al	alol		
DATE IN	18/06	SUSPENS	306 W. Jones 10/3/06 Type 5WD APP NO. pTD. SOG 276484 48
<u> </u>			ABOVE THIS LINE FOR DIVISION USE ONLY
		I	NEW MEXICO OIL CONSERVATION DIVISION
			- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	ation Ac		ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
мррис	[NSL-Na [DHa	on-Star C-Dowr [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]		of Ap [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
		Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		[D]	Other: Specify
[2]	NOTIF	ICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
		[B]	Offset Operators, Leaseholders or Surface Owner
		[C]	Application is One Which Requires Published Legal Notice
		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
		[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
		[F]	Waivers are Attached
[3]			CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address



T. K. Morris NM Technical Assist. Permian Basin

2006 SEP 28 PM 1 41

Mid-Continent Business Unit Chevron U.S.A., Inc. 15 Smith Rd. Midland, Texas 79705 Tel 432-687-7364 Fax 432-687-7871 tkmo@Chevron.com

September 20, 2006

APPLICATION FOR AUTHORIZATION TO INJECT – OCD FORM C-108 NEW MEXICO O STATE #40 – SWD DEVONIAN POOL LEA COUNTY, NEW MEXICO

State of New Mexico Energy and Minerals Dept Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Attention: Mr. William Jones

Chevron U.S.A., Inc.. requests your approval of the subject application to inject water into the New Mexico O State #40, located: 1885' FSL & 1978' FEL, in Section 36, Unit Letter 'J', Township 17 South, Range 34 East, Lea County, New Mexico.

Chevron plans to dispose of produced water into the subject well from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit.

Attached is an OCD Form C-108 with information relative to the water injection of the referenced well. A copy of the letter sent to this project's surface land owner, the New Mexico Department of Public Lands, and the offset operators, along with certified documentation, is included in the attachments.

Your prompt consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at (432) 687-7364 or Denise Wann, Production Engineer, (432) 687-7380. Sincerely,

rudy & Maris Trudy K. Morris

Technical Assistant New Mexico Team

Attachment

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR:Chevron U. S. A., Inc
	ADDRESS:15 Smith Rd., Midland, TX 79705
	CONTACT PARTY:Trudy MorrisPHONE: _432-687-7364
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?YesNo If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. attached
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any. attached
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. previously submitted
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form. attached
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME:Trudy MorrisTITLE:Technical Assistant
	SIGNATURE: Trudy Mouris DATE: 9-20-06
*	E-MAIL ADDRESS:tkmo@ChevronTexaco.com+_ If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well. attached

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any. attached

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1	INJECT	INJECTION WELL DATA SHEET	EET		
OPERATOR:	Chevron U. S. A., Inc.				
WELL NAME & NUMBER:	New Mexico O State #40				
WELL LOCATION: 1885' FOOT/	1885' FSL 1978' FEL FOOTAGE LOCATION	J UNIT LETTER	36 SECTION	17S TOWNSHIP	34E RANGE
WELLBORE SCHEMATIC	<u>HEMATIC</u>		<u>WELL (</u> <u>Surface</u>	WELL CONSTRUCTION DATA Surface Casing	
		Hole Size:		Casing Size: 13	13 3/8"
		Cemented with:		. or	fu ³
		Top of Cement:	Surface	Method Determined: Circulated	Circulated
			Intermedi	Intermediate Casing	
		Hole Size:	12 1/4"	Casing Size:9 5/8"	
		Cemented with:	1750sx.	or	ff
		Top of Cement:	Surface	Method Determined:	Circulated
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		Hole Size:	8 3/4"	Casing Size:7"	
		Cemented with:		. or	ft ³
		Top of Cement:	Surface	Method Determined: _Circulated	Circulated
		Total Depth:			
			Injection	Injection Interval	
		12,200	fee (Perforated or Open I Well is to be com	feet to 13,200 (Perforated or Open Hole; indicate which) Well is to be completed open hole.	Open Hole

Tubing Size: 4 ½" Indection WE Type of Packer: 10K Arrow Set 1X pa Packer Setting Depth: 12,200' Other Type of Tubing/Casing Seal (if applicable): Other Type of Tubing/Casing Seal (if applicable): If no, for what purpose was the well originally If no, for what purpose was the well originally If no, for what purpose was the well originally If no, for what purpose was the well originally If no, for what purpose was the well originally If no, for what purpose was the well originally If no, for what purpose was the well originally If no, for what purpose was the well originally If no, for what purpose was the well or pool (if applicable): S. Name of Field or Pool (if applicable): Additio S. Name of Field or Pool (if applicable): S. Overly and give plugging detail, i.e. sacks of intervals and depths of any oil or gas zoi interval? Overlying: Overlying: Overlying: Overlying: Overlying: Overlying:

There are no known producing zones below the Devonian within the area of review.

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ATTACHMENT TO FORM C-108

Re: New Mexico O State #40 SWD

Chevron U.S.A., Inc. plans to drill the above referenced well as a salt PART I water disposal well in the Devonian formation. PART II Chevron U.S.A., Inc. 15 Smith Rd Midland, TX 79705 PART III Well Data Sheet attached PART IV This is not an expansion of an existing project. Map attached designating $\frac{1}{2}$ mile and 2 mile radius of review area. PART V PART VI There are seven wells within the area of review which penetrates the proposed injection zone. Three wells are P&A. Well tabulation and P&A Schematics are attached. PART VII 1) Average daily rate is expected to be 20,000 BWPD with a maximum of 30,000 BWPD. 2) This will be a closed system. 3) Average injection pressure will be 500 with a maximum of 2400 psi. 4) The water to be injected is produced water from Chevron's Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit. 5) Injection is for disposal purposes. Analysis previously submitted. PART VIII The proposed injection zone is the Devonian, and the lithology is a fractured dolomite. The top of the Devonian is approximately 12200' MD, and the injection zone is at 12200'-13200'. The only fresh water in the area is the Ogallala at 100-250 from surface and there is no fresh water known below the injection zone

- PART IX The stimulation program will be ~25,000 gallons 15% HCL acid plus rock salt as a diverter.
- PART X Logs will be submitted as soon as possible after the well is drilled.
- PART XI Previously submitted.
- PART XII Chevron Corporation has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- PART XIII Copies of the OCD Form C-108, the Well Data Sheet and map have been sent to the offset operators and surface owner as per the listing below.

Amerada Hess Corp. One Allen Center 500 Dallas Street Houston, Texas 77002

Chesapeake Operating, Inc. P. O. Box 18496 Oklahoma City, OK 73154-0496

ConocoPhillips Company 4001 Penbrook Street Odessa, Texas 79762

ExxonMobil Corporation 800 Bell Street Houston, Texas 77002

Surface Owner: State of New Mexico

A copy of the Legal Notice as published in the Hobbs News-Sun is attached to this filing. Certified copy will be forwarded as soon as it is received in this office.

