NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKINS 5 2006

			TIONS TO STATE OF THE STATE OF	50 4110 050111 4710110
TI	HIS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLICA WHICH REQUIRE PROCESSING AT T	TIONS FOR EXCEPTIONS TO DIVISION RULI HE DIVISION LEVEL IN SANTA 🎁 TOUSS	ES AND REGULATIONS EVATION Districtions
Applic	cation Acronyn	ns:	1220 S. St	Francis De la
		andard Location] [NSP-Non-Standard F		Dedication]
		vnhole Commingling] [CTB-Lease Co		
	[PC-P	ool Commingling] [OLS - Off-Lease S		-
		[WFX-Waterflood Expansion] [PMX- [SWD-Salt Water Disposal] [IPI	Pressure Maintenance Expansion	1
	[EOR-Qu	alified Enhanced Oil Recovery Certifica	=	Response]
		DRIVE TO CHARLES THE STATE OF T	1 6 543	
[1]		PPLICATION - Check Those Which A		
	[A]	Location - Spacing Unit - Simultaneo	ous Dedication	
	Chec	k One Only for [B] or [C]		
	[B]	Commingling - Storage - Measureme	nt	
	. ,	☐ DHC ☐ CTB ☐ PLC		
	[C]	Injection - Disposal - Pressure Increa	se - Enhanced Oil Recovery	
			☐ IPI ☐ EOR ☐ PPR	
	[D]	Other: Specify		
	NOMERO		W	
[2]		TION REQUIRED TO: - Check Those		
	[A]	Working, Royalty or Overriding	Royalty Interest Owners	
	[m]	Officet Occupations I concluded	- Sunface Oran	
	[B]	Offset Operators, Leaseholders	or Surface Owner	
	[C]	Application is One Which Requ	ires Published Legal Notice	
	[-]		1	
	[D]	Notification and/or Concurrent A	pproval by BLM or SLO	
		U.S. Bureau of Land Management - Commissione		
	[E]	☐ For all of the above Proof of No	otification or Publication is Attached	d and/or
	[2]	Tot an of the above, Froot of the	of it defication is returned	i, and or,
	[F]	☐ Waivers are Attached		
				
[3]		CCURATE AND COMPLETE INFO	RMATION REQUIRED TO PRO	CESS THE TYPE
	OF APPLIC	CATION INDICATED ABOVE.		
F41	CEDTIEIC	TION. I hamabar contifued the informa-	-41	. 6
[4]		ATION: I hereby certify that the inform and complete to the best of my knowled		
appio	val is acculate	required information and notifications are	ge. I also understand that no action	i will be taken on this
аррис		·		
	Not	te: Statement must be completed by an individu	al with managerial and/or supervisory ca	pacity.
Cher	ry Hlava	(hunne lalans.	Regulatory Analyst	08/28/2006
	r Type Name	Signature	Title	Date
		,	hlavacl@bp.com	
			e-mail Address	



Aug. 31, 2006

San Juan South Asset

Cherry Hlava WL1-19.132 281-366-4081 (direct) 281-366-0700 (FAX) Hlavacl@bp.com

P. O. Box 3092 Houston, Texas 77253-3092 501 Westlake Park Boulevard Houston, Texas 77079

New Mexico Oil Conservation Division Energy and Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

Surface Commingling Notice

Elliott Gas Com K 1 Blanco Pictured Cliffs Elliott Gas Com H 1A Blanco Mesaverde Section 26, T30N, R09W San Juan County, New Mexico

BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco Pictured Cliffs & Blanco Mesaverde. Surface commingling Pictured Cliffs production will be from the Elliott GC K #1 and the Blanco Mesaverde will be from the Elliott GC H #1A. Both of these 'leases' are of the same base lease with different Working Interest ownership percentages between formations.

The production from each well will be separated & metered prior to commingling and the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter.

All interest owners are notified by copy of this application, via certified mail return receipt requested.

Attached in support of our application and in compliance with NMOCD Rule 303(B) are the following documents:

- 1. Plat with lease boundaries marked
- 2. Site Facility Schematic Flow Diagram
- 3. Address listing Interest Owners Notified
- 4. Form C-107-B
- 5. Form C-103

Should you have any questions concerning this matter please contact me at 281-366-4081.

