Name NEW MEXICO "O" STATE NCT-1
8. Well No. 18
9. Pool name or Wildcat VACUUM DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO E & P INC.	3. Address of Operator PO BOX 730; HOBBS, NEW MEXICO 88240
4. Well Location Unit Letter <u>H</u> : <u>1880</u> Feet From The <u>NORTH</u> Line and <u>560</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM LEA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4005 (DF)		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) NOTIFY NMOCDD OF INTENT TO PLUG AND ABANDON WELL. NOTE THIS IS A TRIPLE COMPLETION WELL W/ STRINGS OF 2 7/8" TUB F/ CSG.
- 2) X STRING PSLV 06/19/95 20 SX CMT @ 7700' CAL TOC @ 6888'
- 3) 06/19/95 30 SX CMT @ 6600' CAL TOC @ 5382'
- 4) 06/19/95 30 SX CMT @ 4860' CAL TOC @ 3632' 9 5/8" SHOE PLUG
- 5) 06/19/95 10 SX CMT @ 3700' CAL TOC @ 3294'
- 6) 06/19/95 10 SX CMT @ 2860' CAL TOC @ 2454'
- 7) 06/19/95 20 SX CMT @ 1650' CAL TOC @ 838'
- 8) 06/19/95 15 SX CMT @ 400' TO 0' FRESH WATER PLUG
- 9) Y STRING WFMP 06/21/95 SET 2 7/8" CMT RET @ 7339' SQZ 45 SX CMT BELOW SHUT IN @ 1400 PSI CAP
- 10) 06/21/95 30 SX CMT @ 6600' CAL TOC @ 5382'
- 11) 06/21/95 30 SX CMT @ 4850' CAL TOC @ 3632' 9 5/8" SHOE PLUG
- 12) 06/21/95 10 SX CMT @ 3700' CAL TOC @ 3294'

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.D. Calder TITLE PE 4 Supervisor DATE 7-13-95
TYPE OR PRINT NAME J.D. CALDER TELEPHONE NO. 915-3555080

(This space for State Use)

APPROVED BY Tammy W. Hill TITLE DATE SEP 07 1995
CONDITIONS OF APPROVAL IF ANY:

- 13) 06/21/95 10 SX CMT @ 2860' CAL TOC @ 2454'
- 14) 06/21/95 20 SX CMT @ 1650' CAL TOC @ 838'
- 15) 06/21/95 15 SX CMT @ 400' TO 0' FRESH AND SURF PLUG
- 16) Z STRING= ABO 06/22/95 TAG TOC @ 2588'
- 17) PERF 4JHF @ 1700' SQZ 100 SX CMT DOWN 2 7/8" CSG HAD FULL RETURNSS UP 9 5/8" X 2 7/8" DISP TOC TO 1300' TAG TOC NEXT DAY @ 1185'
- 18) 06/23/95 SPOT 15 SX SURF PLUG 400'-0'
- 19) 06/23/95 NIPPLE DOWN BOP & CUT OFF WELL HEAD; CAP WELL; INSTALL DRY HOLE MARKER
- 20) CLEAN UP LOCATION RIG DOWN & MOVE OFF.

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-20008

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-155-1

7. Lease Name or Unit Agreement Name:

New Mexico 0 NCT-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address of Operator

P. O. Box 3109, Midland, TX 79702

4. Well Location

8. Well No.

14

9. Pool name or Wildcat

Vacuum Wolfcamp-ABO

Unit Letter J : 1874 feet from the South line and 2086 feet from the East lineSection 36 Township 17S Range 34E NMPM County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU Wolfcamp String. Set 2 7/8" CIBP @ 9900', fill 2 7/8" Csg w/125 Sx plug 9900'-4900' (Wolfcamp) WOC Tag

2. RU ABO String. Set 2 7/8" CIBP @ 9120', fill 2 7/8" Csg w/110 Sx plug 9120'-4900' (Wolfcamp) WOC Tag

3. RU Blinebry String. Set 3 1/2" CIBP @ 9975', fill 3 1/2" Csg w/185 Sx plug 9975'-4900' (Wolfcamp-ABO) WOC Tag

4. Cut 3 Csg strings @ 4900' L/D Csgs

5. Spot 90 Sx plug 4900'-4700' (9 5/8" shoe) WOC Tag

6. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL TO BE APPROVED.