PROPOSED WELLBORE DIAGRAM

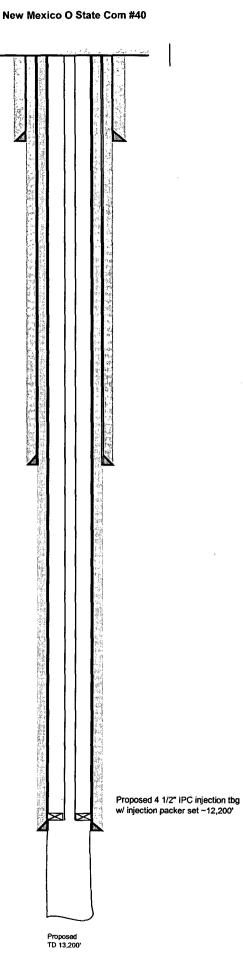
PROPOSED LOCATION

State	New Mexico
County	Lea
Surface Location	1885' FSL & 1978' FEL
	Sec 36, T 17S, R34E
Station 1990 - Station 19900 - Station 199000 - Station 19900 - Sta	

PROPOSED CASING DETAIL

PROPUSED CASIN	
Surface Csg.	
Size:	13-3/8"
Wt.:	
Set @:	1500'
Sxs cmt	850
TOC:	Surface
Hole Size:	17 1/2"
Par a Maria	
Intermediate Csg.	
Size:	9-5/8"
Wt.:	the figure of the second se
Set @:	5300
Sxs Cmt:	1750
TOC:	Surface
Hole Size:	12 1/4"
1.	
Production Csg.	an the second difference of the second s
Size:	7"
Wt.	
Set @:	12,250'
Sxs Cmt:	2250
TOC	Surface
Hole Size:	8 3/4*
1	
Open Hole	
Size:	6 1/8"

DV Tool



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DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Ave., Artesia, NM 88210 DISTRICT III 1000 Rio Bro Aztec, NM 87410 Rd.

DISTRICT IV 1220 St. Francis Dr., anta Fe. NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease-4 copies

Fee Lease-3 copies

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

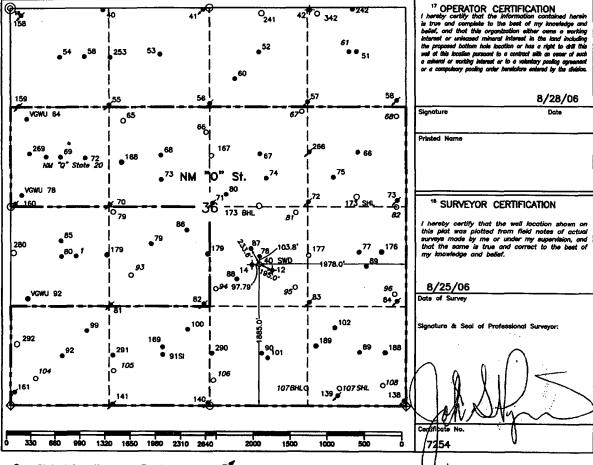
WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

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1 AF	1 Number			2Pool Code			³ Pool Nan	ne	
			1		San	Andres			
Property Cod	6		•		⁵ Property N				⁶ Well Number
			New Mexico "O" State NCT-1						40
70GRID No.				SOperator Name					Elevation
4323	1			CHEVRON				3394'	
					¹⁰ Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	36	17–S	34–E		1885'	South	1978'	East	Lea
			11 Bo	ottom Hol	e Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	*County
Dedicated Acres	¹³ Jo	int or Infill	¹⁴ Consolide	ation Code	¹⁵ Order No.	I	· · · · · · · · · · · · · · · · · · ·		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



• = Staked Location • = Producing Well = Injection Well • = Water Supply Well -- Plugged & Abandon Well ◎ = Found Section Corner, 2 or 3" iron Pipe & GLO B.C. o = Found /4 Section Corner, 1" Iron Pipe & GLO B.C.

ADDITIONAL INFORMATION ON THE LOCATION						
State Plane Coordinates						
Northing 651907.44		Easting 793784.86				
Latitude 32°47'21.95 2	2"	Longitude 103°30'42.6	5 4"			
Zone	North American Datum	Combined Grid Factor	Coordinate File			
East	1983	0.999982072	Buckeye.Crd			
Drawing File		Field Book				
NMOSt-40SWD.Dwg		Lea #23, Pg. 68				

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NM O ST 40 REVIEW AREA WELLS

DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II DISTRICT DISTRICT DI DISTRICT DISTRICT DISTRICT DISTRICT DI DISTRICT DI	Submit 5 Copics Enc.	State of New Mex		Form C-103 Revised 1-1-89
EX. Darace DO, Anciel, NM 18210 Start E SUNDRY NOTICES AND REPORTS ON WELLS Start E (DO NOT USE TRUE FORM FOR DORCALS TO BORDOCOMES ON TO A DEFENSION USE "APPLICATION FOR PERMIT New MEXICO "O" STATE NCT-1 1. Type of Wall Start E Start E 2. Note of Operator Start E Start E 1. Type of Wall Start E Start E 2. Note of Operator Start E Note of Wall 2. Note of Operator FEE NOT 2. Note of Operator FEE NOT 3. Addeus of Operator I. Well No. EEAST List Vall Leaster H. Well No. EEAST List Scient 36 Torreating NOTTICE OF INTENTION TO: SUBSECUENT REPORT DE PERFORM REMEDIAL WORK PLUG AND ABANDON COMINGE PROTOF. PLUG AND ABANDON Contexe Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSECUENT REPORT OF: PERFORM REMEDIAL WORK PLUG A	DISTRICTI P.O. Bat 1980, Hobba, NM 88240			WELL API NO.
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ATROVED BY DATE DATE DATE	<u>~</u>	1		
CONDITIONS OF APPRICAL & AVE	ATROVED BY CAMPY M.	Lfill	u	
	CONDITIONS OF APPROVAL & AVE	→		$\setminus \mathcal{V}$

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13) 06/21/95 10 SX CMT @ 2860' CAL TOC @ 2454' 14) 06/21/95 20 SX CMT @ 1650' CAL TOC @ 838'

- 19) 06/23/95 NIPPLE DOWN BOP & CUT OFF WELL HEAD; CAP WELL; INSTALL DRY HOLE MARKER

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20) CLEAN UP LOCATION RIG DOWN & MOVE OFF.

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Submy 3 Copies To Appropriate District Office	State of New Energy, Minerals and N	· · ·		Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240	chergy, white and r	atural Resources	WELL API NO.	
District II	ON CONCEPTION		30-025-2000	8
811 South First, Artesia, NM 88210	OIL CONSERVATI		5. Indicate Type of	of Lease
District III	2040 South I	Pacheco	STATE I	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NN	1 87505	6. State Oil & G	
2040 South Pacheco, Santa Fe, NM 87505	,		B_155_1	
SUNDRY NOTICES		R PLUG BACK TO A		Unit Agreement Name:
PROPOSALS.) I. Type of Well:		I) FOR SOCH	New Mexico	0 NCT-1
Oil Well 🔀 Gas Well 🗌	Other		1	
2. Name of Operator			8. Well No.	
Texaco Exploration &	Production, Ir	1C	14	
3. Address of Operator			9. Pool name or	
P. O. Box 3109, Midla 4. Well Location	and, TX 79702	<u> </u>	Vacuum Wolf	camp-ABO
Section 36	74_feet from the Solution Township 73 Elevation (Show wheth	Range 34ε	NMPM	n the <u>Fast</u> line County
11 Check Appro	priate Box to Indicat	e Nature of Notice	Report or Other I	Data
NOTICE OF INTEN	-		BSEQUENT REF	
		CASING TEST A		
OTHER:		OTHER:		
 Describe proposed or completed of starting any proposed work). SE or recompilation. 				
1. RU Wolfcamp String plug 9900'-4900' (V	Set 2 7/8" (Volfcamp) WOC 7	CIBP @ 9900',	fill 2 7/8"	Csg w/125 Sx
2. RU ABO String. Set plug 9120'-4900'(Wo	2 7/8" CIBP @	9120', fill	2 7/8" Csg w	/110 Sx
RU Blinebry String.	Set 3 1/2" (IBP @ 9975'.	fill 3 1/2"	Csq w/185 Sx
p⊥ug 9975'-4900' (V	/olfcamp-ABO) W	IOC Tag	THE COMMANN	ON MUST BE NOTICIED 1.
4. CUL 3 USU SUTINGS (4900° 670 CSC	IS	HO DE DEMO	TO THE DIMENSION OF
5. Spot 90 Sx plug 490	0'-4700' (9 5	8" shoe) WOC	TabLUGGING OP	RATIONS FOR THE C 100
o. Displace note W/MLR	', 9.5# Brine w	1/25# ael P/BE	IL TO BE APPROVE	D.
7. Spot 90 Sx plug 360	0'-3400'(Queer	L)	,	
8. Spot 90 Sx plug 290	0'-2700' (Yate	s-B-Salt)		
9. Perf 9 5/8" Csg w/6	holes @ 1620'	, Sqz 150 Sx	plug 1620'-1	300' (13 3/8"
shoe, T-Salt) WOC 1	lag			/ -
10. 10 Sx Surface, Inst	all Dry hole m	arker.		
I hereby certify that the information abo	ve is true and complete t	o the best of my knowl	edge and belief.	
SIGNATURE T. Cord				DATE <u>3/29/01</u>
Type or print name TAMES I. (ORBITT		Teler	715 phone No. 688-4438
(This space for State use)				
APPPROVED BY		LE	.e	DATE
5 Conditions of approval, if any:				
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PLUGGING & A., ANDO					(1 STR	ING C	SNG)	
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				PLUG # 2	LIBP	10525	9120-4900	
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	CHERRY CANYON			PLUGES			3600-3400	
	BRIERY CANYON			PLUD#6	YATES	Gosx	2900-2700	
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Trudy Morris NM Technical Assist. Permian Basin Mid-Continent Business Unit Chevron U.S.A., Inc. 15 Smith Rd. Midland, Texas 79705 Tel 432-687-7364 Fax 432-687-7871 tkmo@Chevron.com

