

CLAYTON WILLIAMS ENERGY, INC.

August 21, 2000

### Via Federal Express Overnight Service

State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87505

Attention: Mr. David Catanach

Application for Downhole Commingling Form C-107A Re:

> Clayton Williams Energy, Inc. State 20E Lease, Well No. 2 Section 20, T-17S, R29E Eddy County, New Mexico

Dear David:

Please find attached our Form C-107A for the above captioned well.

Clayton Williams Energy, Inc. and Mark Heinen, an employee of CWEI, are the only working interest owners and the State of New Mexico is the only royalty owner.

Since our well is new with little history, I have included as attachments two wells in Section 21 producing from the GB-Jackson, one well in Section 20 producing from the Empire, East (Yeso) and one well in Section 29 producing from the Empire, East (Yeso) as analogies. The plots are from monthly production as reported to the OCD.

Please contact me at (915) 688-3253 should you need to discuss or have any questions.

Sincerely yours,

Chris Cantrell

**Petroleum Engineer** 

## **Enclosures**

New Mexico State Land Office Cc:

**Commissioner of Public Lands** Oil, Gas and Minerals Division Jami Bailey, Director

P O Box 1148

Santa Fe, NM 87504-1148

## District I 1625 N. French Drive, Hobbs, NM 88240

Form C-107-A Revised May 15, 2000

## District II

811 South First Street, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aziec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