7. Spot 90 Sx plug 3600'-3400' (Queen)

8. Spot 90 Sx plug 2900'-2700' (Yates-B-Salt)

9. Perf 9 5/8" Csg w/6 holes @ 1620', Sqz 150 Sx plug 1620'-1300' (13 3/8" shoe, T-Salt) WOC Tag

10. 10 Sx Surface, Install Dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE FACILITY ENGINEER

DATE 3/29/01

Type or print name

JAMES T. CORBITT

Telephone No. 688-4438

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:



(1 STRING CSNG)

OPERATOR TEYACO EXPLORATION & PRODUCTION

LEASENAME NEW MEXICO O NCT-1

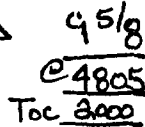
WELL # 14

SECT 36 TWN 17S RNG 34E

FROM 1874 N/S L 2086 EWL

TD: 12152 FORMATION @ TD WOLF CAMP

PBTD: 11070 FORMATION @ PBTD AB0



3 1/2
12152
5270

27/8 CS45
210.799
210.801
100 5270

TD 12152

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13 3/8	1570	SURF	CIRC	
INTMED 1	95/8	4805	2000	CBL	
INTMED 2	2 7/8	10,799	5270	CBL	
PROD	2 7/8	10,801	5270	CBL	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	3 1/2	12,152	5270	CBL	
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	10,331 - 10,336	
INTMED 2			OPENHOLE	-	
PROD					

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLOBIETA	
BLINEBRY	
TUBBS	
DRINKARD	
LABO	
WC	
PENN	
STRAWN	
ATOICA	
MORROW	
MISS	
DEVONTIAN	

[illegible]



Trudy Morris
NM Technical Assist.
Permian Basin

Mid-Continent Business Unit
Chevron U.S.A., Inc.
15 Smith Rd.
Midland, Texas 79705
Tel 432-687-7364
Fax 432-687-7871
tkmo@Chevron.com

September 20, 2006

**NOTICE OF APPLICATION FOR
AUTHORIZATION TO INJECT –
OCD FORM C-108
SWD DEVONIAN POOL
LEA COUNTY, NEW MEXICO**

State of New Mexico
Oil, Gas and Minerals Division
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504-1148

Attention: Commissioner of Public Lands

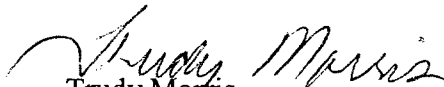
Dear Sir,

Chevron U.S.A., Inc. as operator of the New Mexico O State lease, has filed an application with the New Mexico Oil Conservation Division to begin water disposal in New Mexico O State well #40.

Chevron plans to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit.

Attached is the NMOCD Form C-108 with information relative to the water disposal for the referenced well. Also attached is a copy of the legal notice posted in the Hobbs News-Sun. If additional information is required, please contact me at (432) 687-7364 or Denise Wann, Production Engineer, at (432) 687-7380.

Sincerely,


Trudy Morris
Technical Assistant
New Mexico Team

Attachments



T. K. Morris
NM Tech Assist.
Permian Basin

Mid-Continent Business Unit
Chevron U.S.A., Inc.
15 Smith Rd.
Midland, Texas 79705
Tel 432-687-7364
Fax 432-687-7871
tkmo@Chevron.com

September 20, 2006

REQUEST TO PUBLISH
LEGAL NOTICE-NM O State #40 SWD
Hobbs News-Sun
201 N. Thorp
Hobbs, NM 88240

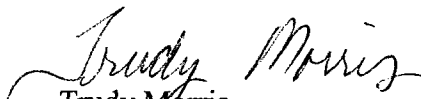
Attention: Classified Department

Chevron U.S.A., Inc. requests that you publish the attached notice in your newspaper, one time only, as soon as possible.

Please mail the invoice for this legal notice to the letterhead address above, attention: Trudy Morris, Room 2224. Please attach a copy of the notice as was it was published in your newspaper and an affidavit certifying publication of the attached notice and the date of publication.

Your prompt assistance in this matter will be greatly appreciated. Questions may be directed to Trudy Morris at (432) 687-7364.

Sincerely,


Trudy Morris
Technical Assistant
New Mexico Team

Attachment

Legal Notice

Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico O State #40 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit. The well is located: 1885' FSL & 1978' FEL, in Section 36, Unit Letter 'J', Township 17 South, Range 34 East, Lea County, New Mexico. Water will be disposed of into the SWD - Devonian Pool. Injection will be at an expected maximum rate of 30,000 barrels of water per day and an expected maximum surface pressure of 2400 psi. Persons wanting to contact Chevron should direct their inquiries to Trudy Morris, Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705; telephone (432) 687-7364.

Interested Parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice.



Trudy Morris
NM Tech. Assist.
Permian Basin

Mid-Continent Business Unit
Chevron U. S. A., Inc.
15 Smith Rd.
Midland, Texas 79705
Tel 432-687-7364
Fax 432-687-7871
tkmo@Chevron.com

September 20, 2006

NEW DRILL - SALT WATER DISPOSAL
LEA COUNTY, NEW MEXICO

New Mexico State O Lease Offset Operators:

For your information as an offset operator, Chevron U. S. A., Inc. hereby gives notice of their intent to file an application with the New Mexico Oil Conservation Division to drill a Salt Water Disposal well, New Mexico O State #40, located in Section 36, Unit Letter J, T17S, R34E, 1885' FSL & 1978' FEL, Lea County, New Mexico.

Attached is an OCD Form C-108 with information relative to the water disposal of the referenced well. A copy of the legal notice to be posted in the Hobbs News-Sun is included. The enclosed map highlights the location of the New Mexico O State #40 in relation to your offset operations.

