JUL 1827



July 12, 2000

2796

Via Federal Express Overnight Service

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. David Catanach

Re: Application for Downhole Commingling Form C-107A

Clayton Williams Energy, Inc. State 20B Lease, Well No. 5 Section 20, T-17S, R29E Eddy County, New Mexico

Dear David:

Please find attached our Form C-107A for the above captioned well.

Clayton Williams Energy, Inc. and Mark Heinen, an employee of CWEI, are the only working interest owners and the State of New Mexico is the only royalty owner.

Since our well is new with little history, I have included as attachments two wells in Section 21 producing from the GB-Jackson, one well in Section 20 producing from the Empire, East (Yeso) and one well in Section 29 producing from the Empire, East (Yeso) as analogies. The plots are from monthly production as reported to the OCD.

Please contact me at (915) 688-3251 should you need to discuss or have any questions.

Sincerely yours,

Matt Swierc

Production Superintendent

Matt Sureric/un

Enclosures

District I 1625 N. French Dri

District II 811 South First Street, Arteria, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

TYPE OR PRINT NAME Matt Swierc

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505 APPLICATION TYPE

X Single Well

Establish Pre-Approved Pools

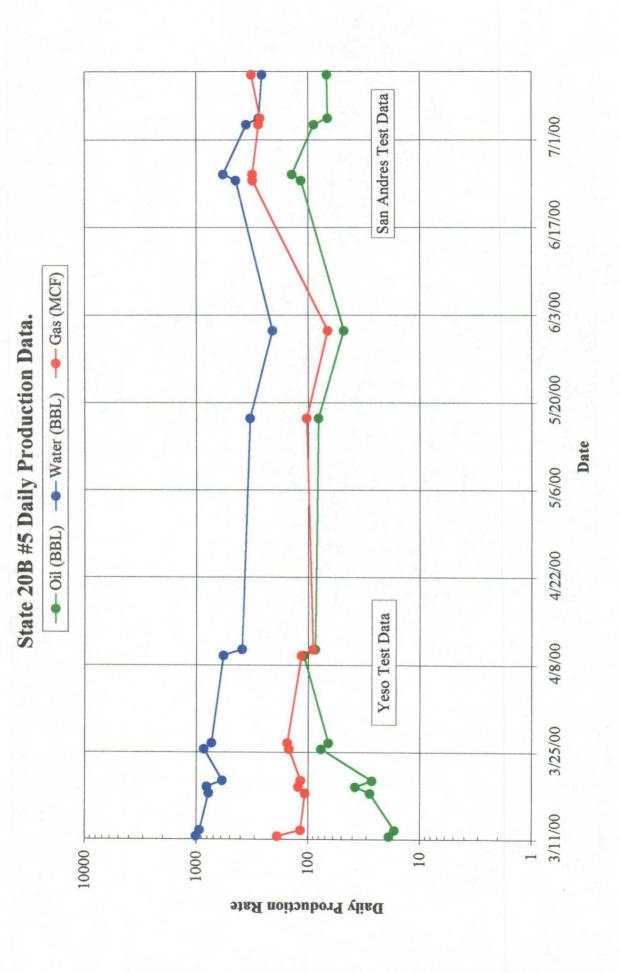
EXISTING WELLBORE

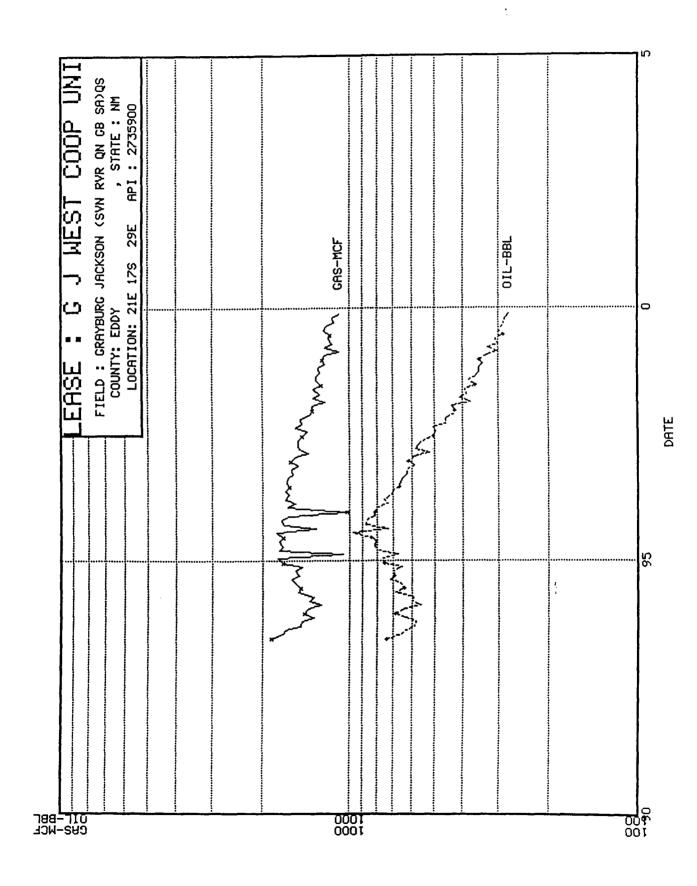
X Yes ____No

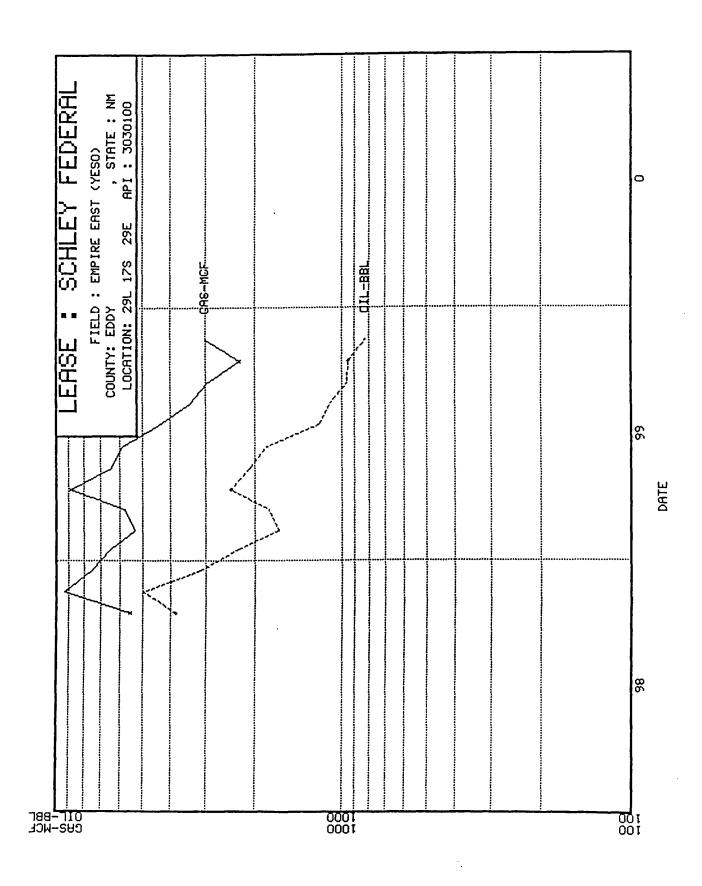
APPLICATION FOR DOWNHOLE COMMINGLING

State 20B	#		B; 20; 17S; 29	E		Eddy	
ease	Well No. Unit Letter-Section-Township-Range				County		
OGRID No. 25706 Property	Code <u>25235</u>	API No <u>30</u>	-015-30922 I	Lease Type:	Federal X	StateFe	
DATA ELEMENT	UPPE	R ZONE	INTERMED	IATE ZONE	LOWER ZONE		
Pool Name		ackson- Qn,GB,SA			Empire, E. (Yeso)		
ool Code	28	8509			96610		
Cop and Bottom of Pay Section Perforated or Open-Hole Interval)		– 3688' 'orated			3902'-4211' Perforated		
Method of Production Flowing or Artificial Lift)	Artifi	cial Lift			Ar	tificial Lift	
