



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

August 7, 2006

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

**Plantation Operating, L.L.C.
2203 Timberloch Place – Suite 229
The Woodlands, Texas 77380**

Attention: John Allred, P.E.
jallred@plantationpetro.com

Administrative Order NSP-1076-A (I.)

Dear Mr. Allred:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on June 19, 2006 (*administrative application reference No. pTDS0-617137365*); (ii) your e-mail of Wednesday, July 26, 2006 to Mr. Michael E. Stogner, Staff Engineer with the Division in Santa Fe, checking on the status of this application; (iii) Mr. Stogner's initial response to your application by an e-mail request on Wednesday afternoon, August 2, 2006 for verification of information; (iv) your e-mail reply to and subsequent telephone conversation with Mr. Stogner, Thursday afternoon August 3, 2006; and (v) the Division's records in Hobbs and Santa Fe, including the file on Division Administrative Order NSP-1076: all concerning Plantation Operating, L.L.C.'s ("Plantation") request for a non-standard 79.51-acre gas spacing unit comprising the following acreage in the Jalmat Gas Pool (*pool code 79240*):

LEA COUNTY, NEW MEXICO

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM

Section 6: Lot 1 and the SE/4 NE/4 (E/2 NE/4 equivalent).

Your application has been duly filed under the provisions of the "Special Pool Rules for the Jalmat Gas Pool," as promulgated by Division Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001, and Division Memorandum of Interpretation dated June 8, 2004.

From the Division's records and from the information provided in your application, it is understood that development of the Jalmat Gas Pool within the NE/4 equivalent of Section 6 commenced with Division Administrative Order NSP-1076, dated December 16, 1977, which order approved a non-standard 159.16-acre gas spacing for gas production from Amoco Production Company's Myers "B" Federal Well No. 31 (*API No. 30-025-25766*), located at a standard gas well location 1650 feet from the North line and 1830 feet from the East line (Unit G) of Section 6. By letter from the Division Director dated June 27, 1980 Amoco was authorized to include its Myers "B" Federal Well No. 11 (*API No. 30-025-11024*) into this 159.16-acre unit as an infill well at a standard gas well location 660 feet from the North line and 1980 feet from the East line (Lot 2/Unit B) of Section 6.



PLANTATION PETROLEUM COMPANIES

PLANTATION PETROLEUM HOLDINGS II, LLC; PLANTATION OPERATING, LLC

2203 Timberloch Place, Ste. 229
The Woodlands, TX 77380
Tel: (281) 296-7222
Fax: (281) 298-2333

June 16, 2006

FEDERAL EXPRESS

Michael E. Stogner, Chief Hearing Officer
New Mexico Oil Conservation Division
1220 So. St. Francis Drive
Santa Fe, NM 87505

**RE: Myer B Federal No. 34 - Proposed Drilling to Jalmat Pool
1980' FNL & 990' FEL
Unit H, Sec 6, T-24S, R-37E
Lea County, New Mexico
Administrative Application for Simultaneous Dedication,
Non-Standard Location, in Existing Non-Standard Proration Unit
Administrative Order No. NSP-1076**

Dear Mr. Stogner,

Please find enclosed a copy of previously approved **Administrative Order No. NSP-1076** to simultaneously dedicate two Jalmat gas wells, to the subject existing 160 acre Jalmat (Gas) proration unit, the **Myers B Federal No. 11 & 31** in the NSP approved December 16, 1977 consisting of NE/4 Section 6 T-24S, R-37E Lea County, New Mexico. These two wells were later recompleted as 40 acre Jalmat oil wells in December 2000 and December 1996, respectively by the previous operator. Subsequently we would like to add an additional well to the existing 160 acre NSP.

We hereby ask your approval to drill corresponding to the new drilling application for **Myer B Federal No. 34**, 1980' FNL and 990' FEL, Sec. 6, T-24S, R-37E, Lea County, New Mexico. Approval of the simultaneous dedication application will prevent waste, by allowing for the optimal recovery of remaining gas reserves while protecting our mineral rights, (including gas reserves from tighter Jalmat strata, within the Jalmat interval).

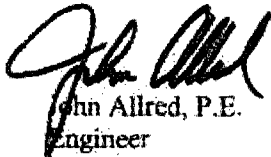
Also, please find enclosed an original of the new BLM Form 3160-3 and C-102 corresponding to the new drilling application for the **Myer B Federal No. 34** along with the C-144 and BOP diagram.

Notice of this administrative application has been sent by Federal Express to the applicable diagonal and adjacent offset Jalmat operators, as well as, the NMOCD in Hobbs, NM.

We thank you for your thoughtful review of this matter as we expect a drilling rig in the next few weeks.

Very truly yours,

PLANTATION OPERATING, LLC



John Allred, P.E.
Engineer

cc:

Chris Williams
District Supervisor – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