September 20, 2006

NOTICE OF APPLICATION FOR AUTHORIZATION TO INJECT – OCD FORM C-108 SWD DEVONIAN POOL LEA COUNTY, NEW MEXICO

State of New Mexico Oil, Gas and Minerals Division New Mexico State Land Office PO Box 1148 Santa Fe, NM 87504-1148

Attention: Commissioner of Public Lands

Dear Sir,

Chevron U.S.A., Inc. as operator of the New Mexico O State lease, has filed an application with the New Mexico Oil Conservation Division to begin water disposal in New Mexico O State well #40.

Chevron plans to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit.

Attached is the NMOCD Form C-108 with information relative to the water disposal for the referenced well. Also attached is a copy of the legal notice posted in the Hobbs News-Sun. If additional information is required, please contact me at (432) 687-7364 or Denise Wann, Production Engineer, at (432) 687-7380.

Sincerely,

Trudy Morris

Technical Assistant New Mexico Team

Attachments



T. K. Morris NM Tech Assist. Permian Basin

Mid-Continent Business Unit Chevron U.S.A., Inc. 15 Smith Rd. Midland, Texas 79705 Tel 432-687-7364 Fax 432-687-7871 tkmo@Chevron.com

September 20, 2006

REQUEST TO PUBLISH LEGAL NOTICE-NM O State #40 SWD Hobbs News-Sun 201 N. Thorp Hobbs, NM 88240

Attention: Classified Department

Chevron U.S.A., Inc. requests that you publish the attached notice in your newspaper, one time only, as soon as possible.

Please mail the invoice for this legal notice to the letterhead address above, attention: Trudy Morris, Room 2224. Please attach a copy of the notice as was it was published in your newspaper and an affidavit certifying publication of the attached notice and the date of publication.

Your prompt assistance in this matter will be greatly appreciated. Questions may be directed to Trudy Morris at (432) 687-7364.

Sincerely,

Moving Trudy Morris

Technical Assistant New Mexico Team

Attachment

Legal Notice

Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico O State #40 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit. The well is located: 1885' FSL & 1978' FEL, in Section 36, Unit Letter 'J', Township 17 South, Range 34 East, Lea County, New Mexico. Water will be disposed of into the SWD - Devonian Pool. Injection will be at an expected maximum rate of 30,000 barrels of water per day and an expected maximum surface pressure of 2400 psi. Persons wanting to contact Chevron should direct their inquiries to Trudy Morris, Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705; telephone (432) 687-7364.

Interested Parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice.



Trudy Morris NM Tech. Assist. Permian Basin Mid-Continent Business Unit Chevron U. S. A., Inc. 15 Smith Rd. Midland, Texas 79705 Tel 432-687-7364 Fax 432-687-7871 tkmo@Chevron.com

September 20, 2006

NEW DRILL - SALT WATER DISPOSAL LEA COUNTY, NEW MEXICO

New Mexico State O Lease Offset Operators:

For your information as an offset operator, Chevron U. S. A., Inc. hereby gives notice of their intent to file an application with the New Mexico Oil Conservation Division to drill a Salt Water Disposal well, New Mexico O State #40, located in Section 36, Unit Letter J, T17S, R34E, 1885' FSL & 1978' FEL, Lea County, New Mexico.

Attached is an OCD Form C-108 with information relative to the water disposal of the referenced well. A copy of the legal notice to be posted in the Hobbs News-Sun is included. The enclosed map highlights the location of the New Mexico O State #40 in relation to your offset operations.

Sincerely,

Trudy K Maris

Trudy Morris NM Technical Assistant

Attachments



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Trudy Morris NM Tech. Assist.. Permian Basin

2006 OCT 12

Mid-Continent Business Unit Chevron Corporation 15 Smith Rd. Midland, Texas 79705 Tel 432-687-7364 Fax 432-687-7871 tkmo@chevron.com

October 10, 2006

State of New Mexico Energy and Minerals Dept. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Attention: Mark E. Fesmire, P.E., Director

RE: C108 Proof of Notice Certifications New Mexico O State #40 SWD Vacuum Grayburg San Andres Field

Please find attached the Proof of Notice Certifications for the C108 – Authorization to Inject which was mailed to your office on September 26, 2006. There are two copies in this mailing and another is being sent to the District office as well.

Your prompt consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at (432) 687-7364 or Denise Wann, Petroleum Engineer, at (432) 687-7380.

Sincerely,

Kudy Monis

Trudy Morris New Mexico Team Technical Assistant

Attachments

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of _____1

_____ weeks.

Beginning with the issue dated

September 29 2006 and ending with the issue dated

September 29

er 29 _____ 2006

Publisher Sworn and subscribed to before

29th me this_ day of

Septembe

Notary Public.

My Commission expires February 07, 2009 (Seal)



OFFICIAL SEAL DORA MONTZ TARY PUBLIC TE OF NEW MEXICO

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

49100176000 67540207 MID-CONTINENT BUSINESS UNIT 15 SMITH RD. MIDLAND, TX 79705

LEGAL NOTICE SEPTEMBER 29, 2006

Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico O State #40 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit. The well is located: 1885'FSL & 1978' FEL, in Section 36, Unit Letter 'J', Township 17, South, Range 34 East, Lee County, New Mexico. Water will be disposed of into the SWD - Devonian Pool. Injection will be at an expected maximum rate of 30,000 barrels of water per day and an expected maximum surface pressure of 2400 psi. Persons wanting to contact Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705; telephone (432) 687-7364.