TYPE OR PRINT NAME Chris Cantrell

## State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE

\_\_X\_Single Well

\_Establish Pre-Approved Pools

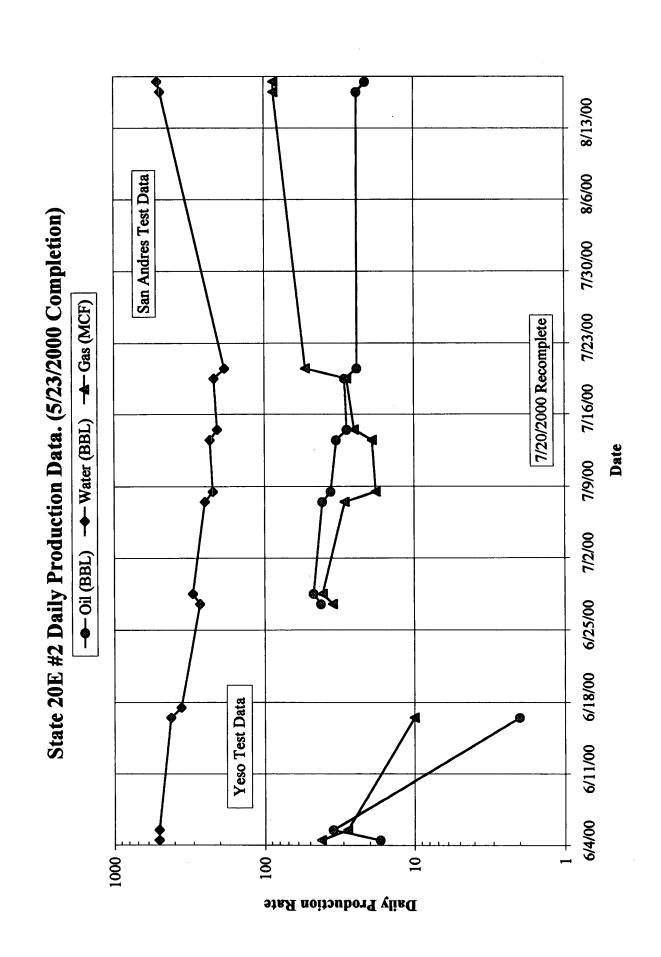
EXISTING WELLBORE

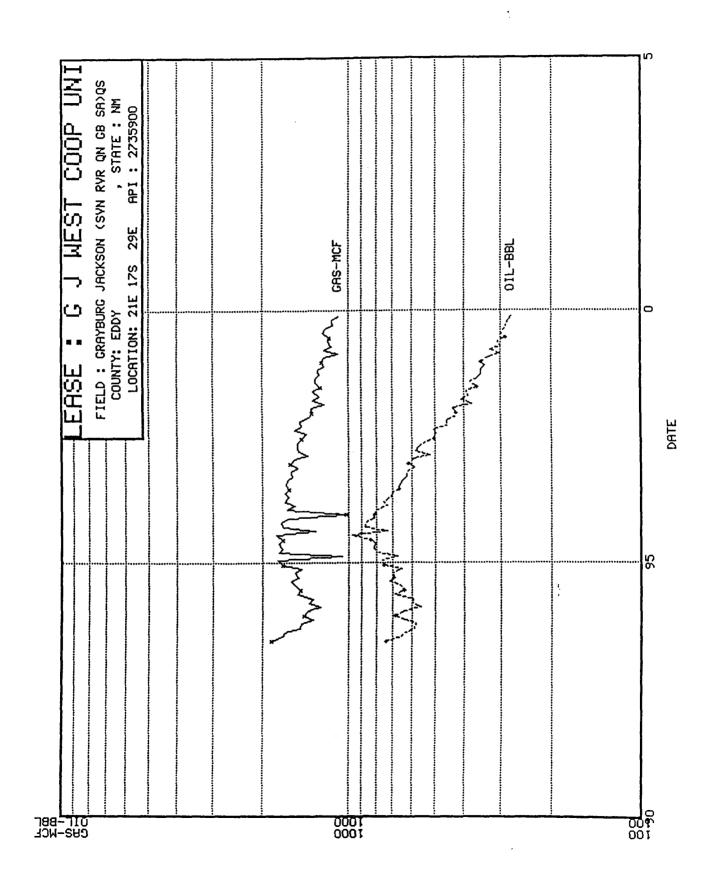
APPLICATION FOR DOWNHOLE COMMINGLING

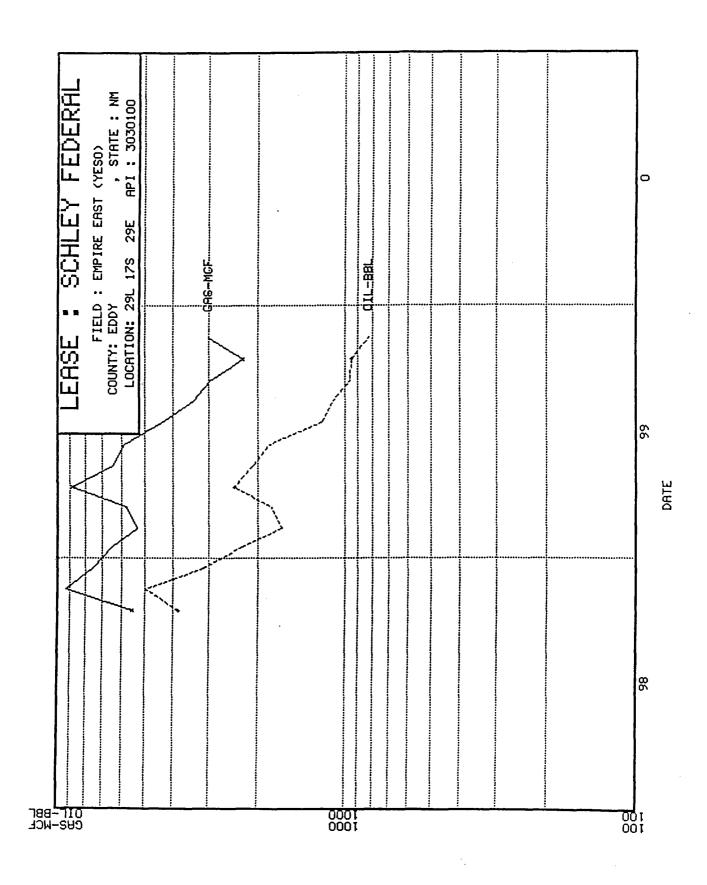
\_<u>X</u>Yes \_\_\_No

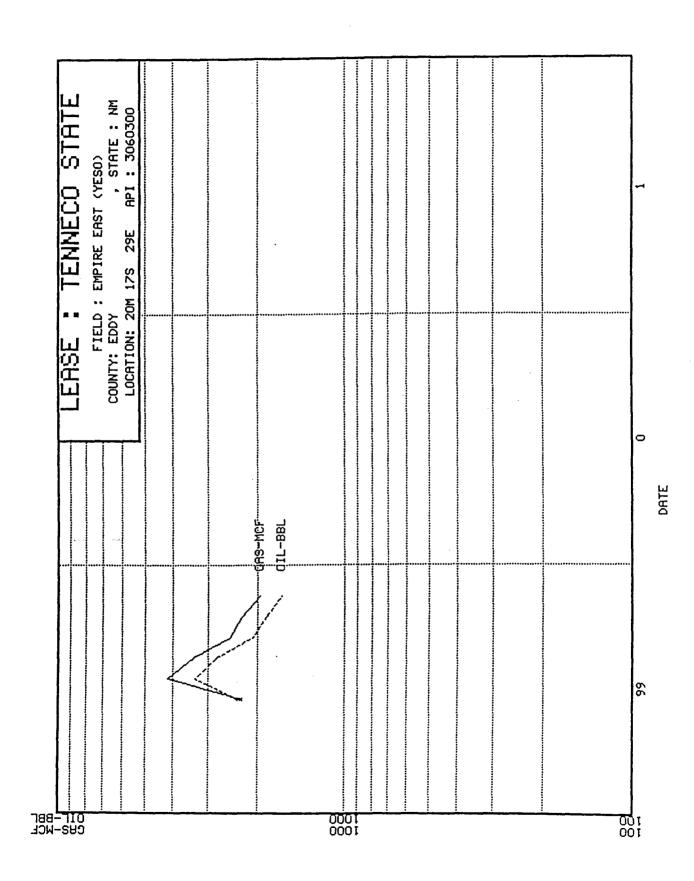
Clayton Williams Energy, I	nc. Six Dest:	a Drive, Suite 3000, Mid	lland, TX 7970	 )5		
Operator State 20E	#2 C;20	Address ;17S;29E		Edd	ly	
Company No. 25706 Property		atter-Section-Township-Range 30-015-31051 ]	Lease Type:	CountyFederal <u>X</u>	_StateFee	
DATA ELEMENT	UPPER ZONE	INTERMEDIA	TE ZONE	LOWE	R ZONE	
Pool Name	Grayburg-Jackson 7R's, QN	V,SA		Empire ; Yeso, East Oil Poo		
Pool Code	28509			966	510 	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1918' - 3691' Perforated			1	-4144' orated	
Method of Production (Flowing or Artificial Lift)  Bottomhole Pressure (Note: Pressure data will not be required if the	Artificial Lift			Artific	ial Lift	
(Note: Pressure data with not be required it the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)						
Oil Gravity or Gas BTU (Degree API or Gas BTU)	Oil – 38.0° Gas BTU 1145				38.2° FU 1201	
Producing, Shut-In or New Zone	Producing			Shu	ıt In	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: 8/9/2000	Date:		Date: 7/11/20	000	
estimates and supporting data.)	Rates: 34 BOPD, 86 MCFPD, 490 BWPD	Rates:		Rates: 24 BOI 53 MC 184 BV	FPD,	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil	Gas	Oil	Gas	
than current or past production, supporting data or explanation will be required.)	58 % 62 %	%	%	42 %	38 %	
ADDITIONAL DATA						
Are all working, royalty and overriding royalty interests identical in all commingled zones?  Yes X No If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?  Yes No						
Are all produced fluids from all commingled zones compatible with each other?  Yes_X_No						
Will commingling decrease the value of production?  Yes NoX						
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?  Yes X No						
NMOCD Reference Case No. applicable to this well:						
Attachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  Any additional statements, data or documents required to support commingling.						
	PRE-A	PPROVED POOLS				
If application	is to establish Pre-Approved P	ools, the following addition	al information wi	ill be required:		
List of other orders approving down List of all operators within the prop Proof that all operators within the p Bottomhole pressure data.	posed Pre-Approved Pools					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	antid TIT	LE Production Engine	er	DATE <u>8/21/00</u>		

