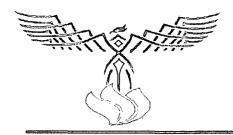
• 			
<sup>b</sup> <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources		Form C-141 Revised March 17, 1999
1301 W. Grand Avenue, Artesia, NM 88210 District III			Submit 2 Copies to appropriate
1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division 1220 South St. Francis Dr.		District Office in accordance with Rule 116 on back
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		e, NM 87505	side of form
Release Notification and Corrective Action			
<b>OPERATOR</b> Initial Report Final Report			
Name of Company & To Energy	¥	Contact Guy Pla	rcl
Address PO Box 100	/	Telephone No. 505- Facility Type 011+	
Surface Owner STATE of NEW M			$\frac{1}{2} \text{Lease No.}$
LOCATION OF RELEASE AP1# 30025253190000   Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County[]			
	TSE	reet nom un	
N 32° 48° (1.3''			(135') Lla
WI 103° HI 45.2" NATURE OF RELEASE			
Type of Release CRude Oil + Pro Source of Release	duced water		2 Volume Recovered $2$ $2$ ence $4/a/a$ Date and Hour of Discovery $3/a/a/a$
Was Immediate Notice Given?	es 🗌 No 🗌 Not Required	If YES, To Whom?	
By Whom? I Bay Plarce		Date and Hour 9/6/	
Was a Watercourse Reached?		If YES, Volume Impactin	
Yes M No			
If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Problem and Remedial Action Taken.*			
Lak in 3" steel transfer line, cause: external corrosion			
Describe Area Affected and Cleanup Action Taken.*			
ARLA 80 x 120 South of SEMN #102. Phoenik Environmental immediatley			
Scraped up contaminated Soil And put on plastic Phoenix will begin clean ip 9-7-06, samples will be taken and reported			
I nereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability			
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health			
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
MIC	)	OIL CC	NSERVATION DIVISION
Signature for the Signature	a		C (
Printed Name: Gene Hud	Son	Approved by District Sup	ervisor: Mus William
Title: Maintenance Foren		Approval Date: 10/23	66 Expiration Date:
	Phone: 505-394-2099		Attached
Attach Additional Sheets If Necessary incident - nPACO629246863 application - pPACO629246955 Received Hobbs OCD			
application - ph	TUPA 19 the	122	PHOOLE SEP 2013 K HIS
			100 V 155 5354 58 58 58

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PHOCHIX CHVIRONMENTAL LLC

P.O. Box 1856

2113 French Dr.

Hobbs, NM 88241-1856

Office 505-391-9685

Fax 505-391-9687

September 7, 2006

XTO Energy P.O. Box 700 Eunice, New Mexico 88231-0700

Attn: Mr. Guy Pearce

## RE: SEMU "104" Oil and Water Transfer Line Spill Work Plan Located in UL I Sec 30 T17S R33 E of Lea County, New Mexico

Dear Mr. Pearce:

Phoenix Environmental, LLC (Phoenix) would like to take this time to thank you and XTO Energy for the opportunity to provide our professional services on the site remediation of the above listed site that is located in Lea Co. New Mexico.

If you have any questions and/or need more data in regards to this project please call at any time.

Sincerely

Ray Garza Sr. Project Manager Phoenix Environmental LLC





## Summary/Overview

The SEMU "104" Oil and Water Transfer line spill site should be completed and remediated in accordance with the standards of the NMOCD. It is our understanding that any potential contamination from the site was a result of a leak in the line, with an estimated 30bbls of fluid lost. A vacuum truck was on site and recovered 25bbls of fluid with 5bbls being lost and absorbed by the near surface soils. A backhoe was utilized to pick up the impacted saturated soils and placing them on plastic.

The potential contaminates of concern are mid to high-level concentrations of produced water and hydrocarbons that were lost from the spill.

The lands primary use is domestic pasture for ranching and the production of oil and das.

The ground water depth data available for this area showed the depth to ground water to be in the 69' range.

Pursuant to the standards of the NMOCD, the clean up level for this site will be at <1,000ppm of TPH, <50 for BTEX and Chlorides less than <250ppm.