Interested Parties must file objections or requests for heating with the Oil Conservation Division, 1220 South St. Framcis Drive, Santa Fe, NM 87505, within 15 days of this notice. #22686

SENDER: COMPLETE THIS SECTION	COM.PLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Also complete	A Signature	
item 4 if Restricted Delivery is desired. Print your name and address on the reverse		
so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	
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UNITED STATES ROOTAL SERVICE File Clase Mail ostage & USPS Permit No. G-10 • Sender: Please print your name, address, and ZIP+4 in this box • CHEVRON CORPORATION 15 SMITH RD MIDLAND TX 79705 C016 **UNITED STATES POSTAL SERVICE** First-Class Mail Postage & Fees Paid USPS Permit No. G-10 • Sender: Please print your name, address, and ZIP+4 in this box • CHEVRON (ORP 15 SMITH RD MIDLAND TX 79705 COIS UNITED STATES POSTAL SERVICE 29 SEP 2095 10 A • Sender: Please print your name, address, and ZIP+4 in this box • (HEVRON (ORP 15 SMETH RD MIDLAND TX 79705

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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UNITED STATES POSTAL SERVICE First-Class Mail Postage & Fees Paid USPS Permit No. G-10 • Sender: Please print your name, address, and ZIP+4 in this box • (HEURON CORP 15 SMITH RD MIDLAND, TX 79705 coie ł UNITED STATES ROPAN SERVICE/ ODES 27 SEP 2006 • Sender: Please print your name, address, and ZIP+4 in this box • (HEVRON CORP 15 SMETH RD MIDLAND TX 79705

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Injection Permit Checklist	
Detec: Division Approved	District Apr

SWD Order Number _	Dates:	Division Approved	District A	pproved
Information Request Letter	or Email sent	-1		
Nell Name/Num: <u>New M</u> API Num: (30-) <u>025-35</u>	FXICOD STORE #	40	Date Spudded:	New pril
API Num: (30-) 025-35	3140 County:	LEA		
Footages 1885 FSL/19	78 FEL Se	ес <u>36_</u> Тsp <u>17</u> _	5 Rge <u>_34</u> E	
Operator Name: <u>CHE</u>	IRON USA IK	<u>(C</u>	Contact TRUD	Y.K. MORRIS
Operator Address: 15.5	SMITH ROAD	MIDLAND TX	79705	
	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	1 3/00		850	CIRC.
Intermediate	1. 5/		1750	CIRC
Production			2250	CZRC
Last DV Tool				
Open Hole/Liner	6/811			
Plug Back Depth		13200		
Diagrams Included (Y/N): B	efore Conversion	After Conversion		41/2" #PC
Checks (Y/N): Well File Rev	viewedELogs in	Imaging		
Intervals:	Depths	Formation	Producing (Yes/No)	
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Capitan Reef				
Cliff House, Etc:				
Formation Above		WOODFORD		
Top Inj Interval		DEV		2440 PSI Max. WHIP
Bottom Inj Interval		DEV.		Den Hole (Y/N)
Formation Below				Deviated Hole (Y/N)
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Fresh Water Site Exists (Y/	N) $\frac{1}{1}$ Analysis inc		(NINA)	Son CO. FR.M. ABD
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CID/Potash/Etc-Owners	- 1	• 		Noticed-(-Y/N)
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t ubmit 3 Copies To Appropriate District	State of New Energy, Minerals and R		2	Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240	Eucigy, Multicials and I		WELL API NO.	· · · · ·
District II 811 South First, Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-025-20	
District III	1220 South St.		D. Indicate Lype	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NN	A 87505	6. State Ol &	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-155-1	
SUNDRY NOTICE	S AND REPORTS ON WE	LLS	7. Lease Name	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	TON FOR PERMIT" (FORM C-1))1) FOR SUCH	3	co O State
PROPOSALS.) 1. Type of Well:			NCT-1	
Oil Well 🐼 Gas Well	Other			
2. Name of Operator		_	8. Well No.	17
Texaco Exploration 3. Address of Operator	& Production,	Inc.	9. Pool name	or Wildcat Vacuum
P. O. Box 3109. Mid	lland. TX 7970	2	Wolfcamp,	Vacuum Upper Penn,
4. Well Location			Vacuum Dev	onian
Unit Letter <u>N:76</u>	50 feet from the So	uth line an	d <u>20.80</u> feet fn	om the <u>West</u> line
Section 36	Township 17-S	Range 34_F	NMPM Lea	County
	10. Elevation (Show wheth			
11. Check App NOTICE OF INTE	propriate Box to Indica		SUBSEQUENT RE	
PERFORM REMEDIAL WORK [] F		REMEDIAL		ALTERING CASING
	CHANGE PLANS	• •	E DRILLING OPNS.	PLUG AND X
	MULTIPLE COMPLETION	CASING TE		
OTHER:	E	OTHER:		
 Describe proposed or complete of starting any proposed work). 				
or recompilation.	~		-	
1. R/U on Z-Side The	g stuck, cut Tb	g @ 9230'	unable to pul	1 2 3/8" Tbg
cut 2 3/8" Tbg @ Perfs w/100 sx 93	300'-8000' Tag	o pull - a inside 23	/8" Tha & 796	1' cut Tbg @ 7500'
free fill 3 1/2"	Csg w/250 Sx 7	500'-1625'	Taq @ 1736'	(Devonian)
2. R/U on Y-Side set	t 2 7/8" CIBP @	9350'(Pe	nn) fill 2 7/	8" Csg w/185 Sx
plug 9350'-1625' 3. R/U on X-Side Tac	Tag @ 1810'	(11-) (6:11 0 7/0U	a. (400 a
3. R/U on X-Side Tag 9000'-1625' Tag	a 1756'	(worrcamp)	IIII 2 //8	Csg W/180 Sx
4. Cut 2 7/8" Csg or	n Y-Side unable	to pull S	qz 75 Sx 1625	'- <u>12</u> 00' Tag @
1157' - fill 2 7/	/8" Csg w/35 Sx	1157 to S	urf	1112131475
5. Fill 3 1/2" Csg c 6. Fill 2 7/8" Csg 1	on 2-Side 1736'	to Surf w	/85 Sx / 🖓	613
7. Install dry hole			15	-1200' Tag @
	······································			
I hereby certify that the information al	bove is true and complete to		owledge and benet.	Hat ED NEN
SIGNATURE John U	Uraliz TT		NAGER	OFATE 10 11 101
Type or print name OL	Y ABALOS	<u></u>	Fel	phone No. 683-4996
(This space for State use)			2	- 21282
APPPROVED BY Conditions of approval, if any:	yoles TT	LE Adke	£	DATE 1-29-02
GWW				

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ing na sana Maria Mires	State of New Mexi Energ: Ginerals and Natural Reso	, ,	Form C-103 Revised 1-1-89
NSTRICT I	OIL CONSERVATION	N DIVISION	WELL API NO.
.O. Box 1980, Hobbs, NM \$8240	P.O. Box 2088		3002520274
O. Drawer DD, Artesia, NM \$8210	Santa Fe, New Mexico 8	7504-2088	S. Indicate Type of Lease STATE X FEE
VISTRICT III COO Rio Brazos Rd., Aziec, NM 87410	•		6. State Oil & Gas Lesse No. B-155-1
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN O RVOIR. USE "APPLICATION FOR PER 2-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name New Mexico "O" State
Type of Well: OR OAS WELL X WEL) OTHER		
Name of Operator			1. Well Na.
Texaco E&P Inc.			18 9. Pool name of Wildcat
Address of Operator P.O. Box 3109 Midland	, Tx 79702	·····	9. Pool same or Wildcat Vacuum Drinkard
Unit Letter :	1880 Feet From The North	Line and56() Feet From The East Line
Section 36	Township 175 Res 10. Elevation (Show whether I	age 34E	NMPM Lea County
	10. Elevation (Show whether 1		<i>\////////////////////////////////////</i>
IL Check	Appropriate Box to Indicate N		eport of Other Data-
			SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	
ULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB
DTHER:	0	OTHER:	
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	micas (Clearly state all persinent details, an	nd zive pertinent dates, inclu	rding estimated date of starting any proposed
 MIRU Pool RUON X-string Spot 20sx cmt. plug f/7 POOH to 6600. Spot 30ss POOH to 4850. Spot 30s POOH to 3700. Spot 10s POOH to 2860. Spot 10s POOH to 1650 Spot 20ss POOH to 400. Spot 15ss X-string is plugg RU on Y-string TIH w/2 POOH RUWL Set CICR 7 f/7350-7000. POOH to 4850. Spot 30s POOH to 4850. Spot 30s POOH to 4850. Spot 30s 	etion with 3-strings of 2-7/8" g. TIH w/2-1/16"tub @ 9500'. Le 7700-7100. c cmt. plug 6600-580\$ (Blinebry sx cmt. plug 4850-4300. (9-5/8) sx cmt. plug 3700-3400 (Queens sx cmt. plug 2860-2550 (Yates-1) c cmt. plug 1650-1050 (13-3/8" c 400-0 (fresh water) red. 2-1/16" tub tag CIBP.@ 7700' Le	oad csg. w/25# per y-Glorietta) " shoe-San Andres)) B-salt) shoe) oad csg. w/25# per -7606 w/45sx cmt. u ry-Glorietta) 8" shoe-San Andres)	bbl s-gel. POOH to 7700'. bbl. s-gel mud. insting & cap CICR w/10sx cmt.
I hareby cartify that the information above is	true and complete to the best of my knowledge and		(Continue on back side)
SIGNATURE Off about			ineer DATE2-13-95
TYPE OR PRINT NAME RJ Hardir			TELETHONE NO. 915-688-4
	STONED BY JERRY SEXTOM		MAR 0 8 1995
CONDITIONS OF APPROVAL, IF ANY:	π	·	DATE
	ED TO PERFOR	PULL 28	TEC FRON 1700
			1BC FRON (100 M