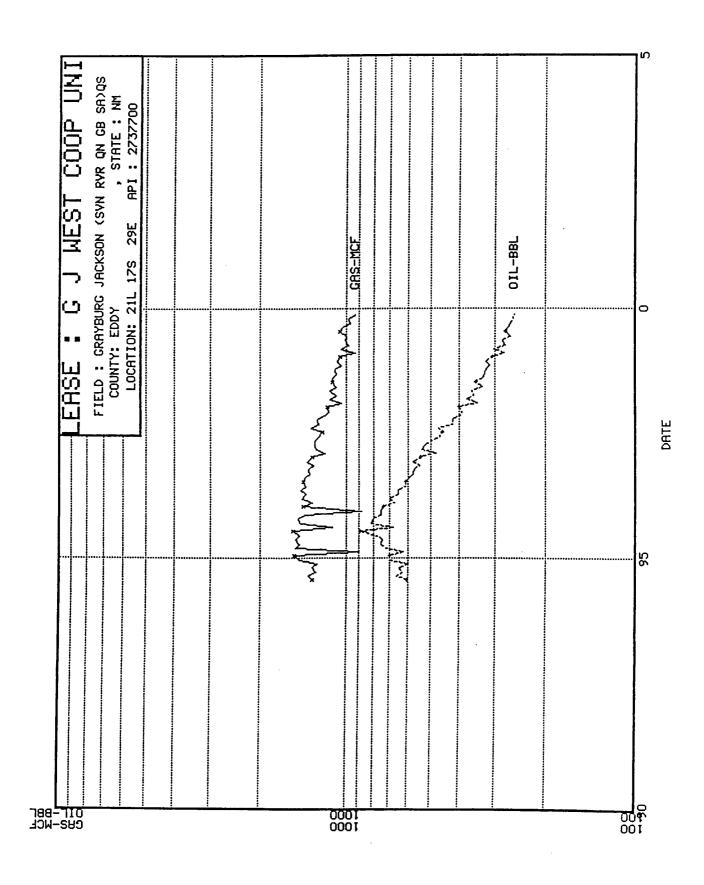
TELEPHONE NO. (915) 682-6324











DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artonia, NM 88211-0718

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Shergy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 ( C) ( Santa Fe, New Mexico 87504-2088)

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-31051	28509	Grayburg Jackson-7R's,QN,GB,	SA (28
Property Code	Property Name		Well Number
25339	STATE	STATE 20 "E" 2	
OGRID No.	- F:		Blevation
<b>25706</b> 5	CLAYTON WILLI	AMS ENERGY, INC.	3627

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	20	17 S	29 E		330	NORTH	1650	WEST	EDDY