Sincerely,

Cherry Hlava

Regulatory Analyst

CC: NMOCD

1000 Rio Brozos Rd Aztec, NM 87410

Submit 3 Copies To Appropriate District Office	State of No				Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	id Natui	ral Resources	WELL API NO.	Revised March 25, 1999
District II	OIL CONSERVA	TION	Refer	ence Below	
811 South First, Artesia, NM 88210 District III	1220 South S	5. Indicate Type of STATE	of Lease FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe,	NM 87	505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOT	ICES AND REPORTS ON		IC DACK TO A	7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI				Elliott GC	K & Elliott GC H
PROPOSALS.) 1. Type of Well:				(Federal Lease N	MSF - SF - 078139 BLM
Oil Well Gas Well	X Other			Notified o	on Form 3160-5)
2. Name of Operator				8. Well No.	
BP America Production Company 3. Address of Operator	Attn: Cherry Hlava			9. Pool name or V	
P.O. Box 3092 Houston, TX 77253				Blanco PC & Blanc	
4. Well Location					
Unit Letter O (see	C-102) feet from the Sou	th lin	e and feet t	from the East	line
Section 26	Township 30N Ra:		W NMI		County
	10. Elevation (Snow who	einei Di	, KKB, K1, GK, eic		
	Appropriate Box to Indi	cate Na	1	-	
NOTICE OF IN PERFORM REMEDIAL WORK	NTENTION TO:	_		SEQUENT REI	
PERFORM REMEDIAL WORK	J PLUG AND ABANDON [REMEDIAL WOR	х ⊔	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🗌	PLUG AND
PULL OR ALTER CASING			CASING TEST AN	ND 🗆	ABANDONMENT
	COMPLETION		CEMENT JOB		
OTHER: Surface Commingle		X	OTHER:		
12. Describe proposed or comple of starting any proposed work	ted operations. (Clearly stat	te all per	tinent details, and g	ive pertinent dates,	including estimated date
or recompilation.	j. SEE ROLE 1103. For M	unipie C	ompletions. Attaci	ii welloofe diagraffi	or proposed completion
BP America Production Company	respectfully requests author	rization	to surface comming	gle gas production	from the Elliott GC K #1
reservoir Blanco Pictured Cliffs (30 each well will be separated & met	-045-09109) and the Elliott Go	CH 1A I nd the li	reservoir Blanco Me quids removed Th	saverde (30-045-226	81). The production from
compression prior to entering the s			quius removeu.	e commingica gas	will then be sent through
The working interest, royalty ar	ıd overriding rovalty inter	est awn	ers in the enhicet s	vells are different	therefore notification is
required by certified return re	eceipt 9/01/06) The prope	osed co	mmingling of pro	duction is to redu	ice operating expenses
between the wells and will result	in increased economic life	of the v	vells.		
BLM has also been notified of the	is proposal by copy of BLN	M Form	3160-5.		
I hereby certify that the information	n above is true and complete	e to the b	pest of my knowled	ge and belief.	
SIGNATURE Churry Hle	/ <u>ኔບα</u> TIT	LE <u>Re</u>	gulatory Analyst	DATE	09/01/2006
Type or print name Cherry Hla	va			Telephone	No. 281-366-4081
(This space for State use)					
APPPROVED BY Conditions of approval, if any:	T	TTLE_			_DATE