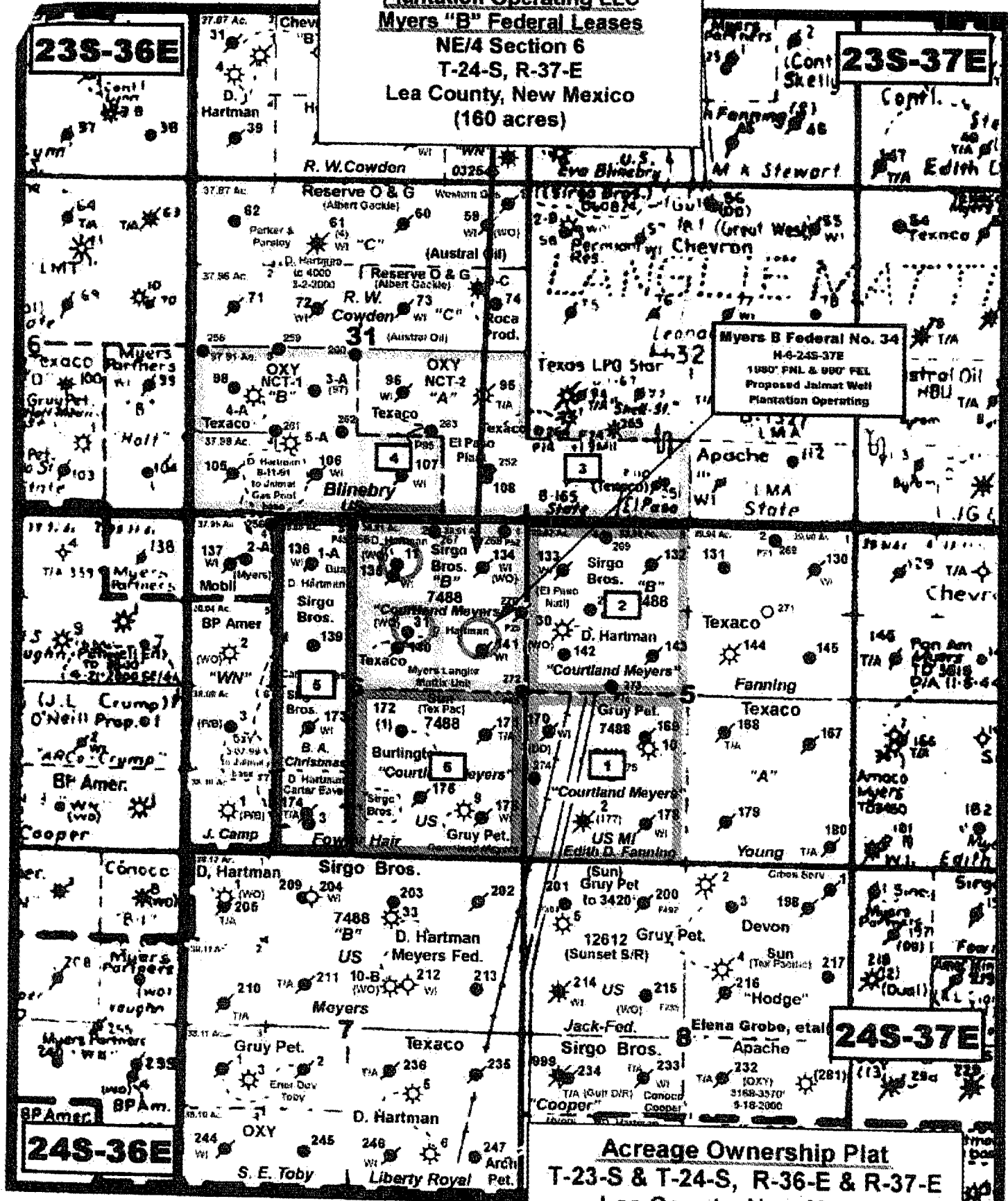
Donna Mull
APD Permitting – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

Gruy Petroleum Management Company
600 E. Colinas Blvd., Ste 1100
Irving, TX 75014-0907

XTO Energy Incorporated
200 N. Lorraine, Suite 800
Midland, TX 79701

Oxy USA WTP LP
6 Desta Dr., Ste 6000
Midland, TX 79710

**Plantation Operating LLC
Myers "B" Federal Leases
NE/4 Section 6
T-24-S, R-37-E
Lea County, New Mexico
(160 acres)**



LIST OF OFFSET JALMAT OPERATORS

Plantation Operating, LLC
Myer B Federal # 34
H-6-T24S-R37E
Unit H, Sec. 6, T-24S, R37E
Lea County, New Mexico

Tract No.	Operator	Lease and Well Name(s)	Well Locations	PU Description	No. of Acres	ACT/INA
1 (Orange)	Gruy Petroleum Management Company	Courtland Myers #10	K-5-24S-37E	SW/4 Section 5, T-24-S, R-37-E	160	ACT
2 (Green)	Plantation Operating, LLC	Myers B Federal RA B #30	E-5-24S-37E	NW/4 Section 5, T-24-S, R-37-E	160	INA
3 (Light Blue)	XTO Energy Incorporated	E E Blinbry A Federal NCT-1 Corn #5	N-31-23S-37E	SW/4, N/2 SE/4, SE/4 SE/4 Section 31 and S/2 SW/4 Section 32, T-23-S, R-37-E	355.96	ACT
4 (Pink)	Oxy USA WTP LP	Myers Langlie Mattix Unit #107	O-31-23S-37E	SW/4, SE/4 Section 31, T-23-S, R-37-E	40	INA
5 (Brown)	Plantation Operating, LLC	Carter Eaves NCT A #1	N-6-24S-37E	E/2 NW/4, E/2 SW/4 Section 6, T-24-S, R-37-E	159.8	ACT
6 (Dark Blue)	Gruy Petroleum Management Company	Courtland Myers #9	P-6-24S-37E	SE/4 Section 6, T-24-S, R-37-E	160	ACT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER


FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM-7488
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Plantation Operating, LLC		7. If Unit or CA Agreement, Name and No.
3a. Address 2203 Timberloch Place, Suite 229 The Woodlands, Texas 77380		8. Lease Name and Well No. Myer B Federal # 34
3b. Phone No. (include area code) 281-296-7222		9. API Well No. 30-025-
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1980' FNL and 990' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Jalmet (T-Y-7R) OH
14. Distance in miles and direction from nearest town or post office* Jal, NM - South approximately 8 miles		11. Sec., T., R., M. or Blk. and Survey or Area H-6, T-24-S, R-37-E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 990'	16. No. of acres in lease 40	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1200'	19. Proposed Depth 3550'	20. BLM/BIA Bond No. on file NMB000344
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3313' GL	22. Approximate date work will start*	23. Estimated duration 10 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature 	Name (Printed/Typed) Donald P. Dotson, P.E.	Date 06/16/2006
Title COO		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2006

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT I
1220 S. FRANCIS DR., SHERES, NM 86840