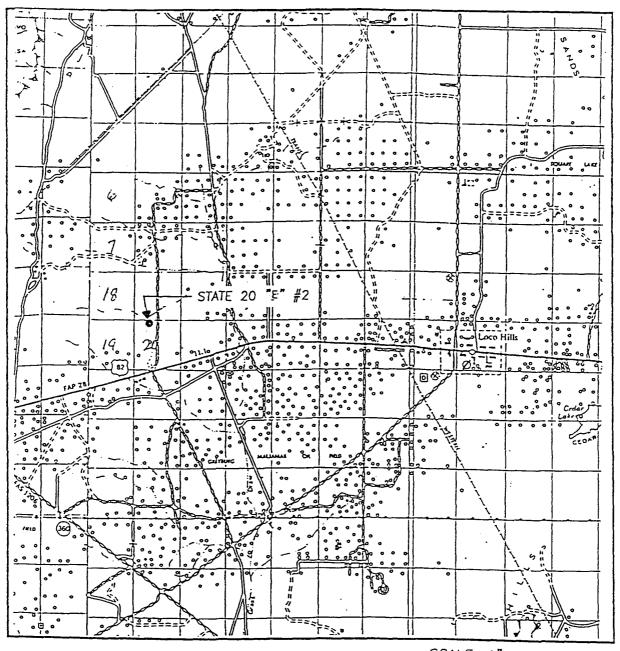
### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	: 								
Dedicated Acres	s Joint o	r Infill Co	nsolidation	Code Or	der No.				
40									

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	DARD UNIT HAS BEEN AFFROVED BY THE DIVISION
1650'	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and bettef.
	Betsy Luna
	Printed Name  Engineering Technician Title  7-20-2000 Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field nature of motual surveys made by me or under my supervison and that the same is true and correct to the best of my beliaf.
	MARCH 14, 2000  Dete Surveyed Million  Signature & Sont of Company  Professional Surveyor  ME  ME  ME  ME  ME  ME  ME  ME  ME  M
	Certificate No. RONALD IN BIESON 3239  CARY EDSON 12641  CONTRACTOR MACON 12651

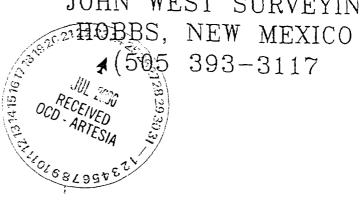
## VICINITY MAP



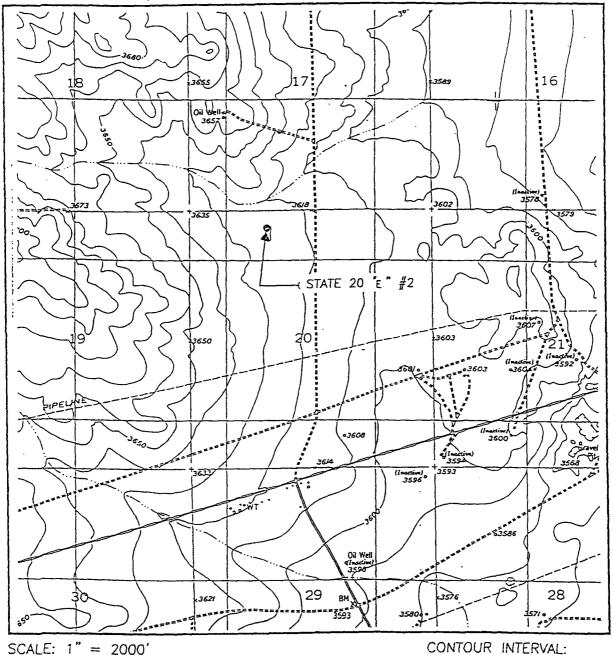
SCALE: 1" = 2 MILES

SEC. 20 T	WP. <u>17-S</u> RGE. <u>29-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION	330' FNL & 1650' FWL
ELEVATION	3627
OPERATOR	CLAYTON WILLIAMS ENERGY, INC.
LEASE	STATE 20 "E"

JOHN WEST SURVEYING



# LOCATION VERIFICATION MAP



RED LAKE SE - 10'

SEC. <u>20</u> 1	WP. <u>17-S</u> RGE. <u>29-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION	1330' FNL & 1650' FWL
	3627
OPERATOR	CLAYTON WILLIAMS ENERGY, INC.
	STATE 20 "E"
	POGRAPHIC MAP
RED LAKE S	SE, N.M.

JOHN WEST SURVEYING NEW MEXICO OCD ARTESIA 393-3117