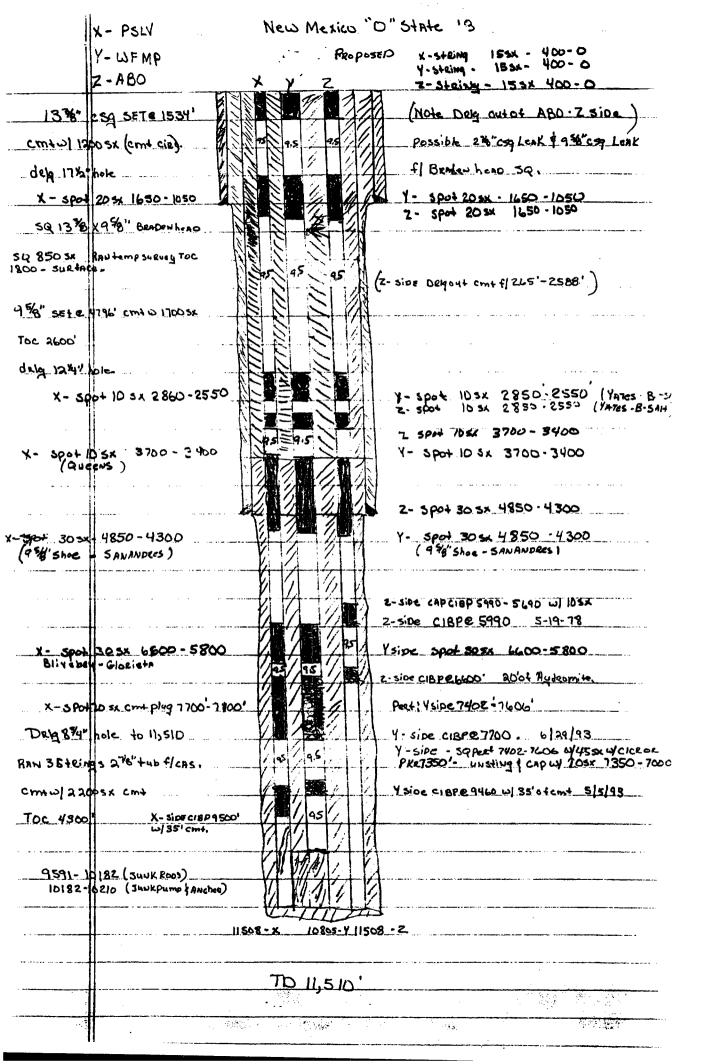
- POOH to 2860. Spot 10sx cmt. plug 2860-2550 (Yates-B-salt)
 POOH to 1650. Spot 20sx cmt. plug 1650-1050 (13-3/8" shoe)
 POOH to 400. Spot 15sx cmt. plug 400-0 (fresh water)
- Y-string is plugged RU on Z-string TIH w/2-1/16" tub tag CIBP @ 5990. Load csg. w/25# per bbl. s-gel mud. Cap CIBP @ 18. 5990-5690.
- POOH to 4850. Spot 30sx cmt. plug 4850-4300 (9-5/8" shoe-San Andres)
 POOH to 3700. Spot 10sx cmt. plug 3700-3400 (Queens)
 POOH to 2860. Spot 10sx cmt. plug 2860-2550 (Yates-B-salt)

- POOH to 1650. Spot 20sx cmt. plug 1650-1050 (13-3/8" shoe)
 POOH to 400. Spot 15sx cmt. plug 400-0 (Fresh H₂O)
- Z-string is plugged

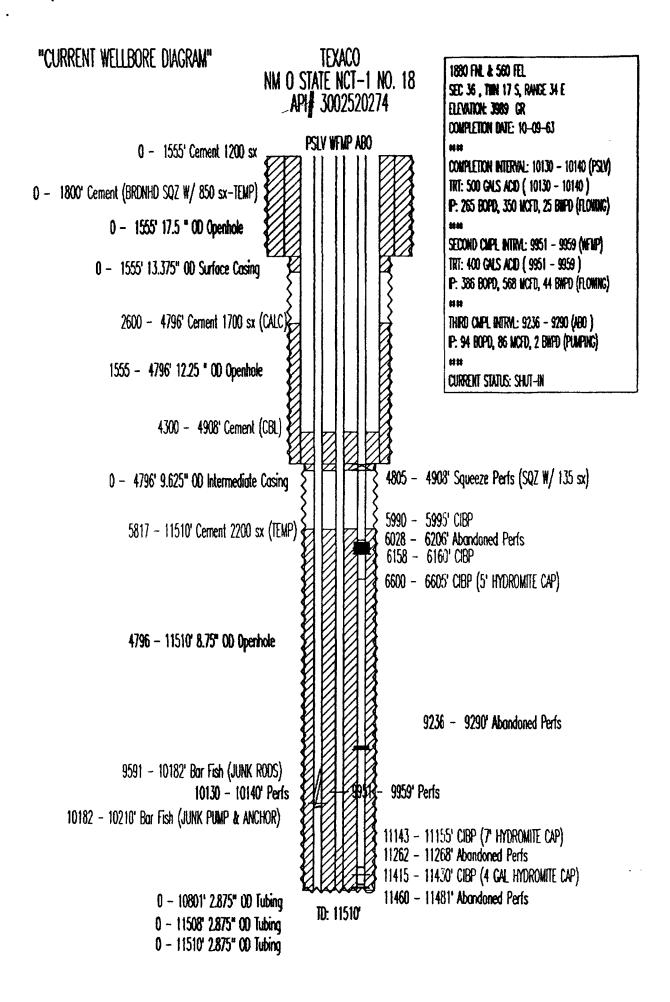
Dig out cellar; cut off well head; cap well & install dry hole marker. RD Pool & clean location.

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4 . A A i. .