DISTRICT II
1201 W. GRAND AVENUE, ALBUQUERQUE, NM 87210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS B FEDERAL	Well Number 34
GRID No.	Operator Name PLANTATION OPERATING, LLC	Elevation 3313'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	6	24-S	37-E		1980	NORTH	990	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 37.95 AC LOT 5	LOT 3 39.80 AC	LOT 2 39.65 AC	LOT 1 39.51 AC	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 6/15/06 Signature Date JOHN ALVARO Printed Name</p>
38.04 AC LOT 8	<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=455836.7 N X=851558.2 E</p> <p>LAT.=32°14'53.14" N LONG.=103°11'46.37" W</p>			
38.08 AC LOT 7				
38.10 AC	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 17, 2006</p> <p>Date Surveyed MR</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>[Signature]</i> 5/26/06 06.11.0848</p> <p>Certificate No. GARY EIDSON 12541 RONALD J. EIDSON 4239</p>			

10/4/06 DATE IN	SUSPENSE	R. Ezeanyin ENGINEER	10/5/06 LOGGED IN	NSL TYPE	APP NO. PTD80627834531
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
		e-mail Address	



Plantation Petroleum Companies

Plantation Petroleum Holdings III, LLC; Plantation Operating, LLC

2203 Timberloch Place, Ste. 229
The Woodlands, TX 77380
Tel: (281) 296-7222
Fax: (281) 298-2333

October 3, 2006

DHL

Michael E. Stogner, Chief Hearing Officer
New Mexico Oil Conservation Division
1220 So. St. Francis Drive
Santa Fe, NM 87505

**RE: Myers B Federal #34 – Requesting Change of Location
1940' FNL & 330' FEL
Unit H, Sec 6, T-24S, R-37E, Lea County, New Mexico
Division Administrative Order NSP-1076-A (L)**

2006 OCT 4 AM 11 10

Dear Mr. Stogner,

Due to several unmarked buried pipelines (see attached plat) in the existing approved location for the **Myers B Federal # 34** (H-6-24S-37E), we are requesting a change of location, moving the well 660' feet to the east which will make the new location 1940' FNL and 330' FEL. To the west of the new location 330' there is an active water injection well (Oxy-MLMU #141, 1961.5' FNL & 660' FEL). The only alternative is to move east away from all existing obstructions and wells (see attached plat), so that we can build a drilling location.

Also, please find enclosed an amended 3160-5 and C-102 showing the new location for the **Myers B Federal # 34**. This change will affect NMOCD order NSP-1076-A (L).

We thank you for your review of this matter and we are sorry for any inconvenience this may have caused. If you have any questions or need additional information, please contact me at 281-296-7222 or email at jallred@plantationpetro.com.

Very truly yours,

PLANTATION OPERATING, LLC

John Allred, P.E.
Engineer

cc:

Chris Williams
Donna Mull
1625 N. French Drive
Hobbs, New Mexico 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Plantation Operating, LLC**

3a. Address
2203 Timberloch Place, St 229, The Woodlands, TX 77380

3b. Phone No. (include area code)
281-296-7222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1940' FNL & 330' FEL (Unit H)
Section 6, T-24-S, R-37-E**

5. Lease Serial No.
NM 7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Myers B Federal # 34

9. API Well No.
30-025-38053

10. Field and Pool, or Exploratory Area
Jalmat (T-Y-7R) Gas

11. County or Parish, State
Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to several unmarked buried pipelines in the existing approved location for the Myers B Federal #34, we are requesting a change of location moving the well 660' to the east which will make the new location 1940' FNL and 330' FEL. To the west 330' of the new location there is an active water injection well (Oxy-MLMU #141 1961.5' FNL & 660' FEL). The only alternative is to move east away from all existing obstructions and wells (see attached plat), so that we can build a drilling location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kimberly Faldyn

Title **Production Tech**

Signature

Kimberly Faldyn

Date

10/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

State of New Mexico

DISTRICT I

1626 N. FRANKLIN DR., BOHRA, NM 88240

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-10

Revised October 12, 2001

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-38053	Pool Code 79240	Pool Name Jalmat (T-Y-7R) Gas
Property Code 302119	Property Name MYERS B FEDERAL	Well Number 34
OGRID No. 237788	Operator Name PLANTATION OPERATING, LLC	Elevation 3312'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	6	24-S	37-E		1940	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 79.51	Joint or Infill Y	Consolidation Code	Order No. Administrative Order No. NSP-1076 (12/16/77)
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4</p> <p>Myers B Federal # 34 (Original Approved Location) 1980 FNL & 990' FEL Plantation Operating 37.95 AC</p> <p>LOT 3</p> <p>39.80 AC</p> <p>LOT 2</p> <p>39.65 AC</p> <p>LOT 1</p> <p>39.51 AC</p> <p>LOT 5</p> <p>MLMU # 141 (Active Water Injection Well) 1961.5 FNL & 660' FEL OXY USA WTP LTD PTR 38.08 AC</p> <p>LOT 6</p> <p>38.10 AC</p> <p>LOT 7</p> <p>38.10 AC</p> <p>GEODETIC COORDINATES NAD 27 NME Y=455885.0 N X=852217.7 E LAT.=32.248208° N LONG.=103.194081° W</p> <p>Myers B Federal # 34 (Alternate Location) 1940 FNL & 330' FEL Plantation Operating</p> <p>DETAIL</p> <p>3310.5' 3312.5' 3314.4' 3310.1'</p>	<h3>OPERATOR CERTIFICATION</h3> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p>Signature: <i>John Allred</i> Date: 9/29/06 Printed Name: John Allred</p> <h3>SURVEYOR CERTIFICATION</h3> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 15, 2006</p> <p>Date Surveyed: _____ MR Signature & Seal of Professional Surveyor: <i>GARY G. EIDSON</i> Professional Surveyor: GARY G. EIDSON NEW MEXICO 06.14.1496 Certified by: GARY G. EIDSON 12841 PROFESSIONAL SURVEYOR EIDSON 3239</p>
--	---

DISTRICT I

1625 N. FRENCH DR., HOBBES, NM 88240

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☒ AMENDED REPORT

API Number 30-025-38053	Pool Code 79240	Pool Name Jalmat (T-Y-7R) Gas
Property Code 302119	Property Name MYERS B FEDERAL	Well Number 34
OGRID No. 237788	Operator Name PLANTATION OPERATING, LLC	Elevation 3312'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	6	24-S	37-E		1940	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
79.51	Y		Administrative Order No. NSP-1076 (12/16/77)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
37.95 AC	39.80 AC	39.65 AC	39.51 AC
LOT 5			
38.04 AC			
LOT 6			
38.08 AC			
LOT 7			
38.10 AC			