The following scope of work was based on data from our site visit and the requirements of the NMOCD for clean up of leaks and spills.

## Scope of Work for Impacted Soils

- 1. First Phoenix will call One-Call for line spot clearance before any excavation at the site is started.
- 2. Phoenix will mobilize to the site located SE of Maljamar, equipment and personnel necessary to start and complete the site remediation as required, getting the site back into compliance.
- 3. The site will be cleared of brush and debris and a staging area set up for
- The site will be cleared on site control and safety. The impacted soils from the spill will be excavated and stockpiled on plastic. Due to the fact that the fluid that was lost was going from the SEMU # 104 to the SEMU Tank Battery, the impacted soils will be the Tank Battery and used along with the impacted soils to build berms around the tank battery for Holds 4. The impacted soils from the spill will be excavated and stockpiled...on

OCD



- 5. Phoenix will field screen the site during the excavation and once the TPH and CL has dropped below clean up requirements final samples will be taken and sent to a third party lab for analysis.
- 6. Once all of the remediation criteria have been met for site closure and compliance, the site will be backfilled with clean material. The site will be contoured with a slight crown to prevent the ponding of any water and reseeded.
- 7. Once all of the closure criteria have been met, a final closure report will be prepared by Phoenix. This report will include a summary of remediation operations, findings on-site and lab analysis, site maps and project photos.

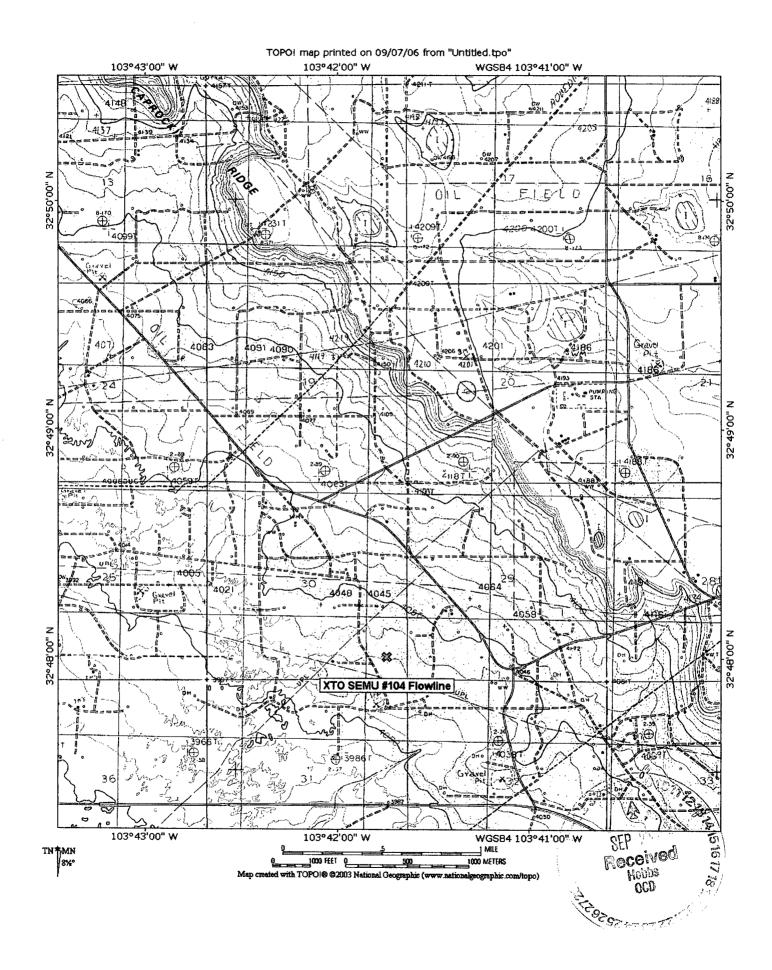
If you have any questions and/or need more data in regards to this project please call 505-631-8323 at any time.

Sincerely.

Ray Garza Sr. Project Manager **Phoenix Environmental LLC** 







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