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

----, ----, -----, -------, --------

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

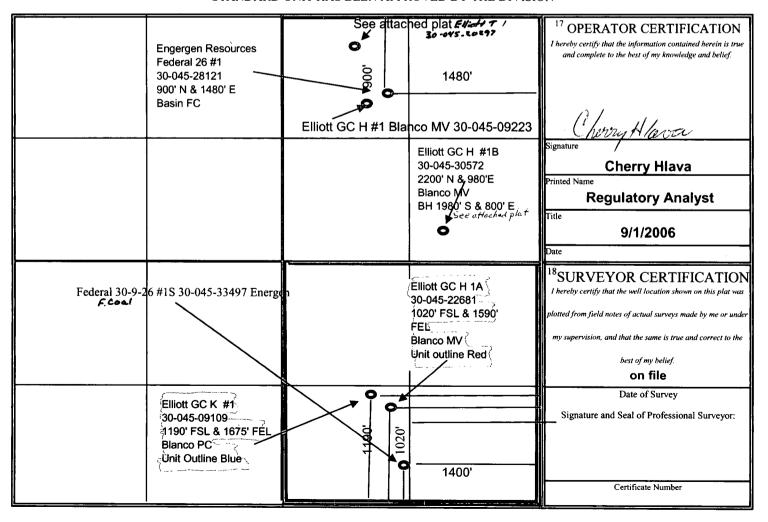
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name				
See Below	72359 & 72319	Blanco Pictured Cliffs & Blanco Mesaverde				
⁴ Property Code 449 & 448	Elliott Gas Co	Froperty Name Som K & Elliott Gas Com H "Well Number #1 & #1A				
⁷ OGRID No. 000778	BP Americ	8 Operator Name 9 Elevation a Production Company 5773				

¹⁰ Surface Location

UL or lot no.	Section 26	Township 30N	Range 09W	Lot Idn	Feet from	North/South South	Feet from	East/West East	County San Juan
Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
12 Dedicated Ac 160 & 32		int or Infill 14 (Consolidation (Code			¹⁵ Order No.	•	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II 311 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

District IV

District III

2040 South Pacheco, Santa Fe, NM 87505

315.32

1000 Rio Brazos Rd., Aztec, NM 87410

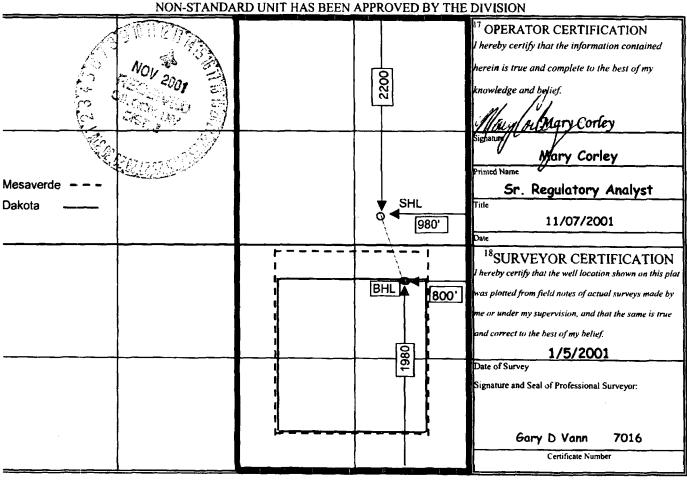
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-30572	² Pool Code -71599 & 72319	Basin Dakota & Bl	
Property Code	⁵ Propert Elliott Ga	•	'Well Number
OGRID No. 000778	* Operato Amoco Produc		' Elevation 5872'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County	
Unit H	26	30N	09W		2200'	North	980'	East	San Juan	
	Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County	
Unit I	26	30N	09W		1980'	South	800'	East	San Juan	
12 Dedicate	d Acres	13 Joint o	r Infill		14 Consolidation (ode		19	Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