SEE
DETAIL

1940'

330'

GEODETIC COORDINATES
NAD 27 NME
Y=455885.0 N
X=852217.7 E
LAT.=32.248208° N
LONG.=103.194081° W

DETAIL

3310.5' 3312.5'
600' 600'
3314.4' 3310.1'

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

John Allred 10/3/06
Signature Date
John Allred
Printed Name

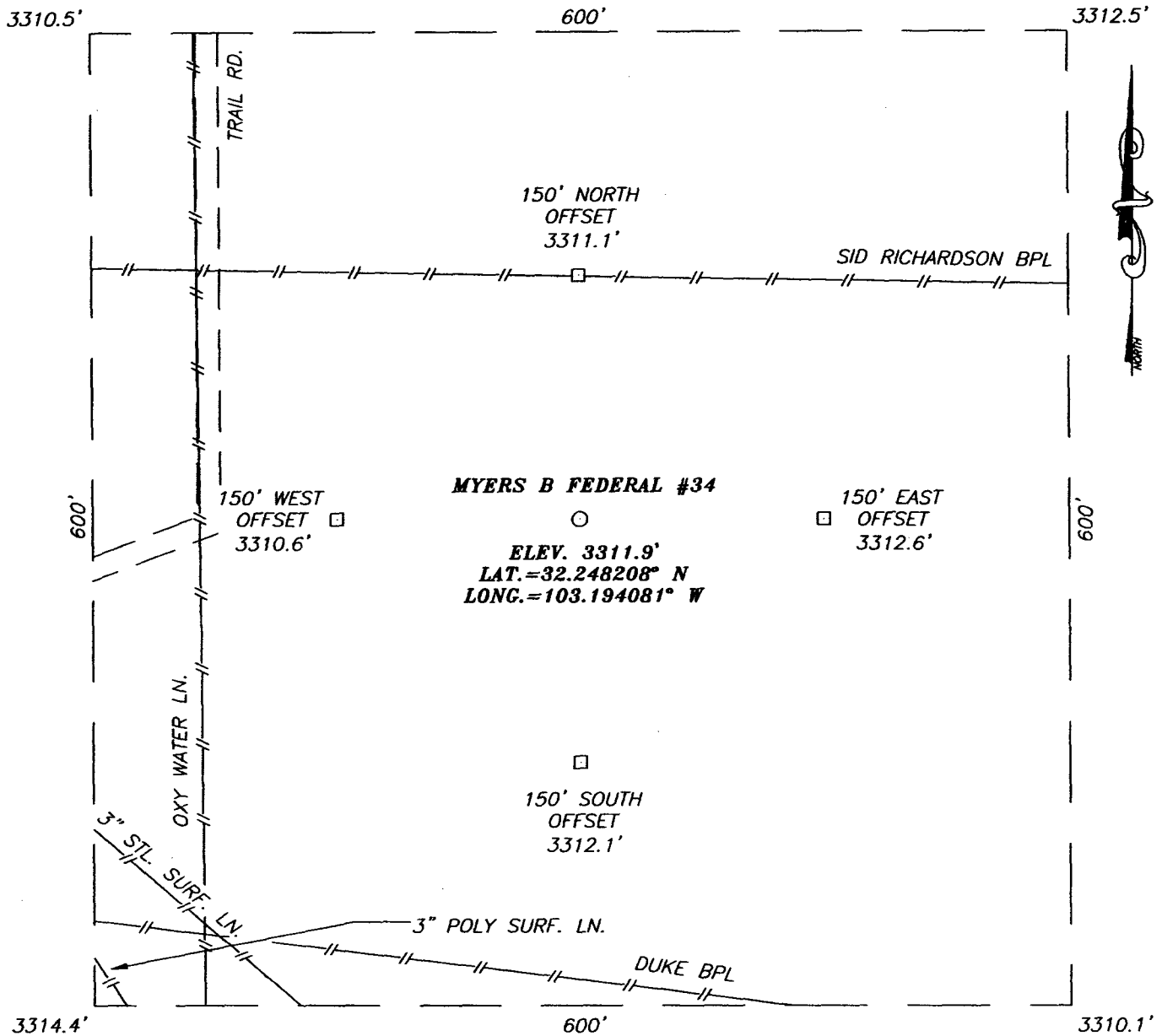
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 15, 2006

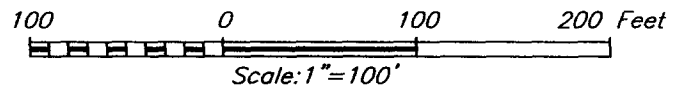
Date Surveyed MR
Signature & Seal of Professional Surveyor
GARY E. EDSON
NEW MEXICO
9/15/06
06-11-1496
Certificate No. GARY E. EDSON 12841
RONALD E. EDSON 3239

SECTION 6, TOWNSHIP 24 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF ST. HWY. #18 AND CO. RD. J-8 (DEEPWELLS RD.), GO WEST ON CO. RD. J-8 APPROX. 0.6 MILES. TURN LEFT AND GO SOUTH APPROX. 0.3 MILES. TURN LEFT AND GO EAST APPROX. 0.2 MILES. TURN RIGHT AND GO SOUTH APPROX. 500 FEET. THIS LOCATION IS APPROX. 200 FEET EAST.



