

RED BULL 31 STATE 1 (BONE SPRING) C1										RED BULL 31 STATE 1 (DELAWARE) C2										RED BULL 31 STATE 2 (DELAWARE)										Total Production for both wells										Red Bull 31 State 2 as % of Total					
Date	Oil	Gas	Water	Tubing	Press	Oil	Gas	Water	Tubing	Press	Oil	Gas	Water	Tubing	Press	Oil	Gas	Water	Tubing	Press	Oil	Gas	Water	Tubing	Press	Oil	Gas	Water	Tubing	Press	Oil	Gas	Water	Tubing	Press	Oil	Gas	Water	Tubing	Press					
1-Sep-06	12.009	18.48	13.5	200	200	32.594	56.15	13.5	0	0	24.948	45.88	50	300	300	69.551	122.51	77	36%	37%	65%																								
2-Sep-06	12.619	19.08	15	200	200	34.252	60.05	15	0	0	27.72	47.38	61	300	300	74.591	126.51	91	37%	37%	67%																								
3-Sep-06	10.507	19.23	12.5	200	200	28.52	60.52	12.5	0	0	27.72	47.75	32	300	300	66.747	127.5	57	42%	37%	56%																								
4-Sep-06	10.507	18.74	19.5	200	200	28.52	58.97	19.5	0	0	29.721	47.79	44	300	300	68.748	125.5	83	43%	38%	53%																								
5-Sep-06	12.008	18.93	20	200	200	32.594	59.57	20	0	0	27.72	47	50	300	300	72.322	125.5	90	38%	37%	56%																								
6-Sep-06	12.008	18.69	18	200	200	32.594	58.8	18	0	0	30.492	47.01	40	300	300	75.094	124.5	76	41%	39%	53%																								
7-Sep-06	10.507	18.29	19.5	200	200	28.52	57.57	19.5	0	0	24.948	46.64	45	300	300	63.975	122.5	84	39%	38%	54%																								
8-Sep-06	12.008	18.54	15.5	200	200	32.594	58.33	15.5	0	0	24.948	46.63	41	300	300	69.55	123.5	72	37%	38%	57%																								
9-Sep-06	11.258	18.63	19.5	200	200	30.557	58.62	19.5	0	0	27.721	46.25	44	300	300	69.536	123.5	83	40%	37%	53%																								
10-Sep-06	12.008	18.87	20.5	200	200	32.594	59.38	20.5	0	0	27.72	47.25	40	300	300	72.322	125.5	81	38%	38%	49%																								
11-Sep-06	11.258	19.36	19.5	200	200	30.557	60.91	19.5	0	0	16.632	46.18	24	300	300	58.447	126.45	63	28%	37%	38%																								
12-Sep-06	12.008	18.79	23	200	200	32.594	59.12	23	0	0	27.72	44.59	40	300	300	72.322	122.5	86	47%	36%	47%																								
13-Sep-06	12.008	18.01	25	200	200	32.594	56.67	25	0	0	24	37.83	41	300	300	68.602	112.51	91	35%	34%	45%																								
14-Sep-06	11.507	17.72	21.5	200	200	31.232	55.76	21.5	0	0	25	43.02	42	300	300	67.739	116.5	85	37%	37%	49%																								
15-Sep-06	11.524	17.72	21.5	200	200	31.278	55.76	21.5	0	0	21	43.02	40	300	300	63.802	116.5	73	33%	37%	48%																								
16-Sep-06	8.257	17.58	17.5	200	200	22.411	55.32	17.5	0	0	22	44.6	40	300	300	52.668	117.5	85	42%	38%	53%																								
17-Sep-06	12.008	18.01	19.5	200	200	32.594	56.69	19.5	0	0	26.544	40.79	42	300	300	71.146	115.49	81	37%	35%	52%																								
18-Sep-06	12.009	18.02	23	200	200	32.594	56.7	23	0	0	22.176	41.78	39	300	300	66.779	116.5	85	33%	36%	46%																								
19-Sep-06	9.669	18.02	15	200	200	25.973	56.71	15	0	0	23	42.77	35	300	300	58.542	117.5	65	39%	36%	54%																								
20-Sep-06	11.372	18.05	23.5	200	200	30.867	56.8	23.5	0	0	21.232	43.66	40	300	300	63.471	118.51	87	33%	37%	46%																								
21-Sep-06	12.759	17.71	20	200	200	34.631	55.73	20	0	0	25	41.06	41	300	300	72.39	114.5	81	35%	36%	51%																								
22-Sep-06	12.759	17.71	20	200	200	34.631	55.73	20	0	0	20	42.04	39	300	300	67.39	115.5	79	30%	39%	49%																								