Bottomhole Pressure Note: Pressure data will not be required if the ottom perforation in the lower zone is within 150% If the depth of the top perforation in the upper zone)							
Oil Gravity or Gas BTU Degree API or Gas BTU)		I 38.0 TU 1145			Oil 38.2 Gas BTU 1201		
Producing, Shut-In or New Zone	Pro	ducing			Shut In		
Pate and Oil/Gas/Water Rates f Last Production. lote: For new zones with no production history, plicant shall be required to attach production Date: 7/11/20		000	Date:		Date: 5/31	1/2000	
stimates and supporting data.)	Rates: 68 BO 323 M 259 BV	CFPD,	Rates:			BOPD, MCFPD, BWPD	
Fixed Allocation Percentage Note: If allocation is based upon something other	Oil	Gas	Oil	Gas	Oil	Gas	
an current or past production, supporting data or opportung the control of the co	54 %	83 %	%	%	46 %	17 %	
1 Marie 1		ADDITIO	ONAL DATA		' 4\		
are all working, royalty and overrid		sts identical in all	commingled zones?		Ye	sX No	
f not, have all working, royalty and		•	•	fied mail?		s No	
Are all produced fluids from all commingled zones compatible with each other? Yes X Ne							
Vill commingling decrease the valu f this well is on, or communitized v	•	ral lands has aith	ar the Commissioner	of Dublic Lands	Ye	sNoX	
or the United States Bureau of Land	Management bee	en notified in writi	ng of this application	7	Ye	sXNo	
NMOCD Reference Case No. applic	cable to this well:				 _		
Attachments: C-102 for each zone to be commoduction curve for each zone. For zones with no production his Data to support allocation method Notification list of working, roy Any additional statements, data	for at least one ye story, estimated p od or formula. alty and overridin	ear. (If not availab production rates ar ag royalty interests	ole, attach explanation and supporting data.	•			
		PDF_ADDE	ROVED POOLS				
If application	is to establish Pro		the following addition	onal information w	rill be required	:	
ist of other orders approving down ist of all operators within the prop Proof that all operators within the p	osed Pre-Approve	ed Pools			, and the second		