PLANTATION OPERATING, LLC

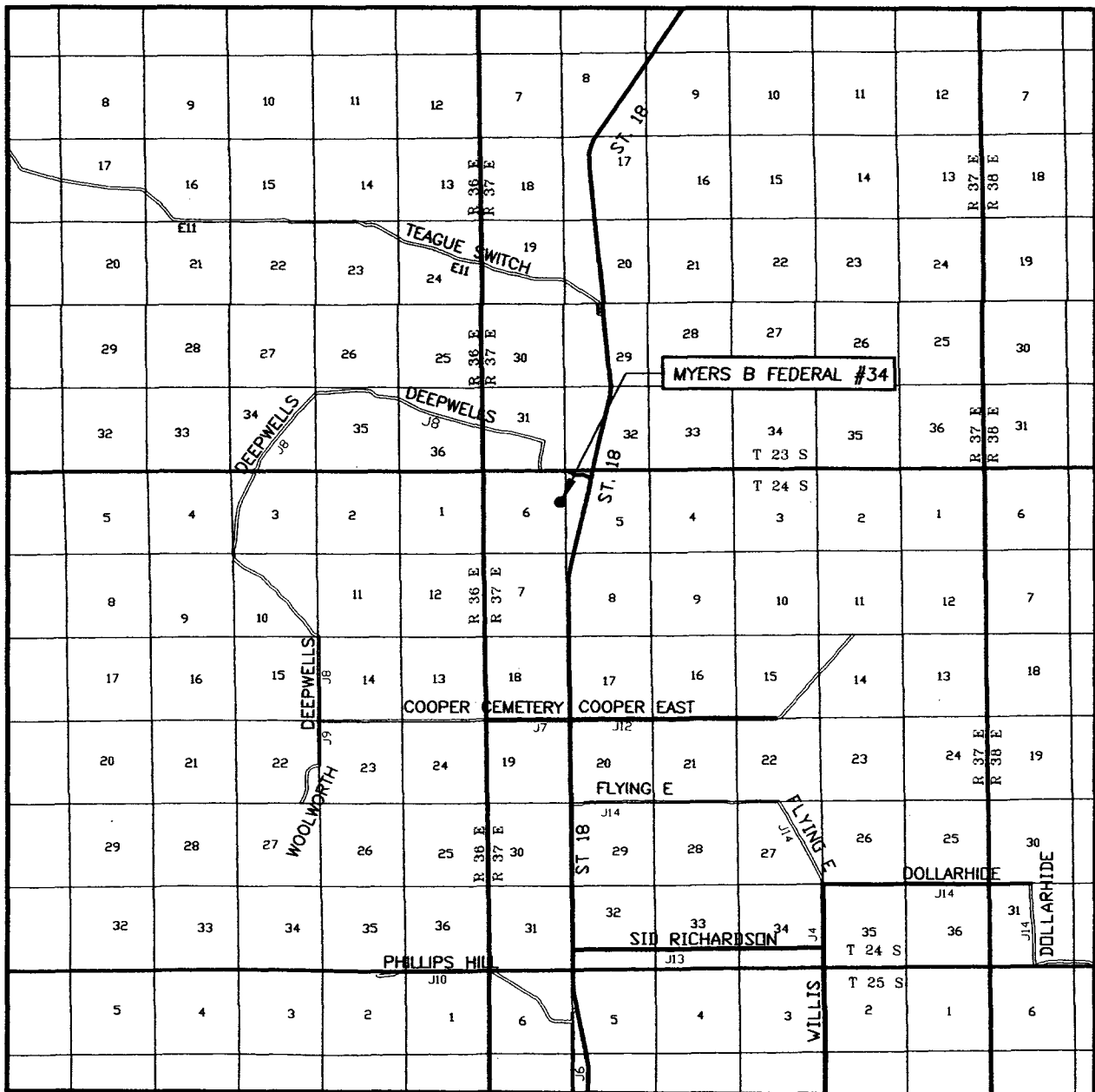
MYERS B FEDERAL #34
LOCATED 1940 FEET FROM THE NORTH LINE
AND 330 FEET FROM THE EAST LINE OF SECTION 6,
TOWNSHIP 24 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

Survey Date: 09/15/06	Sheet 1 of 1 Sheets
W.O. Number: 06.11.1496	Dr By: M.R.
Date: 09/18/06	Disk: CD#6
06111496	Scale: 1"=100'



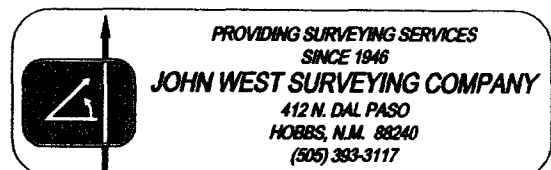
PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117