Sincerely,

A handwritten signature in cursive script that reads "Trudy K Morris".

Trudy Morris
NM Technical Assistant

Attachments



Trudy Morris
NM Tech. Assist..
Permian Basin

Mid-Continent Business Unit
Chevron Corporation
15 Smith Rd.
Midland, Texas 79705
Tel 432-687-7364
Fax 432-687-7871
tkmo@chevron.com

2006 OCT 12

October 10, 2006

State of New Mexico
Energy and Minerals Dept.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attention: Mark E. Fesmire, P.E., Director

**RE: C108 Proof of Notice Certifications
New Mexico O State #40 SWD
Vacuum Grayburg San Andres Field**

Please find attached the Proof of Notice Certifications for the C108 – Authorization to Inject which was mailed to your office on September 26, 2006. There are two copies in this mailing and another is being sent to the District office as well.

Your prompt consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at (432) 687-7364 or Denise Wann, Petroleum Engineer, at (432) 687-7380.

Sincerely,

A handwritten signature in cursive script that reads "Trudy Morris".

Trudy Morris
New Mexico Team
Technical Assistant

Attachments

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1
_____ weeks.

Beginning with the issue dated

September 29 2006

and ending with the issue dated

September 29 2006

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 29th day of

September 2006

Dora Montz

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE
SEPTEMBER 29, 2006

Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico O State #40 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit. The well is located: 1885' FSL & 1978' FEL, in Section 36, Unit Letter 'J', Township 17, South, Range 34 East, Lea County, New Mexico. Water will be disposed of into the SWD - Devonian Pool. Injection will be at an expected maximum rate of 30,000 barrels of water per day and an expected maximum surface pressure of 2400 psi. Persons wanting to contact Chevron U.S.A. should direct their inquiries to Trudy Morris, Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705; telephone (432) 687-7364.

Interested Parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice. #22686

49100176000 67540207
MID-CONTINENT BUSINESS UNIT
15 SMITH RD.
MIDLAND, TX 79705

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ST OF NEW MEXICO
NM ST LAND OFFICE
PO BOX 1148
SANTA FE, NM
87504-1148

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7001 1140 0002 8317 9419

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

AMERADA AESS
ONE ALLEN CENTER
500 DALLAS ST.
HOUSTON, TX 77002

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

Campbell

C. Date of Delivery

SEP 29 2006

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7002 3150 0005 0487 3669

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CHESAPEAKE OPER., INC.
PO BOX 18494
OKLAHOMA CITY, OK
73154-0494

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

Don Taylor

B. Date of Delivery

C. Signature

X

☐ Agent☐ Addressee

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy fr

7002 3150 0005 0487 3676

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

UNITED STATES POSTAL SERVICE

MIDLAND/ODESSA TX 797 10/06/06

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

CHEVRON CORPORATION
15 SMITH RD
MIDLAND TX
79705

C016



UNITED STATES POSTAL SERVICE

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

CHEVRON CORP
15 SMITH RD
MIDLAND TX
79705

C016



UNITED STATES POSTAL SERVICE

OKLAHOMA CITY OK 731

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

29 SEP 2006 PM 4 L

• Sender: Please print your name, address, and ZIP+4 in this box •

CHEVRON CORP
15 SMITH RD
MIDLAND TX
79705

545412

C016



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EXXON MOBIL
500 BELL ST
HOUSTON, TX
77002

2. Article Number

(Transfer from service label)

7001 1140 0002 8317 9426

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

Johnny Winters

C. Date of Delivery

02-02-2008

D. Is delivery address different from item 1?

☒ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CONCHO PHILLIPS
4001 PENBROOK
ODESSA TX
79762

2. Article Number

(Transfer from service label)

7001 1140 0002 8317 9433

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Kathy Thomasson

☐ Agent☐ Addressee

B. Received by (Printed Name)

Kathy Thomasson

C. Date of Delivery

9-27-06

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☒ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

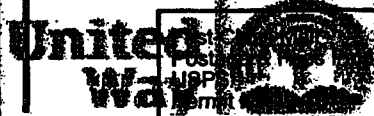
• Sender: Please print your name, address, and ZIP+4 in this box •

CHEVRON CORP
15 SMITH RD
MIDLAND, TX
79705

0016



UNITED STATES POSTAL SERVICE / ODESSA
TX 797
27 SEP 2006 PM 2 T



• Sender: Please print your name, address, and ZIP+4 in this box •

CHEVRON CORP
15 SMITH RD
MIDLAND TX
79705

400

0016



Injection Permit Checklist

SWD Order Number _____ Dates: Division Approved _____ District Approved _____

Information Request Letter or Email sent _____

Well Name/Num: New Mexico 00" Street #40 ^{NCT-1} Date Spudded: New Drill

API Num: (30-) 025-38140 County: LEA

Footages 1885 FSL / 1978 FEL Sec 36 Tsp 17S Rge 34E

Operator Name: CHEVRON USA INC Contact TRUDY K. MORRIS

Operator Address: 15 SMITH ROAD MIDLAND TX 79705

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	17 1/2 13 3/8		850	CIRC.
Intermediate	12 1/4 9 5/8		1750	CIRC
Production	8 3/4 7"		2250	CIRC
Last DV Tool				
Open Hole/Liner		6 1/8"		
Plug Back Depth		13200'		