New Mexico "O" State 18 X - PSLV Y-WFMP PRESENT Z-ABO 13% 259 SET 1534 (Note Dely out of ABO-Z side) Possible 236" cog Leak \$ 956" cog Leak cmtw1 1200 sx (cmt ciz). f] BRAden hend SQ. dela 172 hoke Annulus Unremented? SQ 13 18 X9 18" BRADEN HADO SQ 850 SK RANtemp Survey TOC. 1800 - SURTACE (2- side Deyout cant fl 265'-2588') 958" set e 196' cm + 0 1700 sk Toc 2600' duly 1241 hole 2-side CIBPE 5990 5-19-78 2- side CIBPE6600' about #ydromite, Pert: Ysipe 7402 - 7606' DRY 884 hole to 11,510 4- size CIBPE7700. 6/29/93 RAN 3 Bteings 276" +ub ficas. Cmw 22005x cm+ Y Side CIBPE 9460 w/ 35' of cm+ 5/5/93 X- Side CIEP 9500' w/ 35' cm+. TOC 4300 9591-14182 (JUNK ROOS) 10182-16210 (JUNK RUMO & ANCHER) 10805 . Y 11508 . Z 11508-X TD.11,510' - - - -



Office		Energy, Minera	of New Me			Form C-103 Revised March 25, 1999
Distric 1625 1	all N. French Dr., Hobbs, NM 88240		NEW CALL		WELL API NO.	
Distric	αtII	OIL CONSE	DVATION	DIVISION	30-025-2	
811 Se Distric	outh First, Artesia, NM 88210		outh St. Fra		5. Indicate Type	of Lease
10001	Rio Brazos Rd., Aztec, NM 87410		Fe, NM 87		STATE	
Distric 1220 S	<u>et IV.</u> S. St. Francis Dr., Santa Fe, NM 8			505	6. State Oil &	
		OTICES AND REPORTS	ON WELLS		B-155-1	er Unit Agreement Name
DIFFE	NOT USE THIS FORM FOR PRO ERENT RESERVOIR. USE "API	POSALS TO DRILL OR TO D	DEEPEN OR PLI	JG BACK TO A		co O NCT-1
	OSALS.) ype of Well:					
	bil Well 🔯 Gas Well	Other				
_	Name of Operator				8. Well No.	14
	Chevron - Texad	co, Corp.				-
	Address of Operator	M: 31 3 mm			9. Pool name o	
	P. O. Box 3109, Well Location	Midland, TX	_ /9/02 _		Ivacuum woi	fcamp - ABO
	Unit Letter_J	<u>: 1874</u> feet from t	the <u>Sout</u>	line and	2086feet fro	m the <u>East</u> line
	Section 36	Township		nge 34E	NMPM Lea	County
alter de la Sala de la		10. Elevation (Sho	w whether D	R, RKB, RT, GR, e	etc.)	
56. A. A.	11 Cheel	k Appropriate Box to	Indicate No	ature of Notice	Report or Other	Data
		INTENTION TO:	muncare 14		SEQUENT RE	
PER	FORM REMEDIAL WORK			REMEDIAL WO		ALTERING CASING
	PORARILY ABANDON	CHANGE PLANS		COMMENCE DF	ليهيها	PLUG AND ABANDONMENT
	L OR ALTER CASING				ليهيها	
PULI OTH	L OR ALTER CASING ER: Describe proposed or con	MULTIPLE COMPLETION	carly state all	CASING TEST A CEMENT JOB OTHER: pertinent details, a	ND	ABANDONMENT
PULI 0TH 12.	ER: Describe proposed or con of starting any proposed we or recompilation.	MULTIPLE COMPLETION npleted operations. (Cle ork). SEE RULE 1103. F	early state all provide the state of the sta	CASING TEST A CEMENT JOB OTHER: pertinent details, a Completions: Atta	ND	ABANDONMENT
PULI 0TH 12.	ER: Describe proposed or com of starting any proposed we or recompilation. Set 2 7/8" CIE (Wolfcamp) Tag	MULTIPLE COMPLETION ppleted operations. (Cle ork). SEE RULE 1103. F 3P @ 9900' fil 3 4927'	Early state all provide the formultiple Control of the formultiple Control	CASING TEST A CEMENT JOB OTHER: pertinent details, a Completions: Atta	ND	ABANDONMENT
PULI 0TH 12.	ER: Describe proposed or con of starting any proposed we or recompilation. Set 2 7/8" CIE (Wolfcamp) Tac R/U ABO unable	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F BP @ 9900' fil g 4927' e to set 2 7/8'	Early state all provide the state of the sta	CASING TEST A CEMENT JOB OTHER: pertinent details, a Completions: Atta	ND	ABANDONMENT
PULI 0TH 12.	ER: Describe proposed or con of starting any proposed we or recompilation. Set 2 7/8" CIE (Wolfcamp) Tac R/U ABO unable 9300'-4900' (W	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F BP @ 9900' fil g 4927' e to set 2 7/8 Nolfcamp) Tag	Early state all provide the state of the sta	CASING TEST A CEMENT JOB OTHER: pertinent details, a Completions: Atta ' Csg w/12 oad spot o	nd give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s	ABANDONMENT tes, including estimated dat of proposed completion 900'-4900' pot 110 Sx plu
PULI 0TH 12.	ER: Describe proposed or con of starting any proposed we or recompilation. Set 2 7/8" CIF (Wolfcamp) Tac R/U ABO unable 9300'-4900' (W R/U Blinebry s	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F 3P @ 9900' fil g 4927' e to set 2 7/8' Nolfcamp) Tag set 3 1/2" CIB	Early state all provide the state of the sta	CASING TEST A CEMENT JOB OTHER: pertinent details, a Completions: Atta CSg w/12 Dad spot o	nd give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s	ABANDONMENT
PULI 0TH 12.	ER: Describe proposed or com of starting any proposed we or recompilation. Set 2 7/8" CIE (Wolfcamp) Tac R/U ABO unable 9300'-4900' (W R/U Blinebry s (Wolfcamp ABO)	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F 3P @ 9900' fil g 4927' e to set 2 7/8 Nolfcamp) Tag set 3 1/2" CIB:) Tag 4936'	Early state all For Multiple C 1 2 7/8 CIBP 1 @ 4863' P @ 9975	CASING TEST A CEMENT JOB OTHER: pertinent details, a Completions: Atta ' Csg w/12 pad spot o 5' fill 3	ND nd give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s 1/2" Csg w/	ABANDONMENT tes, including estimated dat of proposed completion 900'-4900' pot 110 Sx plu 185 Sx 9975'-4
PULI OTH 12. 1. 2. 3. 4.	ER: Describe proposed or com of starting any proposed we or recompilation. Set 2 7/8" CIE (Wolfcamp) Tac R/U ABO unable 9300'-4900' (W R/U Blinebry s (Wolfcamp ABO) Cut Csg @ 4900 Tag @ 4636'	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F BP @ 9900' fil g 4927' to set 2 7/8 Nolfcamp) Tag set 3 1/2" CIB:) Tag 4936')' unable to pr	CIBP k 4863' P @ 9975 ull Sqz	CASING TEST A CEMENT JOB OTHER: pertinent details, a completions: Atta ' Csg w/12 bad spot o 5' fill 3 w/90 Sx 4	nd give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s 1/2" Csg w/ 900'-4700'	ABANDONMENT tes, including estimated dat of proposed completion 900'-4900' pot 110 Sx plu 185 Sx 9975'-4 (9 5/8" shoe)
PULI 0TH 12. 1. 2.	ER: Describe proposed or con of starting any proposed we or recompilation. Set 2 7/8" CIF (Wolfcamp) Tac R/U ABO unable 9300'-4900' (W R/U Blinebry s (Wolfcamp ABO) Cut Csg @ 4900 Tag @ 4636' Fill 3 1/2" Cs	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F BP @ 9900' fil g 4927' to set 2 7/8 Nolfcamp) Tag set 3 1/2" CIB:) Tag 4936')' unable to pr	CIBP k 4863' P @ 9975 ull Sqz	CASING TEST A CEMENT JOB OTHER: pertinent details, a completions: Atta ' Csg w/12 bad spot o 5' fill 3 w/90 Sx 4	nd give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s 1/2" Csg w/ 900'-4700'	ABANDONMENT tes, including estimated dat of proposed completion 900'-4900' pot 110 Sx plu 185 Sx 9975'-4