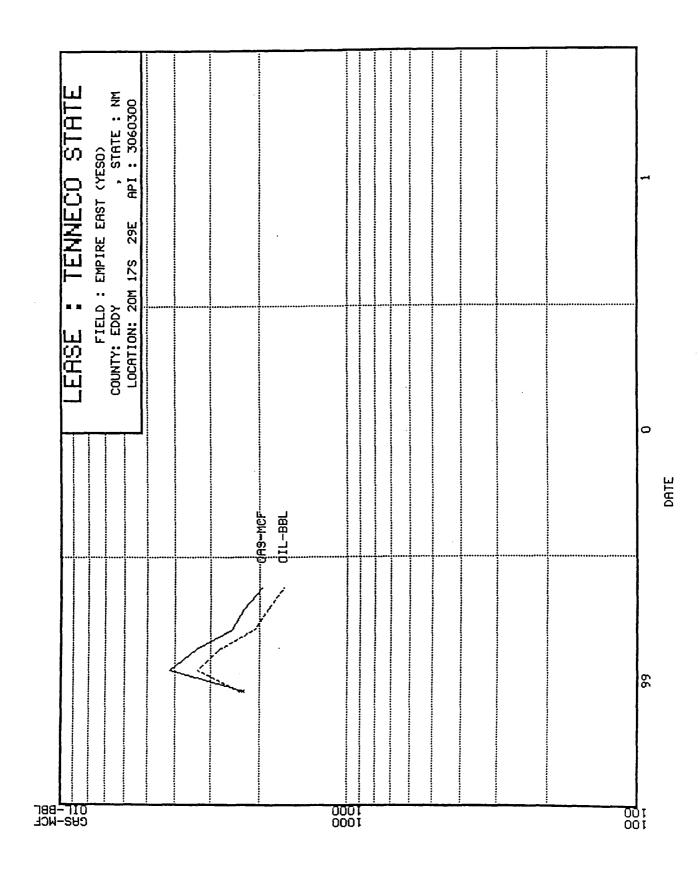
TELEPHONE NO. (915) 682-6324

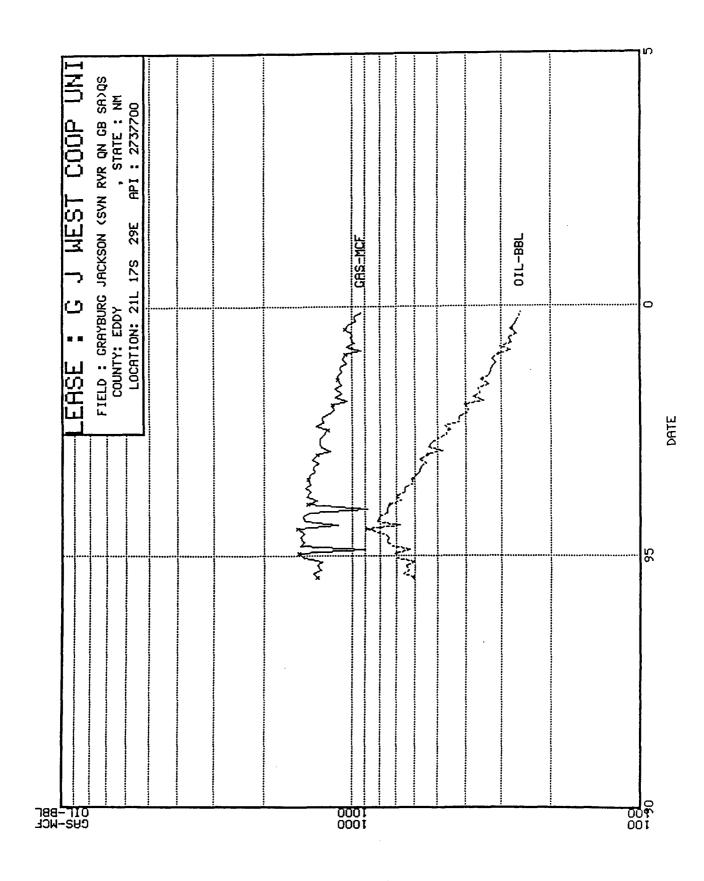






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DISTRICT I
P.O. Box 1980, Robbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artemia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Astec. NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-015-30922	28509	Grayburg Jackson-7R's,QN,CB,SA (28509)		
Property Code 25235		perty Name Well Number ATE 20B" 5		
OGRID No. 25706		IAMS ENERGY, INC. Elevation 3612		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	20	17 S	29 E		990	NORTH	1650	EAST	EDDY

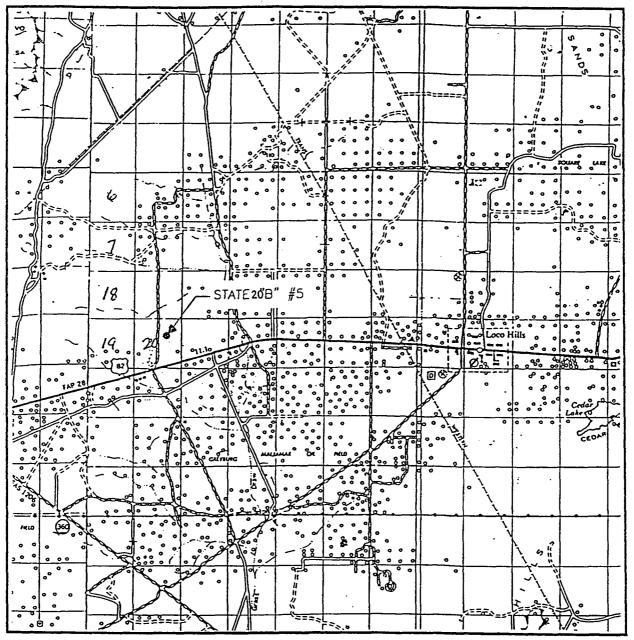
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									
40		1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

,066	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
1650'	Betsy Luna Printed Name
	Engineering Technician Title 06/12/2000 Date SURVEYOR CERTIFICATION