Diagrams Included (Y/N): Before Conversion _____ After Conversion ☒

Checks (Y/N): Well File Reviewed _____ ELogs in Imaging _____

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Potash			
Capitan Reef			
Cliff House, Etc:			
Formation Above	12000	WOODFORD	
Top Inj Interval	12200	DEV	
Bottom Inj Interval	13200	DEV.	
Formation Below			

2440 PSI Max. WHIP
420 Open Hole (Y/N)
_____ Deviated Hole (Y/N)

Fresh Water Site Exists (Y/N) Yes Analysis Included (Y/N): NO

Salt Water Analysis: Injection Zone (Y/N/NA) NO Disposal Waters (Y/N/NA) NO Types: San Antonio ERM / ABO

Affirmative Statement Included (Y/N): ☒ Newspaper Notice Adequate (Y/N) ☒ Well Table Adequate (Y/N) ☒

Surface Owner S&O ☒ Noticed (Y/N) ☒ Mineral Owner(s) S&O

AOR Owners: Amerindo / Chesapeake / ConocoPhillips / Exxon Mobil Noticed (Y/N) _____

CID/Potash/Etc-Owners: _____ Noticed (Y/N) _____

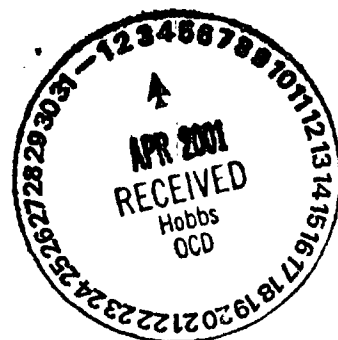
AOR Num Active Wells 3 Repairs? _____ Producing in Injection Interval in AOR NO

AOR Num of P&A Wells 3 Repairs? _____ Diagrams Included? _____

Data to Generate New AOR Table _____ New Table Generated? (Y/N) _____

	STR	E-W Footages	N-S Footages
Wellsite			
Northeast			
North			
Northwest			
West			
Southwest			
South			
Southeast			
East			

Conditions of Approval:
1. water analysis Fresh + 100?
2. _____
3. _____
4. _____
RBDMS Updated (Y/N) _____
UIC Form Completed (Y/N) _____
This Form completed _____



Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-20125

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-155-1

7. Lease Name or Unit Agreement Name:

New Mexico O State
NCT-1

8. Well No.

17

9. Pool name or Wildcat Vacuum
Wolfcamp, Vacuum Upper Penn,
Vacuum Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address of Operator

P. O. Box 3109, Midland, TX 79702

4. Well Location

Unit Letter N : 760 feet from the South line and 2080 feet from the West line

Section 36

Township 17-S Range 34-E

NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. R/U on Z-Side Tbg stuck, cut Tbg @ 9230' unable to pull 2 3/8" Tbg cut 2 3/8" Tbg @ 8000' unable to pull - able to pump into Perfs. Szg Perfs w/100 sx 9300'-8000' Tag inside 2 3/8" Tbg @ 7961' cut Tbg @ 7500' free fill 3 1/2" Csg w/250 Sx 7500'-1625' Tag @ 1736' (Devonian)
2. R/U on Y-Side set 2 7/8" CIBP @ 9350' (Penn) fill 2 7/8" Csg w/185 Sx plug 9350'-1625' Tag @ 1810'
3. R/U on X-Side Tag CIBP @ 9000' (Wolfcamp) fill 2 7/8" Csg w/180 Sx 9000'-1625' Tag @ 1756'
4. Cut 2 7/8" Csg on Y-Side unable to pull Sqz 75 Sx 1625'-1200' Tag @ 1157' - fill 2 7/8" Csg w/35 Sx 1157 to Surf
5. Fill 3 1/2" Csg on Z-Side 1736' to Surf w/85 Sx
6. Fill 2 7/8" Csg 1756' to Surf w/45 Sx
7. Install dry hole marker. 10/11/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Poly Abalos

TITLE

MANAGER

Type or print name

POLY ABALOS

(This space for State use)

APPROVED BY

E. Gonzalez

TITLE

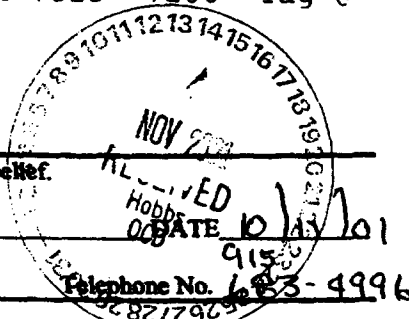
Field Rep

DATE

1-29-07

Conditions of approval, if any.