PULI OTH 12. 1. 2. 3. 4. 5.	ER: Describe proposed or com of starting any proposed we or recompilation. Set 2 7/8" CIF (Wolfcamp) Tac R/U ABO unable 9300'-4900' (W R/U Blinebry s (Wolfcamp ABO) Cut Csg @ 4900 Tag @ 4636' Fill 3 1/2" Cs 4863'-3600'	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F BP @ 9900' fil g 4927' e to set 2 7/8' Volfcamp) Tag set 3 1/2" CIB) Tag 4936')' unable to pr Sg blinebry w/	The state all provide the state of the state	CASING TEST A CEMENT JOB OTHER: pertinent details, a Completions: Atta ' Csg w/12 bad spot o 5' fill 3 w/90 Sx 4 36'-3600'	nd give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s 1/2" Csg w/ 900'-4700' fill ABO 2	ABANDONMENT tes, including estimated dat of proposed completion 900'-4900' pot 110 Sx plu 185 Sx 9975'-4 (9 5/8" shoe) 7/8" Csg w/35
PULI OTH 12. 1. 2. 3. 4. 5. 6.	ER: Describe proposed or com of starting any proposed we or recompilation. Set 2 7/8" CIF (Wolfcamp) Tag R/U ABO unable 9300'-4900' (W R/U Blinebry s (Wolfcamp ABO) Cut Csg @ 4900 Tag @ 4636' Fill 3 1/2" Cs 4863'-3600' Cut 2 7/8" Csg Tag 3336'	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F BP @ 9900' fil g 4927' e to set 2 7/8 Wolfcamp) Tag set 3 1/2" CIB 0 Tag 4936' 0' unable to pr 5g blinebry w/ g @ 3600' unable	The state all provide the state of the state	CASING TEST A CEMENT JOB OTHER: pertinent details, a Completions: Atta ' Csg w/12 bad spot o 5' fill 3 w/90 Sx 4 36'-3600'	nd give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s 1/2" Csg w/ 900'-4700' fill ABO 2	ABANDONMENT tes, including estimated dat of proposed completion 900'-4900' pot 110 Sx plu 185 Sx 9975'-4 (9 5/8" shoe)
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PULI 0TH 12. 1. 2. 3. 4. 5. 6. COI	ER: Describe proposed or com of starting any proposed we or recompilation. Set 2 7/8" CIF (Wolfcamp) Tac R/U ABO unable 9300'-4900' (W R/U Blinebry s (Wolfcamp ABO) Cut Csg @ 4900 Tag @ 4636' Fill 3 1/2" Cs 4863'-3600' Cut 2 7/8" Csc Tag 3336' nt'd	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F 3P @ 9900' fil g 4927' e to set 2 7/8 Wolfcamp) Tag set 3 1/2" CIB 0 Tag 4936' 0' unable to pr sg blinebry w/ g @ 3600' unable (see page 2)	The state all provide to put the state of th	CASING TEST A CEMENT JOB OTHER: pertinent details, a Completions: Atta ' Csg w/12 bad spot o 5' fill 3 w/90 Sx 4 036'-3600' all Sqz w/	ND Ind give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s 1/2" Csg w/ 900'-4700' fill ABO 2 90 Sx 3600'	ABANDONMENT tes, including estimated dat of proposed completion 900'-4900' pot 110 Sx plu 185 Sx 9975'-4 (9 5/8" shoe) 7/8" Csg w/35
PULI OTH 12. 1. 2. 3. 4. 5. 6. COL There	ER: Describe proposed or com of starting any proposed we or recompilation. Set 2 7/8" CIF (Wolfcamp) Tag R/U ABO unable 9300'-4900' (W R/U Blinebry s (Wolfcamp ABO) Cut Csg @ 4900 Tag @ 4636' Fill 3 1/2" Cs 4863'-3600' Cut 2 7/8" Csg Tag 3336'	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F 3P @ 9900' fil g 4927' e to set 2 7/8 Wolfcamp) Tag set 3 1/2" CIB 0 Tag 4936' 0' unable to pr sg blinebry w/ g @ 3600' unable (see page 2)	The to put	CASING TEST A CEMENT JOB OTHER: pertinent details, a Completions: Atta ' Csg w/12 bad spot o 5' fill 3 w/90 Sx 4 036'-3600' all Sqz w/	ND Ind give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s 1/2" Csg w/ 900'-4700' fill ABO 2 90 Sx 3600' dge and belief.	ABANDONMENT tes, including estimated dat of proposed completion 900'-4900' pot 110 Sx plu 185 Sx 9975'-4 (9 5/8" shoe) 7/8" Csg w/35
PULI OTH 12. 1. 2. 3. 4. 5. 6. COI I here SIGN	ER: Describe proposed or com of starting any proposed we or recompilation. Set 2 7/8" CIF (Wolfcamp) Tac R/U ABO unable 9300'-4900' (W R/U Blinebry s (Wolfcamp ABO) Cut Csg @ 4900 Tag @ 4636' Fill 3 1/2" Cs 4863'-3600' Cut 2 7/8" Csc Tag 3336' nt'd eby certify that the informa- NATURE	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F BP @ 9900' fil g 4927' e to set 2 7/8 Wolfcamp) Tag set 3 1/2" CIB) Tag 4936')' unable to pr sg blinebry w/ g @ 3600' unable (see page 2)	The to put	CASING TEST A CEMENT JOB OTHER: pertinent details, a completions: Atta ' Csg w/12 bad spot o 5' fill 3 w/90 Sx 4 936'-3600' all Sqz w/	nd give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s 1/2" Csg w/ 900'-4700' fill ABO 2 90 Sx 3600' dge and belief.	ABANDONMENT tes, including estimated dat of proposed completion 900'-4900' pot 110 Sx plu 185 Sx 9975'-4 (9 5/8" shoe) 7/8" Csg w/35 -3400' (Queen) DATE ///7/0/
PULI OTH 12. 1. 2. 3. 4. 5. 6. COI I here SIGN Type	ER: Describe proposed or con of starting any proposed we or recompilation. Set 2 7/8" CIF (Wolfcamp) Tag R/U ABO unable 9300'-4900' (W R/U Blinebry s (Wolfcamp ABO) Cut Csg @ 4900 Tag @ 4636' Fill 3 1/2" Cs 4863'-3600' Cut 2 7/8" Csg Tag 3336' nt'd eby certify that the information NATURE	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F BP @ 9900' fil g 4927' e to set 2 7/8 Wolfcamp) Tag set 3 1/2" CIB) Tag 4936')' unable to pr sg blinebry w/ g @ 3600' unable (see page 2)	The to put	CASING TEST A CEMENT JOB OTHER: pertinent details, a completions: Atta ' Csg w/12 bad spot o 5' fill 3 w/90 Sx 4 936'-3600' all Sqz w/	nd give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s 1/2" Csg w/ 900'-4700' fill ABO 2 90 Sx 3600' dge and belief.	ABANDONMENT tes, including estimated dat of proposed completion 900'-4900' pot 110 Sx plu 185 Sx 9975'-4 (9 5/8" shoe) 7/8" Csg w/35 -3400' (Queen)
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PULI OTH 12. 1. 2. 3. 4. 5. 6. COI I here SIGN Type (This APPI	ER: Describe proposed or con of starting any proposed we or recompilation. Set 2 7/8" CIF (Wolfcamp) Tag R/U ABO unable 9300'-4900' (W R/U Blinebry s (Wolfcamp ABO) Cut Csg @ 4900 Tag @ 4636' Fill 3 1/2" Cs 4863'-3600' Cut 2 7/8" Csg Tag 3336' nt'd eby certify that the information NATURE	MULTIPLE COMPLETION mpleted operations. (Cle ork). SEE RULE 1103. F BP @ 9900' fil g 4927' e to set 2 7/8 Wolfcamp) Tag set 3 1/2" CIB) Tag 4936')' unable to pr sg blinebry w/ g @ 3600' unable (see page 2)	The to put	CASING TEST A CEMENT JOB OTHER: pertinent details, a completions: Atta ' Csg w/12 bad spot o 5' fill 3 w/90 Sx 4 936'-3600' all Sqz w/	nd give pertinent dat ch wellbore diagram 5 Sx plug 9 n Csg RIH s 1/2" Csg w/ 900'-4700' fill ABO 2 90 Sx 3600' dge and belief.	ABANDONMENT tes, including estimated dat of proposed completion 900'-4900' pot 110 Sx plu 185 Sx 9975'-4 (9 5/8" shoe) 7/8" Csg w/35 -3400' (Queen) DATE ///7/0/