VICINITY MAP

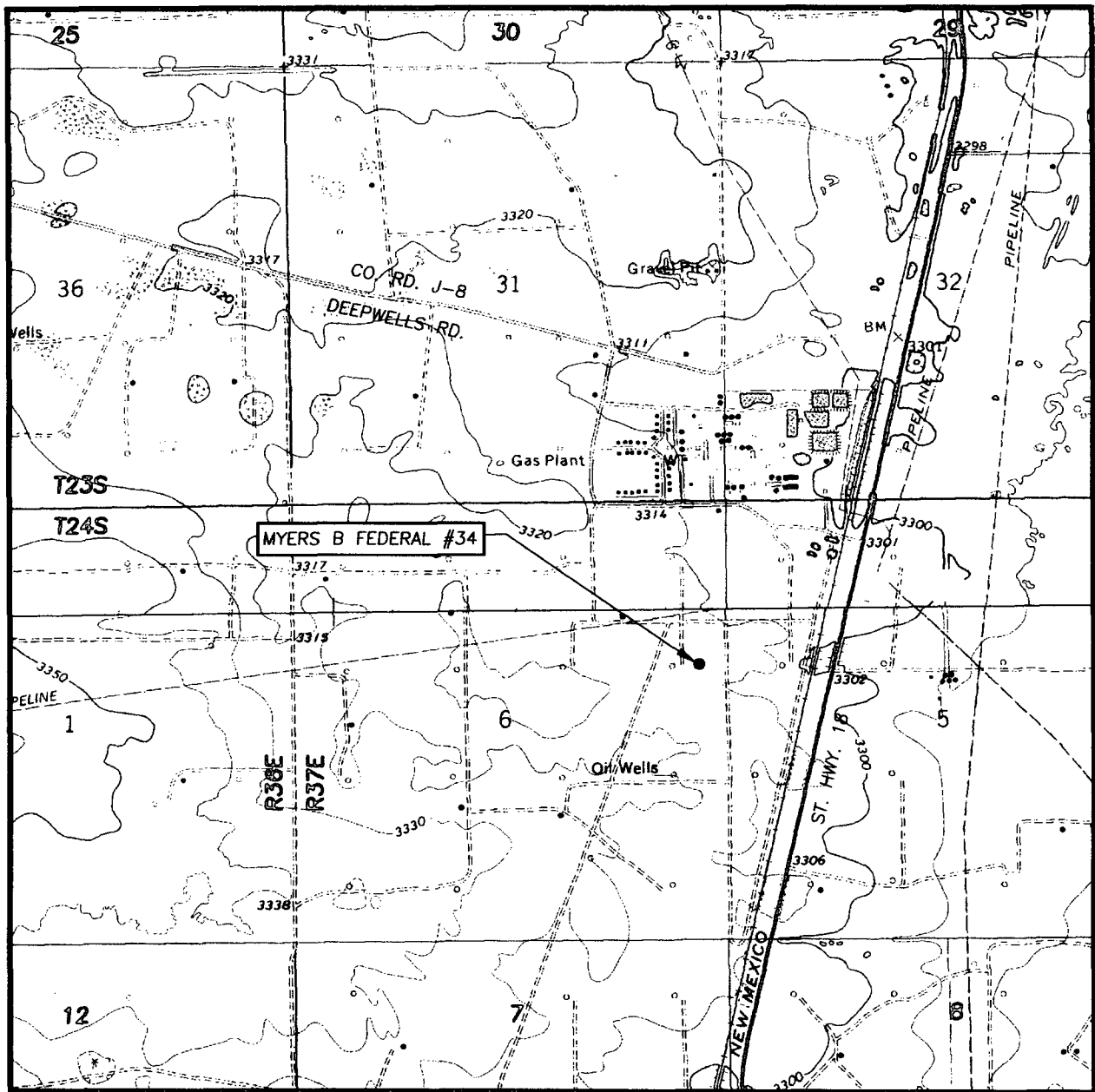


SCALE: 1" = 2 MILES

SEC. 6 TWP. 24-S RGE. 37-E
 SURVEY N.M.P.M.
 COUNTY LEA STATE NEW MEXICO
 DESCRIPTION 1940' FNL & 330' FEL
 ELEVATION 3312'
 OPERATOR PLANTATION OPERATING, LLC
 LEASE MYERS B FEDERAL



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
JAL NW, N.M. - 10'
RATTLESNAKE CANYON, N.M. - 10'

SEC. 6 TWP. 24-S RGE. 37-E

SURVEY _____ N.M.P.M. _____

COUNTY LEA STATE NEW MEXICO

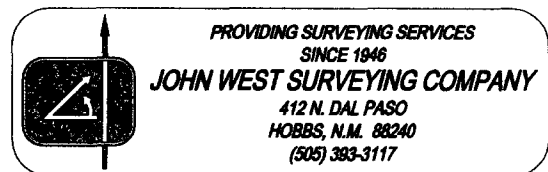
DESCRIPTION 1940' FNL & 330' FEL

ELEVATION 3312'

OPERATOR PLANTATION OPERATING, LLC

LEASE MYERS B FEDERAL

U.S.G.S. TOPOGRAPHIC MAP
JAL NW, N.M.