GWW



DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002520274
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155-1
7. Lease Name or Unit Agreement Name New Mexico "O" State
8. Well No. 18
9. Pool name or Wildcat Vacuum Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco E&P Inc.
3. Address of Operator P.O. Box 3109 Midland, Tx 79702	4. Well Location Unit Letter <u>H</u> : <u>1880</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4005 DF	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD of intent to plug & abandon well.
2. This is a triple completion with 3-strings of 2-7/8" tubing for production csg.
3. MIRU Pool RUON X-string. TIH w/2-1/16" tub @ 9500'. Load csg. w/25# per bbl s-gel. POOH to 7700'. Spot 20sx cmt. plug 7700-7100.
4. POOH to 6600. Spot 30sx cmt. plug 6600-5800 (Blinberry-Glorietta)
5. POOH to 4850. Spot 30sx cmt. plug 4850-4300. (9-5/8" shoe-San Andres)
6. POOH to 3700. Spot 10sx cmt. plug 3700-3400 (Queens)
7. POOH to 2860. Spot 10sx cmt. plug 2860-2550 (Yates-B-salt)
8. POOH to 1650. Spot 20sx cmt. plug 1650-1050 (13-3/8" shoe)
9. POOH to 400. Spot 15sx 400-0 (fresh water)
X-string is plugged.
10. RU on Y-string TIH w/2-1/16" tub tag CIBP @ 7700' Load csg. w/25# per bbl. s-gel mud.
11. POOH RUWL Set CIGR 7350' TIH w/tub sq. perf. 7402-7606 w/45sx cmt. unsting & cap CIGR w/10sx cmt. 7350-7000.
12. POOH to 6600. Spot 30sx cmt. plug 6600-5800 (Blinberry-Glorietta)
13. POOH to 4850. Spot 30sx cmt. plug 4850-4300. (9-5/8" shoe-San Andres)
14. POOH to 3700'. Spot 10sx cmt. plug 3700-3400. (Queens)

(Continue on back side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RJ Harding III TITLE Operations Engineer DATE 2-13-95
TYPE OR PRINT NAME RJ Harding III TELEPHONE NO. 915-688-4816

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 08 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Will need to perform pull 27' TBC from 1700'

myf

15. POOH to 2860. Spot 10sx cmt. plug 2860-2550 (Yates-B-salt)
16. POOH to 1650. Spot 20sx cmt. plug 1650-1050 (13-3/8" shoe)
17. POOH to 400. Spot 15sx cmt. plug 400-0 (fresh water)
Y-string is plugged
18. RU on Z-string TIH w/2-1/16" tub tag CIBP @ 5990. Load csg. w/25# per bbl. s-gel mud. Cap CIBP @ 5990-5690.
19. POOH to 4850. Spot 30sx cmt. plug 4850-4300 (9-5/8" shoe-San Andres)
20. POOH to 3700. Spot 10sx cmt. plug 3700-3400 (Queens)
21. POOH to 2860. Spot 10sx cmt. plug 2860-2550 (Yates-B-salt)
22. POOH to 1650. Spot 20sx cmt. plug 1650-1050 (13-3/8" shoe)
23. POOH to 400. Spot 15sx cmt. plug 400-0 (Fresh H₂O)
Z-string is plugged

Dig out cellar; cut off well head; cap well & install dry hole marker. RD Pool & clean location.

X - PSLV

Y - WFMP

Z - ABO

New Mexico "O" State '93

Proposed

X-string 15sx - 400-0

Y-string 15sx - 400-0

Z-string 15sx 400-0

13 7/8" csg SET@ 1534'

cmt w/ 1200sx (cmt csg)

delg 17 1/2" hole

X - spot 20sx 1650-1050

sq 13 7/8" x 9 5/8" BENDHEAD

sq 850sx RAN temp survey TOC
1800 - SURFACE

9 5/8" SET@ 1796' cmt w/ 1700sx

TOC 2600'

delg 12 1/4" hole

X - spot 10 sx 2860-2550

X - spot 10 sx 3700-3400
(Queens)

X - spot 30sx 4850-4300
(9 5/8" shoe - SAN ANDRES)

X - spot 30sx 6600-5800
Blivabek - Glorieta

X - spot 10 sx cmt plug 7700-7100'

DRG 8 3/4" hole to 11,510

RAN 35 strings 2 7/8" tub f/cas.

cmt w/ 2200sx cmt

TOC 4300'

X - side CIBP 9500'
w/ 35' cmt.

9591-10182 (JUNK RODS)

10182-6210 (JUNK pump & ANCHOR)

11508-X 10805-Y 11508-Z

TD 11,510'

(Note Delg out of ABO-Z side)

Possible 2 7/8" csg Leak & 9 5/8" csg Leak

f/ BENDHEAD SQ.