	I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same is true and correct to the best of my belief.
	JANUARY 5, 2000 Date Surveyed Minimum DC Signature & Seaf of DC Professional Surveyor DA A Market Sector O1/07/00
	Cortificate No. RONALD 1=EIDSON 3239 CARY EIBSON 12641 CFES MACON McDONALD 12185

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 20 TWP. 17-S RGE. 29-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 990' FNL & 1650' FEL

ELEVATION 3612

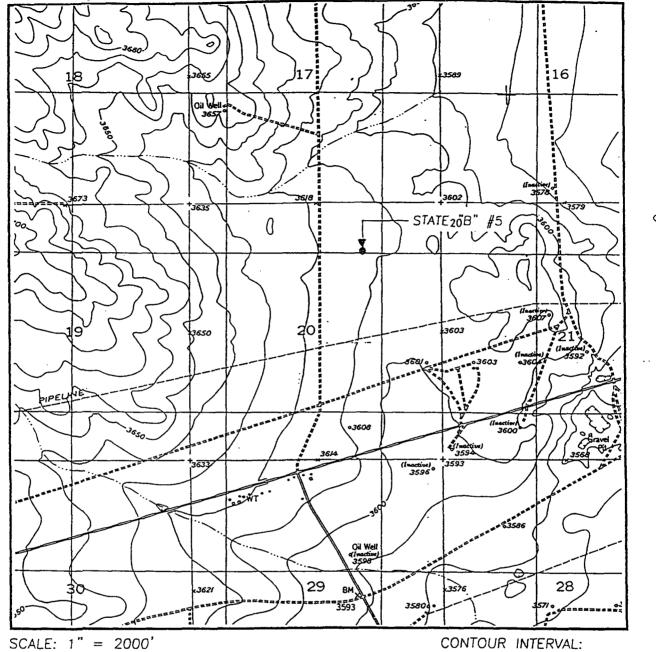
CLAYTON WILLIAMS

OPERATOR ENERGY, INC.

LEASE STATE 20B"

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117

LOCATION VERIFICATION MAP



RED LAKE SE - 10'

SEC. 20 T	WP. <u>17-S</u> RGE. <u>29-E</u>
SURVEY	N.M.P.M.
	EDDY
	990' FNL & 1650' FEL
	3612
	CLAYTON WILLIAMS
	ENERGY, INC.
	STATE 20B"
	OGRAPHIC MAP
RED LAKE S	⊆, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO -(505 393 - 3117)