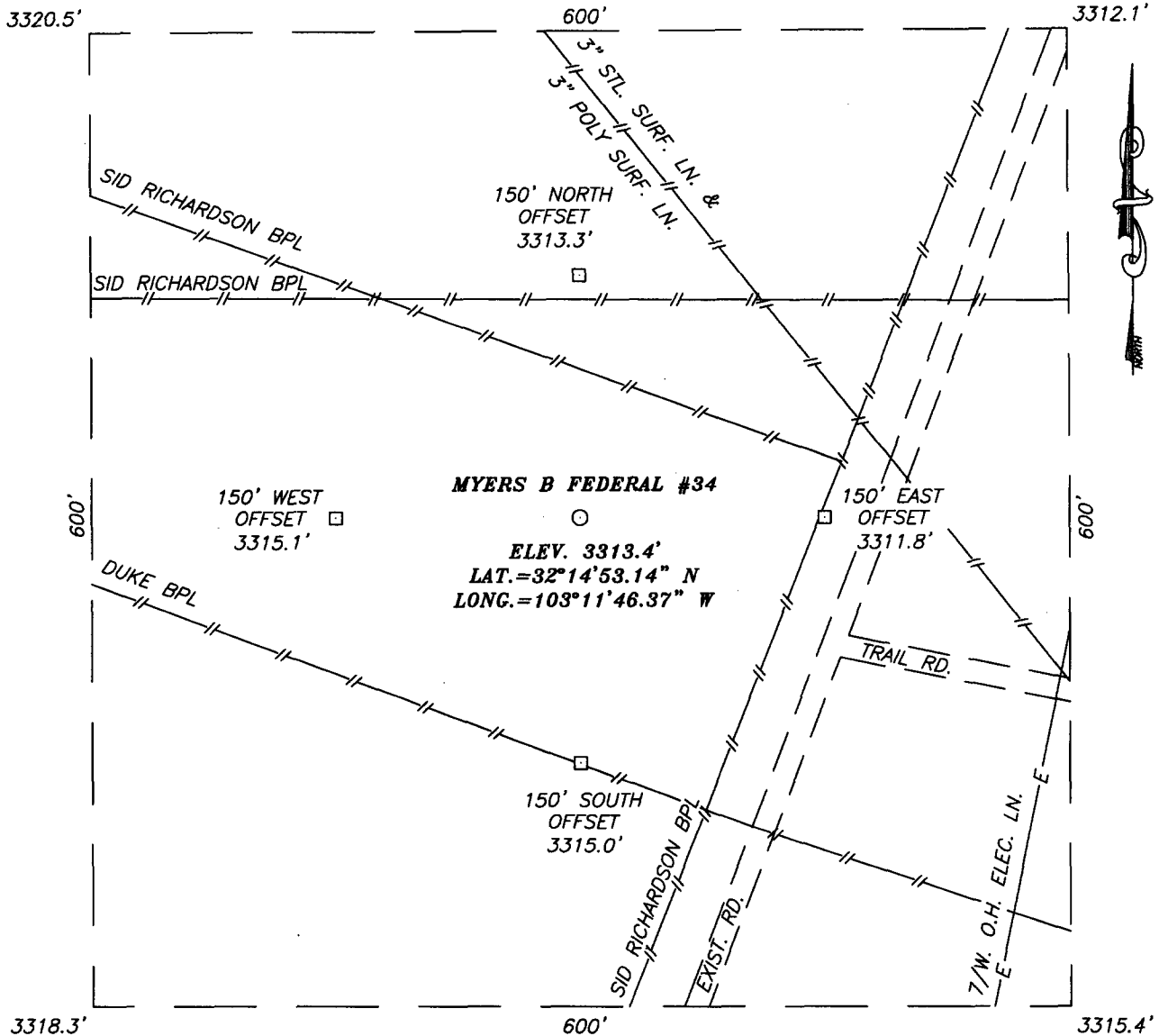


PROVIDING SURVEYING SERVICES
SINCE 1946

JOHN WEST SURVEYING COMPANY

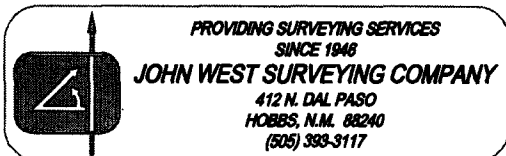
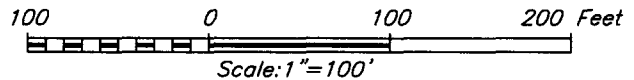
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117

SECTION 6, TOWNSHIP 24 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF ST. HWY. #18 AND CO. RD. J-8 (DEEPWELLS RD.), GO WEST ON CO. RD. J-8 APPROX. 0.6 MILES. TURN LEFT AND GO SOUTH APPROX. 0.3 MILES. TURN LEFT AND GO EAST APPROX. 0.2 MILES. TURN RIGHT AND GO SOUTH APPROX. 500 FEET. THIS LOCATION IS APPROX. 150 FEET WEST.



PLANTATION OPERATING, LLC

MYERS B FEDERAL #34
LOCATED 1980 FEET FROM THE NORTH LINE
AND 990 FEET FROM THE EAST LINE OF SECTION 6,
TOWNSHIP 24 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

Survey Date: 09/15/06	Sheet 1 of 1 Sheets
W.O. Number: 06.11.1496	Dr By: M.R.
Date: 09/18/06	Disk: CD#6
06111496	Scale: 1"=100'

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

4 Records found

Displaying Screen 1 of 1

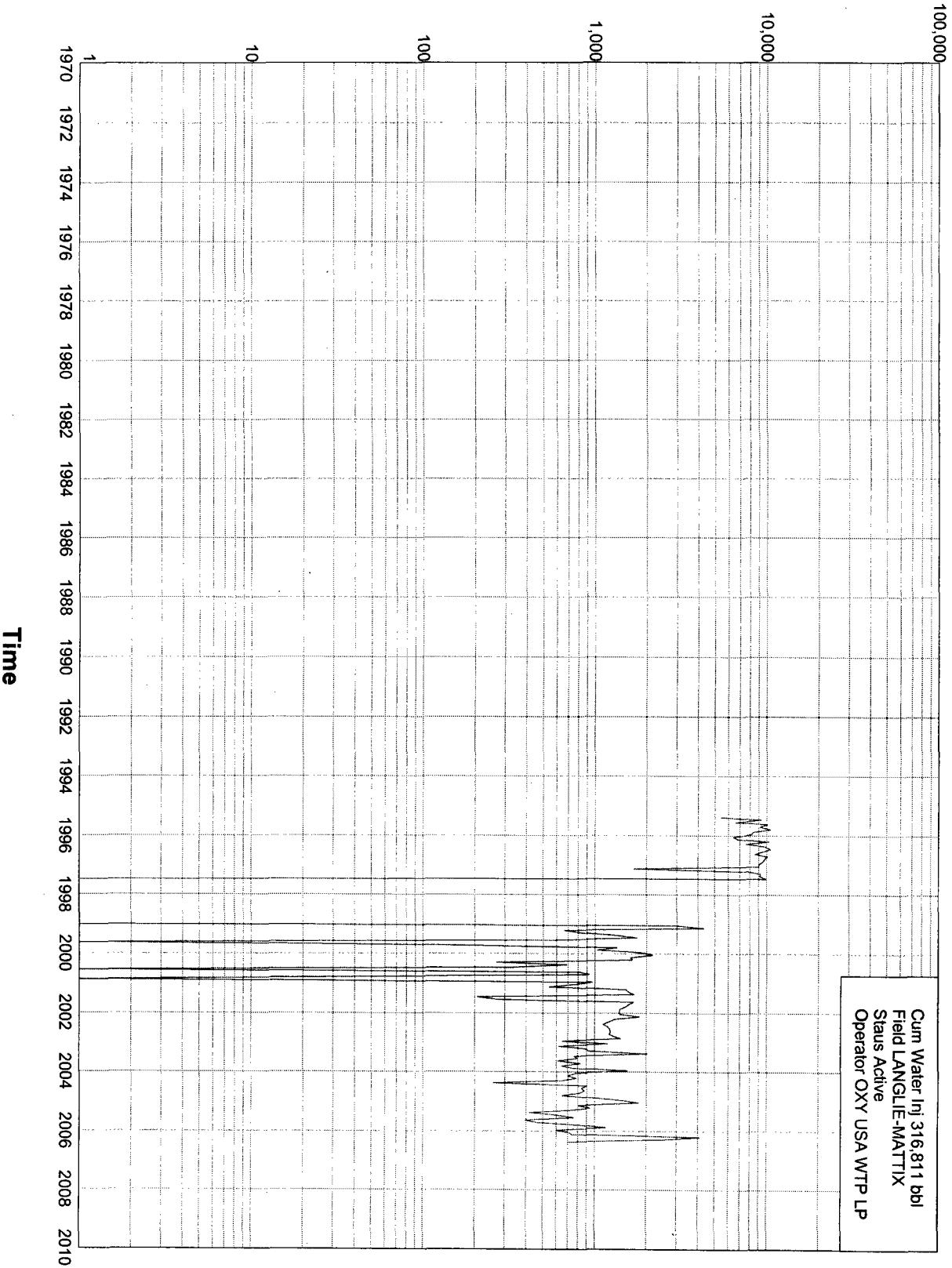
API Number	ULSTR	Footages
<input type="radio"/> 3002511027	H-6-24S-37E	1962 FNL & 660 FEL
Well Name & Number: MYERS LANGLIE MATTIX UNIT No. 141		
Operator: OXY USA WTP LIMITED PARTNERSHIP		
<input type="radio"/> 3002532566	H-6-24S-37E	2620 FNL & 90 FEL
Well Name & Number: MYERS LANGLIE MATTIX UNIT No. 272		
Operator: OXY USA WTP LIMITED PARTNERSHIP		
<input type="radio"/> 3002532593	H-6-24S-37E	1410 FNL & 90 FEL
Well Name & Number: MYERS LANGLIE MATTIX UNIT No. 270		
Operator: OXY USA INC		
<input type="radio"/> 3002538053	H-6-24S-37E	1980 FNL & 990 FEL
Well Name & Number: MYERS B FEDERAL No. 034		
Operator: PLANTATION OPERATING LLC		