Y - spot 20sx 1650-1050

Z - spot 20sx 1650-1050

(Z - side Delg out cmt f/ 245'-2588')

Y - spot 10sx 2850-2550 (Yates - B-3)

Z - spot 10sx 2850-2550 (Yates - B-5A)

Z spot 70sx 3700-3400

Y - spot 10 sx 3700-3400

Z - spot 30sx 4850-4300

Y - spot 30sx 4850-4300
(9 5/8" shoe - SAN ANDRES)

Z - side CIBP 5990-5690 w/ 10sx

Z - side CIBP 5990 5-19-78

Y side spot 30sx 6600-5800

Z - side CIBP 6600' 20' of Hydromite

Perf: Y side 7402-7606'

Y - side CIBP 7700 6/29/93

Y - side - SQ Perf 7402-7606 w/ 45sx w/ CIBP
PKR 7350' - UNSTING f/ CAP w/ 10sx 7350-7000

Y side CIBP 9460 w/ 35' of cmt 5/5/93

X - PSLV

Y - WFMP

Z - ABO

New Mexico "O" State 18

PRESENT

X Y Z

13 7/8" CSQ SET @ 1534'

cmt w/ 1200 SX (cmt. ciz).

delg 17 1/2" hole

SQ 13 7/8" x 9 5/8" BRADENHEAD

SQ 850 SX RAN temp survey TOC
1800 - SURFACE

9 5/8" SET @ 1796' cmt w/ 1700 SX

TOC 2600'

delg 12 1/4" hole

(Note Delg out of ABO-Z side)

possible 2 7/8" CSQ LEAK & 9 5/8" CSQ LEAK

f/ BRADENHEAD SQ.

Annulus Un cemented?

(Z-SIDE Delg out cmt f/ 2465' - 2588')

Z-SIDE CIBP @ 5990 5-19-78

Z-SIDE CIBP @ 6600' 20' of Hydramite

Perf: Y-SIDE 7402' - 7600'

Y-SIDE CIBP @ 7700 6/29/93

Y-SIDE CIBP @ 9460 w/ 35' of cmt 5/5/98

Delg 8 3/4" hole to 11,510

RAN 35' of 2 7/8" tub f/ CAS.

cmt w/ 2200 SX cmt

TOC 4300'

X-SIDE CIBP @ 9500'
w/ 35' cmt.

9591-10182 (JUNK RODS)

10182-10210 (JUNK PUMP & ANCHOR)

11508-X 10805-Y 11508-Z

TO 11,510'

"CURRENT WELLBORE DIAGRAM"

TEXACO
NM O STATE NCT-1 NO. 18
API# 3002520274

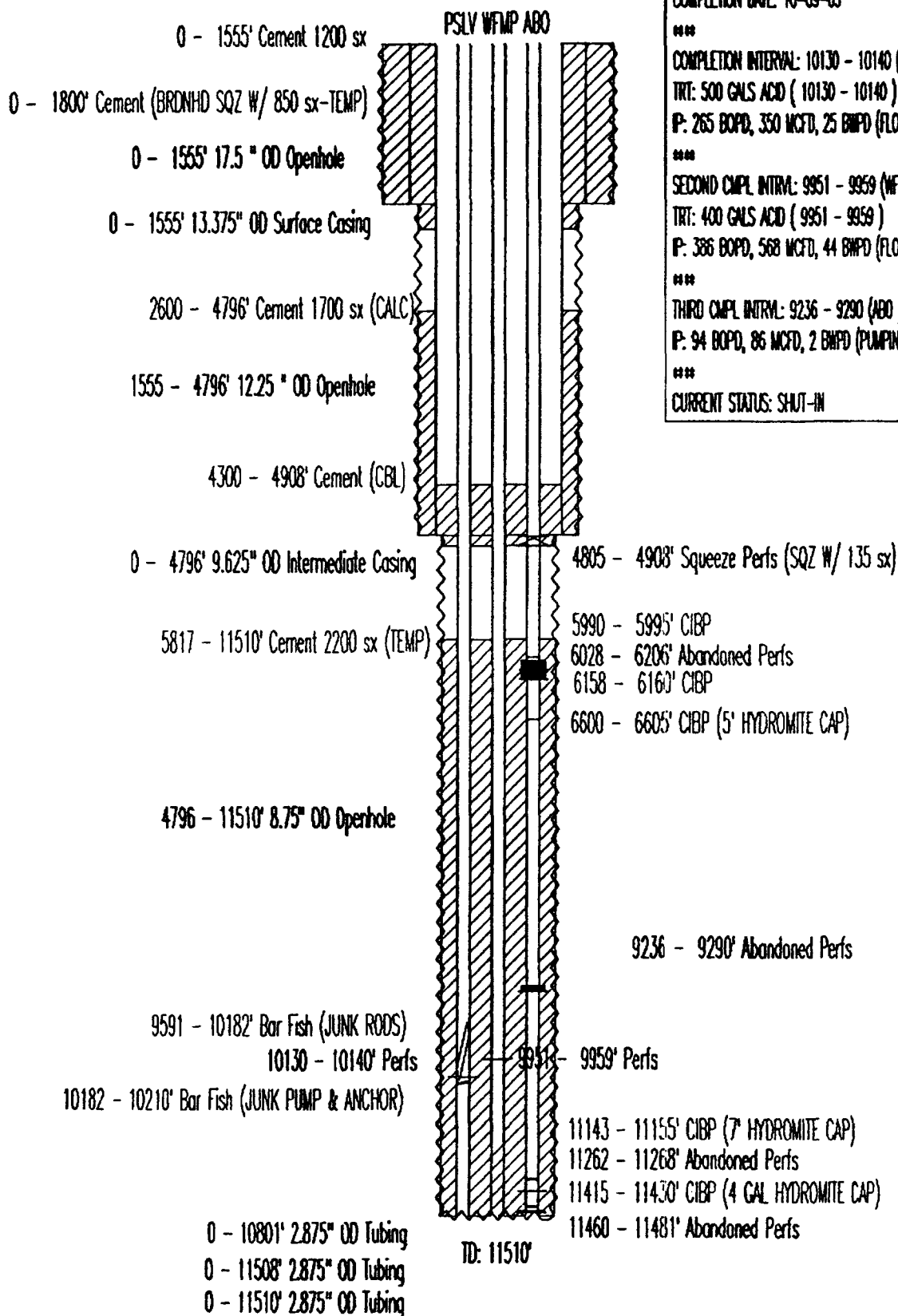
1880 FNL & 560 FEL
SEC 36, T10N 17 S, RANGE 34 E
ELEVATION: 3989 GR
COMPLETION DATE: 10-09-63