23-Sep-06	12.008	18.01	17	200	200	32.594	56.69	17	0	0	19	40.79	47	300	300	63.602	115.49	81	30%	35%	58%																								
24-Sep-06	10.528	18.66	15	200	200	28.575	58.71	15	0	0	21	36.14	39	300	300	60.103	113.51	69	32%	32%	57%																								
25-Sep-06	11.261	18.33	19	200	200	30.564	57.67	19	0	0	20	36.5	36	300	300	61.825	112.5	74	32%	32%	49%																								
26-Sep-06	11.258	17.85	12.5	200	200	30.557	56.18	12.5	0	0	25	38.47	41	300	300	66.815	112.5	66	37%	34%	62%																								
27-Sep-06	10.682	17.69	16	200	200	28.994	55.68	16	0	0	25	38.13	40	300	300	64.676	111.5	72	34%	39%	56%																								
28-Sep-06	11.258	18.33	23	200	200	30.556	57.67	23	0	0	25.643	34.5	40	300	300	67.457	110.5	86	38%	31%	47%																								
29-Sep-06	12.009	18	20	200	200	32.594	56.65	20	0	0	23	35.85	47	300	300	67.603	110.5	87	34%	32%	54%																								
30-Sep-06	12.008	18	16	200	200	32.594	56.66	16	0	0	23	36.84	28	300	300	67.602	111.5	60	34%	33%	47%																								
1-Oct-06	12.008	17.84	18	200	200	32.594	56.14	18	0	0	24.418	35.53	35	300	300	69.02	109.51	71	35%	32%	49%																								
2-Oct-06	12.008	17.84	16	200	200	32.594	56.14	16	0	0	22.301	35.53	37	300	300	66.903	109.51	69	33%	32%	54%																								
3-Oct-06	11.277	16.6	15	200	200	30.608	52.24	15	0	0	22.301	26.67	10	300	300	64.186	95.51	40	35%	28%	25%																								
4-Oct-06	11.258	15.41	17	200	200	30.557	48.49	17	0	0	25.078	27.6	29	300	300	66.883	91.5	63	37%	30%	46%																								
5-Oct-06	9.8	14.28	15	200	200	26.599	44.94	15	0	0	22.283	26.28	34	300	300	58.682	85.5	64	38%	31%	53%																								
6-Oct-06	10.507	16.45	16	200	200	28.52	51.78	16	0	0	22.283	30.27	41	300	300	61.31	98.5	73	36%	31%	56%																								
7-Oct-06	10.54	16.95	15.5	200	200	28.61	53.35	15.5	0	0	22.283	31.19	31	300	300	61.433	101.49	62	36%	31%	50%																								
8-Oct-06	11.258	16.95	18	200	200	30.557	53.34	18	0	0	25.068	28.21	34	300	300	66.883	98.5	70	37%	29%	49%																								
9-Oct-06	7.505	16.03	10.5	200	200	30.371	50.43	10.5	0	0	11.142	27.67	19	300	300	39.018	94.13	40	29%	29%	48%																								
10-Oct-06	12.009	17.28	24	200	200	32.594	54.4	24	0	0	25.068	33.82	62	300	300	69.671	105.5	110	33%	32%	56%																								
11-Oct-06	12.759	17.28	15.5	200	200	34.63	54.4	15.5	0	0	25.068	33.82	37	300	300	72.457	105.5	68	35%	32%	54%																								
12-Oct-06	11.326	17.82	14	200	200	30.743	56.07	14	0	0	19.498	28.53	26	300	300	61.567	102.42	54	32%	28%	48%																								
13-Oct-06	12.062	17.29	13.5	200	200	32.738	54.41	13.5	0	0	30.639	31.81	49	300	300	75.439	103.51	76	41%	31%	64%																								
14-Oct-06	12.008	16.8	18	200	200	32.594	52.88	18	0	0	25.068	32.82	36	300	300	69.67	102.5	72	36%	32%	50%																								
15-Oct-06	12.008	16.97	20.5	200	200	32.594	53.39	20.5	0	0	16.712	33.14	35	300	300	61.314	103.5	76	27%	32%	46%																								
16-Oct-06	12.008	17.45	17	200	200	32.594	54.91	17	0	0	16.712	34.14	30	300	300	61.314	106.5	64	27%	32%	47%																								
17-Oct-06	12.009	17.84	20	200	200	32.594	56.16	20	0	0	17	34.5	37	300	300	61.603	108.5	77	28%	32%	48%																								
Average for 9/1/06 to 10/17/06																														35%	34%	51%													