[Continue](#)[Go Back](#)

INJECTION Production Rates (BWPM)

Lease Name: MYERS LANGLE MATTIX UNIT
County, State: LEA, NM
Operator: OXY USA WTP LP
Field: LANGLE-MATTIX
Reservoir: SEVEN RVR QN GRBG
Location: 6 24S 37E

MYERS LANGLE MATTIX UNIT 141 6 24S 37E LANGLE-MATTIX



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 037667 7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Skelly Oil Company		Myers Langlie-Mattix Unit	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		8. FARM OR LEASE NAME Myers Langlie-Mattix Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter H, 1962' FNL & 660' FEL, Sec. 6-24S-37E		9. WELL NO. 141	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3321' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-24S-37E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Returned to Production</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Cleaned out 3600-3662' PBTD.
- 2) Treated perms. 3715-3640' with 500 gals. 15% NE acid.
- 3) Set 117 joints (3603') 2-3/8" OD tubing at 3612'.
- 4) Installed artificial lift equipment April 4, 1976.
- 5) Returned well to producing status April 4, 1976, pumping Langlie-Mattix perms. 3517-3640' for 9 bbls. oil and 11 bbls. water per day.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 6-30-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

JUL 1 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

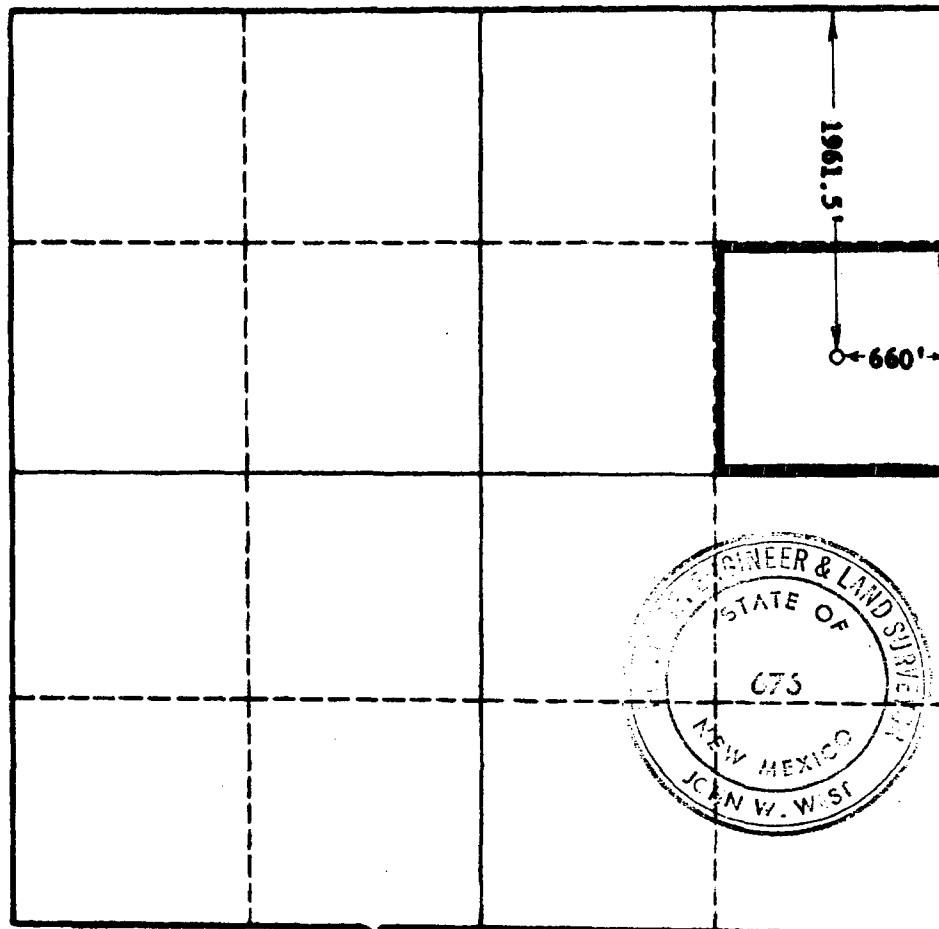
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

Operator PAN AMERICAN PETROLEUM CORP.		Lease USA COURTLAND MEASURE "B"		Well No. 18
Unit Letter H	Section 6	Township 24 SOUTH	Range 37 EAST	County LEA
Actual Footage Location of Well: 1961.5 feet from the NORTH line and 660 feet from the EAST line				
Ground Level Elev. NOT AVAILABLE	Producing Formation GLEN	Pool Langlois Unit	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1955 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name Original Signed by:
V. E. STALEY
Position
Area Superintendent
Company
Pan American Petroleum Corp.
Date
December 27, 1961

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12-23-1961
Registered Professional Engineer and/or Land Surveyor, **JOHN W. WEST**
John W. West
Certificate No.
N.M. - P.E. & L.S. NO. 676

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0