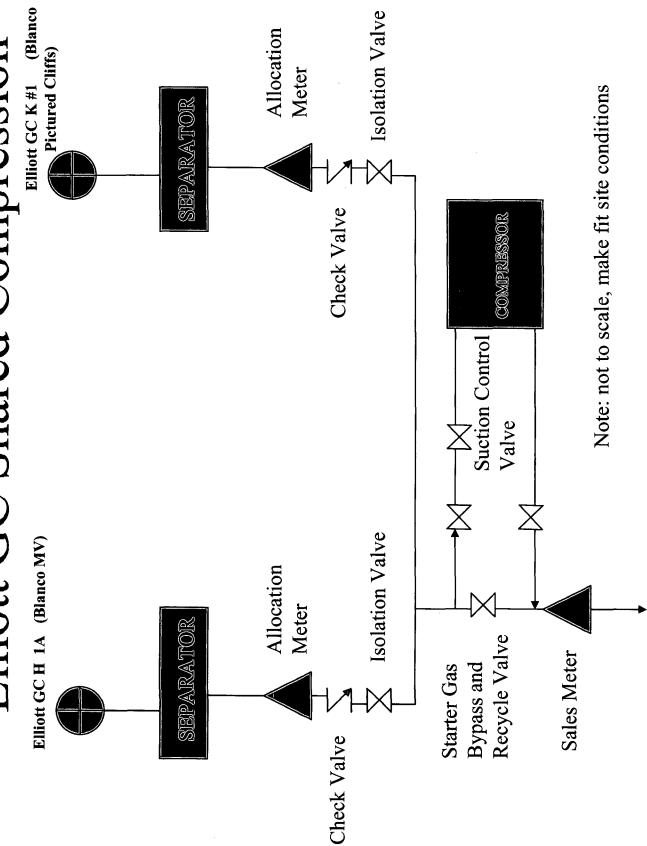


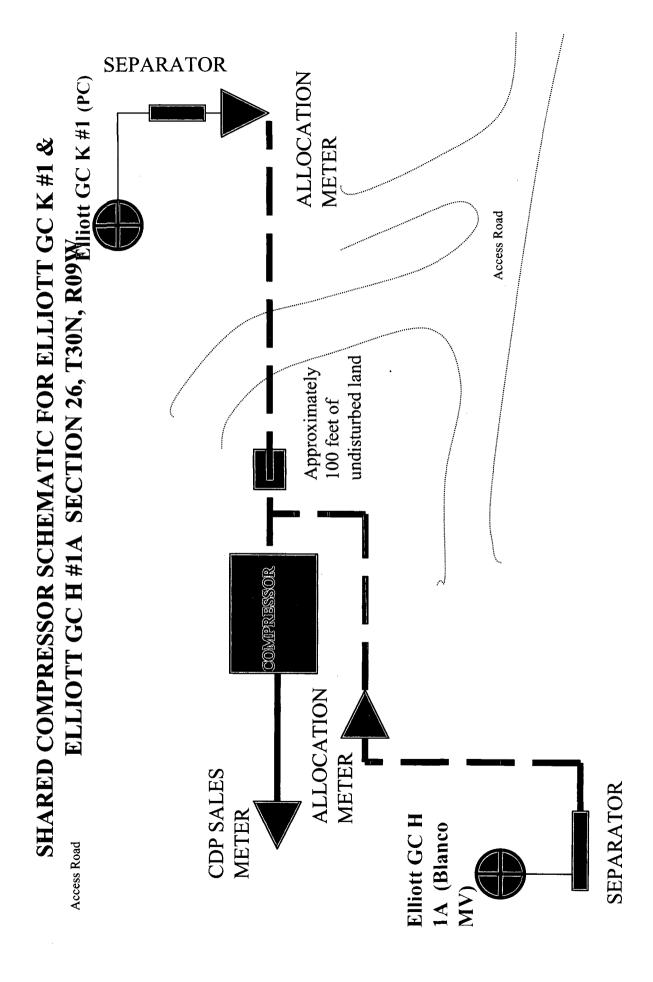
NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

0-045-2		All dis	tonces must be	Lease	ouncaries or th	a Secion	l Well No.
erotor PAN AN	ERICAN PE	TROLEUM COR	RPORATION	1	OTT GAS C	OM "T"	1
it Letter	Section	Township		Range	Cou		
В	26		O NORTH		West	SAN JUAN	
ual Footage Loc	cation of Well:						
790	feet from th	e NORTH	line and	1615	feet from	the EAST	line
und Level Elev.		ing Formation		Pool			Dedicated Avereage:
PORT LATER	<u> </u>	PICTURED CI	LIFFS	BLANCO	PICTURED	CLIFFS	160 Acre
. Outline the	acerage dedi	cated to the su	bject well by c	colored pencil	or hachure m	arks on the plat	below.
? If more the interest and ro		is dedicated to	the well, ou	tline each an	d identify th	e ownership the	ereof (both as to working
I. If more the by communitiz	an one lease zation, unitiza	of different ow ation, force-poo	nership is ded oling. etc?	licated to the	well, have t	ne interests of a	Il owners been consolidated
) Yes () No	If answer is	"yes," type of	consolication	******************		
f answer is "i	no," list the o	wners and trac	t descriptions	which have	octually cons	olidated. (Use r	everse side of this form if
ecessary.)	*********************	*******************************	***************************************	**********************	*****************	************************	
No allowable v	will be assigne	d to the well ur	ntil all interes	ts have been	consolidated	(by communitiz	zation, unitization, forced-
ooling, or oth	nerwise) or un	til a non stando	ard unit, elimii	nating such i	nterests has	approved b	y the Commission.
	<u> </u>				-/OH	 	
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ļ .		1		1			rtify that the well location shown
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					-	knowledge and	belief.
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						•	P. LEESE
SCALE-4 !	NCHES EQUA	LS 1 MILE					
						1463	
UL NAS	AN BRUINEE	ring company	. FARMING	TON, N. M.		Certificate No.	A COUNTY BARRY