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Submit 3 Copies To Appropriate District Office District 1	State of New Me Energy, Minerals and Natur		WELL API NO.	Form C-10 Revised March 25, 199	-
1625 N. French Dr., Hobbs, NM 88240 District II		DEFENSION	30-025-20	0008	
811 South First, Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	and the second descent data and the second data and the second data and the second data and the second data and	-
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87		STATE	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	-	505	6. State Oil & G	as Lesse No.	
	ICES AND REPORTS ON WELLS		B-155-1	Unit Agreement Nan	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLM PROPOSALS.) 1. Type of Well:	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FC	IG BACK TO A	New Mexico		DC:
Oil Well Gas Well 2. Name of Operator	Other		8. Well No.		
Chevron-Texaco,	Corp.			14	
3. Address of Operator P. O. Box 3109,	Midland, TX 79702		9. Pool name on	fCamp - ABO	
4. Well Location	MIUIANU, 1X /9/02		rucuum nor	reamp - Abo	
	<u>1874</u> feet from the <u>Sout</u> Township 17S Ra	nge 34E	<u>2086</u> feet from	n the <u>East</u> lin	ic
	10. Elevation (Show whether D	R, RKB, RT, GR, et	c.)		
	Appropriate Box to Indicate Na				
NOTICE OF IN PERFORM REMEDIAL WORK		SUB REMEDIAL WOR		ALTERING CASING	
] CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	XX
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB			
OTHER:		OTHER:			
12. Describe proposed or compile of starting any proposed work or recompilation.	eted operations. (Clearly state all p). SEE RULE 1103. For Multiple C	completions: Attacl	d give pertinent date h wellbore diagram	s, including estimated of proposed completion	date
7. Cut 3 string L Tag @ 2651'	/D same spot 90 Sx p	plug 2900'-	-2700- (Stul	o-Yates-B-Sa	lt)
8. Perf 9 5/8" Cs	g @ 1620' w/6 hole ı T-Salt) Tag @ 1228'	unable to s	sqz spot 12	5 Sx 1620'-1	300 '
9. Circ cmt 30' t	o surf w/15 Sx. Ins	stall dry h	ole marker	. 11/07/01	
I hereby certify that the information	n above is true and complete to the l	est of my knowled	ge and belief.	· · · · ·	
SIGNATURE	TITLE_	MANAGE	<u>R</u>	DATE/7/61	
Type or print name Jimme	, BAGLEY		Telep	hone No. 683-49	<u>9</u> 6
(This space for State use) APPPROVED BY Conditions of approval, if any:	TITLE A	lid feg		_date	2_
GWW					



Trudy Morris NM Tech. Assist.. Permian Basin Mid-Continent Business Unit Chevron Corporation 15 Smith Rd. Midland, Texas 79705 Tel 432-687-7364 Fax 432-687-7871 tkmo@chevron.com

October 10, 2006

State of New Mexico Energy and Minerals Dept. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Attention: Mark E. Fesmire, P.E., Director

RE: C108 Proof of Notice Certifications New Mexico O State #40 SWD Vacuum Grayburg San Andres Field

Please find attached the Proof of Notice Certifications for the C108 – Authorization to Inject which was mailed to your office on September 26, 2006. There are two copies in this mailing and another is being sent to the District office as well.

Your prompt consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at (432) 687-7364 or Denise Wann, Petroleum Engineer, at (432) 687-7380.

Sincerely,

Ludy Monis

Trudy Morris New Mexico Team Technical Assistant

Attachments

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

1

of _____

_____ weeks.

Beginning with the issue dated

September 29 2006 and ending with the issue dated

September 29 2006

au

Publisher Sworn and subscribed to before

29th me this_ day of

September 2006

Notary Public.

My Commission expires February 07, 2009 (Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

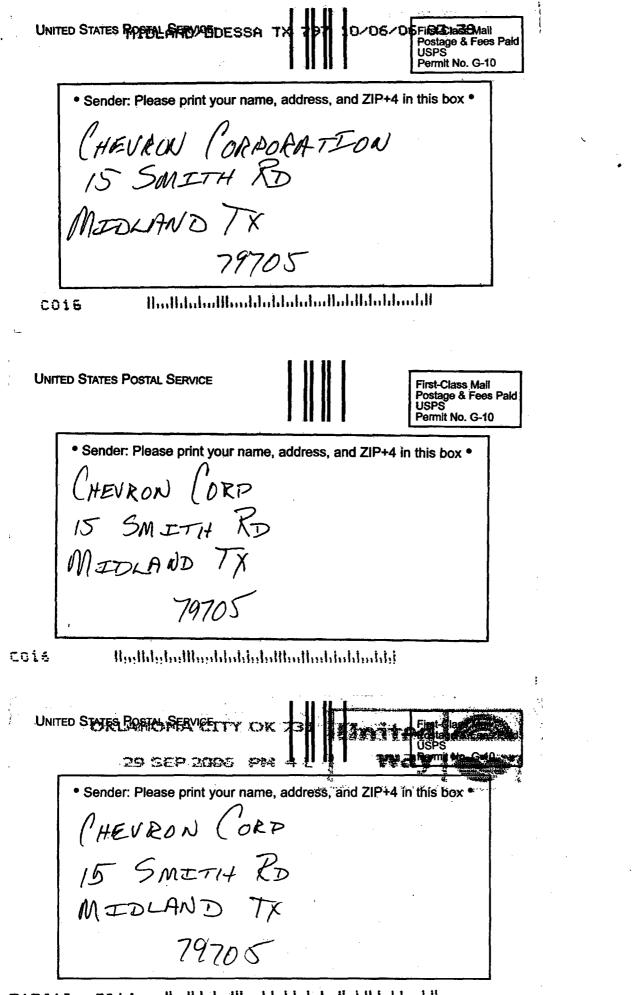
LEGAL NOTICE SEPTEMBER 29, 2006

Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico O State #40 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit. The well is located: 1885'FSL & 1978'FEL, in Section 36. Unit Letter J. Township 17. South, Range 34 East, Lea County, New Mexico. Water will be disposed of into the SWD - Devonian Pool. Injection will be at an expected maximum rate of 30,000 barrels of water per day and an expected maximum surface pressure of 2400 psi. Persons wanting to contact Chevron U.S.A. should direct their inquiries to Trudy Morris, Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705; telephone (432) 687-7364.

Interested Parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Franscis Drive, Santa Fe, NM 87505, within 15 days of this notice. #22686

49100176000 67540207 MID-CONTINENT BUSINESS UNIT 15 SMITH RD. MIDLAND, TX 79705

ENDER: COMPLETE THIS SECTION	COM, PLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Also complete	A Signature	
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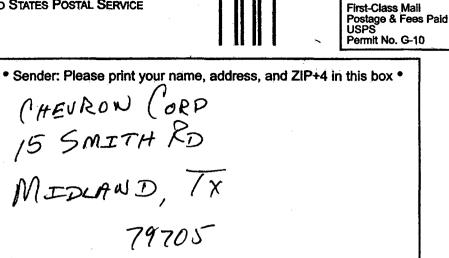
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UNITED STATES ROSEN SEMISE/ ODES 27 SEP 2006 PM • Sender: Please print your name, address, and ZIP+4 in this box • (HEVRON CORP 15 SMITH RD MIDLAND TX 79705

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Legal Notice

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