COMPLETION INTERVAL: 10130 - 10140 (PSLV)
TRT: 500 GALS ACID (10130 - 10140)
IP: 265 BOPD, 350 MCFD, 25 BMFD (FLOWING)

SECOND CMPL INTRVL: 9951 - 9959 (WFMP)
TRT: 400 GALS ACID (9951 - 9959)
IP: 386 BOPD, 568 MCFD, 44 BMFD (FLOWING)

THIRD CMPL INTRVL: 9236 - 9290 (ABO)
IP: 94 BOPD, 86 MCFD, 2 BMFD (PUMPING)

CURRENT STATUS: SHUT-IN



Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-20008
2. Name of Operator Chevron - Texaco, Corp.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P. O. Box 3109, Midland, TX 79702	6. State Oil & Gas Lease No. B-155-1
4. Well Location Unit Letter J : 1874 feet from the South line and 2086 feet from the East line Section 36 Township 17S Range 34E NMPM Lea County	7. Lease Name or Unit Agreement Name: New Mexico O NCT-1
8. Well No. 14	
9. Pool name or Wildcat Vacuum Wolfcamp - ABO	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set 2 7/8" CIBP @ 9900' fill 2 7/8" Csg w/125 Sx plug 9900'-4900' (Wolfcamp) Tag 4927'
 - R/U ABO unable to set 2 7/8" CIBP bad spot on Csg RIH spot 110 Sx plug 9300'-4900' (Wolfcamp) Tag @ 4863'
 - R/U Blinebry set 3 1/2" CIBP @ 9975' fill 3 1/2" Csg w/185 Sx 9975'-4900' (Wolfcamp ABO) Tag 4936'
 - Cut Csg @ 4900' unable to pull Sqz w/90 Sx 4900'-4700' (9 5/8" shoe) Tag @ 4636'
 - Fill 3 1/2" Csg blinebry w/70 Sx 4936'-3600' fill ABO 2 7/8" Csg w/35 Sx 4863'-3600'
 - Cut 2 7/8" Csg @ 3600' unable to pull Sqz w/90 Sx 3600'-3400' (Queen) Tag 3336'
- cont'd..... (see page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy Bagley TITLE MANAGER DATE 11/7/01
Type or print name JIMMY BAGLEY Telephone No. 915 683 4796
(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE 1-29-02
Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-20008
2. Name of Operator Chevron-Texaco, Corp.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P. O. Box 3109, Midland, TX 79702	6. State Oil & Gas Lease No. B-155-1
4. Well Location Unit Letter <u>J</u> : <u>1874</u> feet from the <u>South</u> line and <u>2086</u> feet from the <u>East</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County	7. Lease Name or Unit Agreement Name: New Mexico O NCT-1
8. Well No. 14	
9. Pool name or Wildcat Vacuum Wolfcamp - ABO	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Cut 3 string L/D same spot 90 Sx plug 2900'-2700- (Stub-Yates-B-Salt) Tag @ 2651'
- Perf 9 5/8" Csg @ 1620' w/6 hole unable to sqz spot 125 Sx 1620'-1300' (13 3/8" shoe T-Salt) Tag @ 1228'
- Circ cmt 30' to surf w/15 Sx. Install dry hole marker. 11/07/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy Bagley TITLE MANAGER

DATE 11/7/01

Type or print name Jimmy BAGLEY

Telephone No. 915 683-4996

(This space for State use)

APPROVED BY [Signature] TITLE Asst. Sec.