Elliott GC Shared Compression





Surface Commingling Interest Owners for Elliott Gas Com K 1 & Elliott Gas Com H 1A Notification sent certified mail return receipt 9/1/2006

SYNERGY OPERATING LLC P O BOX 5513 FARMINGTON, NM 87499-5513 BURLINGTON RESOURCES OIL AND GAS CO PO BOX 840656 DALLAS, TX 75284-0656 EDWINA PETERSEN , 1980 TRUST EDWINA PETERSEN TRUSTEE 704 REFUGIO RD SANTA YNEZ, CA 93460-9701

ELLIOTT HALL COMPANY PO BOX 1231 OGDEN, UT 84402-1231 ELLIOTT INDUSTRIES PO BOX 3300 ROSWELL, NM 88202 JO ANNE TRELOAR 4951 PARADISE RD SANTA BARBARA, CA 93105-9708

MIDWEST OIL CORPORATION GENERAL DELIVERY OKLAHOMA CITY, OK 73102 MINERALS MANAGEMENT SERVICE PO BOX 5810 TA DENVER, CO 80217-5810 District I

1625 N. French Drive, Hobbs, NM 88240 District II

1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Form C-107-B Revised June 10, 2003

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION I	OR SURFACE (COMMINGLING	(DIVERSE	OWNERSHIP)							
	rica Production Co										
OPERATOR ADDRESS: P O Box	3092 Houston, T	X 77253									
APPLICATION TYPE:											
<u> </u>	_	mingling Off-Lease Si	orage and Measure	ment (Only if not Surface	Commingled)						
LEASE TYPE: Fee	State X Federa			1 1							
Is this an Amendment to existing Order Have the Bureau of Land Management XYes \(\sumbox{N}\text{No} \)					ingling						
(A) POOL COMMINGLING Please attach sheets with the following information											
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production Production Calculated Gravities / BTU of Commingled Commingled Production Production Calculated Value of Commingled Volue of Commingled Production Production										
Blanco Picture Cliffs 72359 (#1)	1171 BTU	1171 BTU		29 MCFD	29						
Blanco MV 72319 (#1A	1211 BTU	1211 BTU		50 MCFD	50						
		1		1							
 Pool Name and Code. Is all production from same source of some same same source of some same same source of some same same same same same same same sa	Please attach sheet supply?			do							
(I) Complete Sections A and E		LEASE COMMIN s with the following in									
(1) Complete Sections A and E.											
(I) OFF-LEASE ST	ORAGE and MEA	SUREMENT		<u></u>						
`	Please attached shee	ets with the following									
(1) Is all production from same source of s(2) Include proof of notice to all interest of		0									
(E) AI		RMATION (for all s with the following in		ypes)							
(1) A schematic diagram of facility, included (2) A plat with lease boundaries showing (3) Lease Names, Lease and Well Number	all well and facility locati	ons. Include lease number	ers if Federal or St	ate lands are involved.							
I hereby certify that the information above is SIGNATURE: Characteristics		best of my knowledge and TLE: Regulatory A		DATE: 09/01/2006							
	y Hlava	. LL. Negulatury A	TELEPHON		 4081						
E-MAIL ADDRESS: hlavacl@bp.											