Mark A. Oates

Sr. Staff Landman Tel. (405) 228-8753 Fax (405) 552-8113 E-Mail mark.oates@dvn.com

Devon Energy Corporation

20 North Broadway

Oklahoma City, Oklahoma 73102-8260

RECEIVED

October 25, 2006

NOV 03 2006

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Mr. William Jones
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Red Bull 31 State #2
983' FSL & 1,298' FEL
Section 31, T23S, R35E
Lea County, New Mexico

Dear Mr. Jones:

Upon review of the title information in Devon Energy Production Company, L.P.'s ("Devon") records, please be advised that the ownership in the captioned well is identical to the ownership in Devon's Red Bull 31 State #1 well located 1,300' FSL & 2,610' FWL in Section 31, T-23-S, R-35-E, Lea County, NM. This statement is true for all zones.

Should you have any questions or need any additional information, please feel free to contact me at (405) 228-8753.

Very truly yours,

Mark A. Oates
Senior Staff Landman

kr:\Redbull31st2.002

Jones, William V., EMNRD

From: Adams, Norvella [Norvella.Adams@dvn.com]
Sent: Thursday, November 02, 2006 3:08 PM
To: Jones, William V., EMNRD
Subject: Red Bull 31 State 1 & 2 - surface commingling
Attachments: Red Bull 31 State 1 & 2_Exhibits to Surface Commingling Sundry.pdf

Will,

Good afternoon! I got your phone message, thanks. I've attached the schematic of the tank layout and also a letter of notice that was sent to the Commissioner of Public Lands. Please let me know if you have any questions or if there is anything else you need from me.

Thanks and have a good evening!

Norvella Adams

Devon Energy

405-552-8198

<<Red Bull 31 State 1 & 2_Exhibits to Surface Commingling Sundry.pdf>>

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Mark A. Oates
Sr. Staff Landman Tel. (405) 228-8753 Fax (405) 552-8113 E-Mail mark.oates@dvn.com

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260

October 25, 2006

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Attention: Mr. Jeff Albers

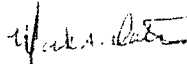
RE: Red Bull 31 State #2
983' FSL & 1,298' FEL
Section 31, T23S, R35E
Lea County, New Mexico

Dear Mr. Albers:

Devon Energy Production Company, L.P. plans to surface commingle the captioned well with the Red Bull 31 State #1 well located 1,300' FSL & 2,610' FWL in Section 31, T23S, R35E, Lea County, New Mexico, into one tank battery located on State Lease No. VA-2488. The surface owner is Jim Keller. The ownership in each well is identical in all zones.

Should you have any question or need any additional information, please feel free to contact me at (405) 228-8753.

Very truly yours,


Mark A. Oates
Senior Staff Landman

Kr.\RedBullComgLLtr

Sec 23, T23S, R35E
1300FSL, 2610FWL
Lea N.M

LaB N.M.

Open _____ **on System:** _____

uses by tank gauges to tank truck.

quidirentants:

Condition Phase: On all Tanks,

doors 5 sealed closed.

Case: On Tank being hauled.

1 sealed closed. 1

3 sealed closed. 3

4 sealed closed.

5 sealed closed. _____ 152

10/10/80

2

Index for Site Diagram

Production Line

Test or Roll line

Equilibrium Line

Circ./Drain Line

Sales Line

Test Load Line 56

Notes: —————

THE

①

1000

_____ on line:

[illegible]

③
④
⑤