DATE 1-29-02

Conditions of approval, if any:

GW



Trudy Morris
NM Tech. Assist..
Permian Basin

Mid-Continent Business Unit
Chevron Corporation
15 Smith Rd.
Midland, Texas 79705
Tel 432-687-7364
Fax 432-687-7871
tkmo@chevron.com

October 10, 2006

State of New Mexico
Energy and Minerals Dept.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attention: Mark E. Fesmire, P.E., Director

**RE: C108 Proof of Notice Certifications
New Mexico O State #40 SWD
Vacuum Grayburg San Andres Field**

Please find attached the Proof of Notice Certifications for the C108 – Authorization to Inject which was mailed to your office on September 26, 2006. There are two copies in this mailing and another is being sent to the District office as well.

Your prompt consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at (432) 687-7364 or Denise Wann, Petroleum Engineer, at (432) 687-7380.

Sincerely,

A handwritten signature in cursive script that reads "Trudy Morris".

Trudy Morris
New Mexico Team
Technical Assistant

Attachments

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1

 weeks.

Beginning with the issue dated

September 29 2006

and ending with the issue dated

September 29 2006

Kathi Bearden

Publisher

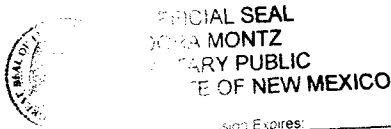
Sworn and subscribed to before

me this 29th day of

September 2006

Uma
Notary Public.

My Commission expires
February 07, 2009
(Seal)



This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE
SEPTEMBER 29, 2006

Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico O State #40 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum Gorieta West Unit, West Vacuum Unit, Vacuum Grayburg, San Andres Unit and North Vacuum Abo West Unit. The well is located: 1885' FSL & 1978' FEL, in Section 36, Unit Letter 'J', Township 17, South, Range 34 East, Lea County, New Mexico. Water will be disposed of into the SWD - Devonian Pool. Injection will be at an expected maximum rate of 30,000 barrels of water per day and an expected maximum surface pressure of 2400 psi. Persons wanting to contact Chevron U.S.A. should direct their inquiries to Trudy Morris, Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705; telephone (432) 687-7364.

Interested Parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice. #22686

49100176000 67540207
MID-CONTINENT BUSINESS UNIT
15 SMITH RD.
MIDLAND, TX 79705

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ST OF NEW MEXICO
NM ST LAND OFFICE
PO BOX 1148
SANTA FE, NM
87504-1148

2. Article Number

(Transfer from service label)

7001 1140 0002 8317 9419

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

AMERADA AESS
ONE ALLEN CENTER
500 DALLAS ST.
HOUSTON, TX 77002

2. Article Number

(Transfer from service label)

7002 3150 0005 0487 3669

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

Campbell

C. Date of Delivery

SEP 29 2006

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CHESAPEAKE OPER., INC.
PO BOX 18494
OKLAHOMA CITY, OK
73154-0494

2. Article Number (Copy fr

7002 3150 0005 0487 3676

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

Don Taylor

B. Date of Delivery

C. Signature

X

☐ Agent☐ AddresseeD. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

• Sender: Please print your name, address, and ZIP+4 in this box •

CHEVRON CORPORATION
15 SMITH RD
MIDLAND TX
79705

CO16



UNITED STATES POSTAL SERVICE

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

CHEVRON CORP
15 SMITH RD
MIDLAND TX
79705

CO16



UNITED STATES POSTAL SERVICE
OKLAHOMA CITY OK 73101
29 SEP 2006 PM 4 L
First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

CHEVRON CORP
15 SMITH RD
MIDLAND TX
79705

543412

CO16



SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EXXON MOBIL
500 BELL ST
HOUSTON, TX
77002

2. Article Number

(Transfer from service label)

7001 1140 0002 8317 9426

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

JOHNNY WINTERS

C. Date of Delivery

02-2-2008

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes
☒ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CONCORD PHILLIPS
4001 PENBROOK
ODESSA TX
79762

2. Article Number

(Transfer from service label)

7001 1140 0002 8317 9433

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

Kathy Thomasson

C. Date of Delivery

9-27-06

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☒ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

CHEVRON CORP
15 SMITH RD
MIDLAND, TX
79705

0016



UNITED STATES POSTAL SERVICE / ODESSA

TX 797

27 SEP 2006 PM 2 T

United
Way



• Sender: Please print your name, address, and ZIP+4 in this box •

CHEVRON CORP
15 SMITH RD
MIDLAND TX
79705

400

0016



Legal Notice

Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico O State #40 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit. The well is located: 1885' FSL & 1978' FEL, in Section 36, Unit Letter 'J', Township 17 South, Range 34 East, Lea County, New Mexico. Water will be disposed of into the SWD - Devonian Pool. Injection will be at an expected maximum rate of 30,000 barrels of water per day and an expected maximum surface pressure of 2400 psi. Persons wanting to contact Chevron should direct their inquiries to Trudy Morris, Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705; telephone (432) 687-7364.

Interested Parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice.