ρK	(RV0 130445594	DHE	NR
<u>Aistrict I</u>	State of N	New Mexico	Form C-107A
istrict II	Energy, Minerals and Nat	tural Resources Department	Revised May 15, 2000
I W. Grand Avenue, Artesia, NM 88210 istrict III		r vation Division 1th St. Francis Dr.	APPLICATION TYPE Single Well
Rio Brazos Road, Aztec, NM 87410		Iew Mexico 87505	Establish Pre-Approved Pools
Strict IV	APPLICATION FOR DO	WNHOLE COMMINGLING	EXISTING WELLBORE
S. SI, Francis Dr., Santa Pe, NM 87305			103100
EOG RESOURCES, INC.	P. O. BO	OX 2267 MIDLAND, TX 79	702
	Add	1ress 0, Sec 18, T-18 R-33	Lea
CORBIN "18" FEDERAL		Section-Township-Range	County
GRID No. <u>7377</u> Property Co	ode 27053 API No. 30 02	25 35321 Lease Type:X	FederalStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
	Corbin; Strawn, South		
ool Name	97122	ц 	Corbin; Morrow, South
ool Code	13300		75080 Morrow
op and Bottom of Pay Section erforated or Open-Hole Interval)	12212-292		13320-331
lethod of Production			
Flowing or Artificial Lift)	Flowing		Flowing
Sottomhole Pressure Note: Pressure data will not be required if the bottom	5,421 psig	ļ	6 224 pairs
rforation in the lower zone is within 150% of the pth of the top perforation in the upper zone)	J,421 psig		6,234 psig
bil Gravity or Gas BTU egree API or Gas BTU)	1346 BTU/CU.FT.	······································	oil - 44.7 @60° F gas - 1200 BTU/CU.FT.
roducing, Shut-In or			
ew Zone pate and Oil/Gas/Water Rates of	NEW ZONE		NEW ZONE
ast Production.	Date: 5-17-2001	Date:	Date: 4-1-2001
oplicant shall be required to attach production	Rates: 79 BOPD	Detect	Rates: 527 mcfd
stimates and supporting data.)	120 MCFD	Rates:	25 BOPD
Fixed Allocation Percentage Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
an current or past production, supporting data or tplanation will be required.)	76 % 18.5%	%	24 % 81.5 %
hanged by og	oplicant		- <u>_</u>
~ 2128/02	ADDITIO	NAL DATA	X
e all working, royalty and overriding not, have all working, royalty and over	g royalty interests identical in all co verriding royalty interest owners be	ommingled zones? en notified by certified mail?	Yes No Yes_ <u>NA</u> _ No
e all produced fluids from all comm			Yes X No
Il commingling decrease the value of			Yes NoX
	-	the Commission of Dublic Londo	103 110
this well is on, or communitized wit the United States Bureau of Land M			Yes No
MOCD Reference Case No. applicat	ble to this well:		
tachments:			
	ngled showing its spacing unit and a r at least one year. (If not available,		
	ory, estimated production rates and		
Notification list of working, royalt	ty and overriding royalty interests for documents required to support com		
	accuments required to support con		
	PRE-APPRO	OVED POOLS	
If application is	s to establish Pre-Approved Pools, t	the following additional information w	/ill be required:
st of other orders approving downho st of all operators within the propose oof that all operators within the prop ottomhole pressure data.	ed Pre-Approved Pools		
	on above is true and complete to	the best of my knowledge and bel	ief.
IGNATURE DU		enior Regulatory Admin.	
	U C		
YPE OR PRINT NAME <u>Bev</u>	Hattleld	TELEPHONE NO. (<u>, CIN (CIN) (C</u>

		v
TYPE OR PRINT NAME	Bev	Hatfield

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77:0.

Submit 3 Copies To Appropriate District Office	State of New Energy, Minerals and J			Form C-10				
District I 1625 N. French Dr., Hobbs, NM 87240	Ellergy, Millerais and	Inatural Resources	WELL API NO.	Revised March 25, 199				
District II	OIL CONSERVAT	TION DIVISION	30 025 3					
811 South First, Artesia, NM 87210 District III	2040 South		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	M 87505	STATE	FEE				
2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas L FED NM93	ease No.				
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLI		PEN OR PLUG BACK TO A	7. Lease Name or U	nit Agreement Name:				
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	Other		CORBIN "18" FED C	MOX				
2. Name of Operator			8. Well No.					
EOG Resources Inc.				1				
3. Address of Operator P.O. Box 2267 Midland, Texa	c 79702		9. Pool name or Wild	Jeat				
4. Well Location	5 19102	<u></u>						
Unit Letter O:	1310 feet from the	SOUTH line and	1980 feet from	the <u>EAST</u> line				
Section 18	Township 185	Range 333	NMPM	County LEA				
		ther DR, RKB, RT, GR, e		and the second se				
11 Check	Appropriate Box to Indi		Report, or Other I	Data				
NOTICE OF INT	•• •		SEQUENT REPO					
				ALTERING CASING				
	CHANGE PLANS			PLUG AND				
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND		ABANDONMENT				
OTHER: DOWNHOLE COMMINGLE		X OTHER:						
12. Describe Proposed or Complete	ed Operations (Clearly state		ive pertinent dates inc	luding estimated date				
of starting any proposed work). or recompilation.								
INTENT TO DOWNHOLE COMMIN	GLE CORBIN; STRAWN, SO	JTH & CORBIN; MORROW,	SOUTH AS FOLLOWS:					
1) TAG CMT ON CIBP. 2) POOH W/2-7/8" TBG.								
3) TST BOP'S TO 5000 PSI.								
4) DRL THRU CIBP.								
5) RUN PRODUCTION LOG ACT	OSS STRAWN & MORROW PEI	RFS (12,212-13,544').						
6) PLACE ON SALES.								
	/	7						
I hereby certify that the information above	e is true and complete to the be	st of my knowledge and belie	ef.	10-18-01				
SIGNATURE DEUT	achett.	TITLE SR. REGULATORY	ADMINDA	$\frac{10 - 10 - 7}{10 - 7}$				
Type or print name BEV HATFIELD	U		Telephone					
(This space for State use)								
APPROVED BY		TITIE	٦٨٦	nc				

APPROVE	ם ע	• I		
Conditions	of a	pproval	, if	any:

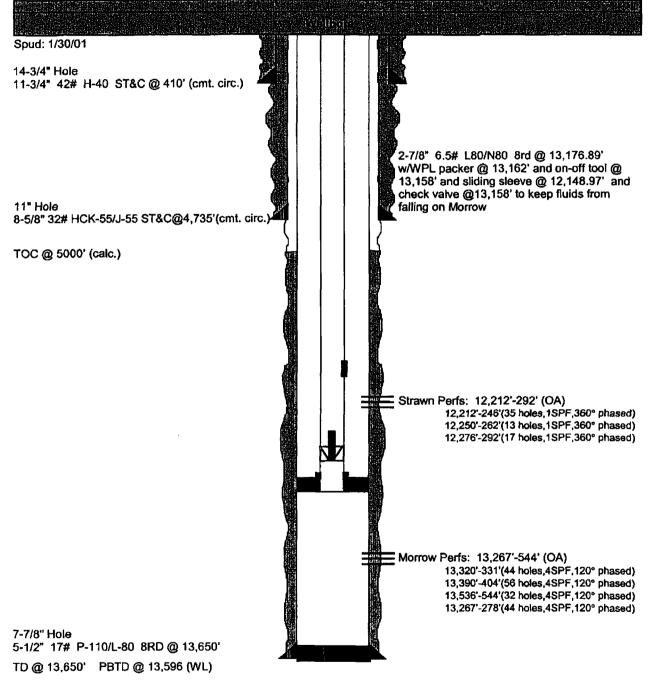
	\circ			\bigcirc		NOCD
Form 3160-5	UNITED	STATES		F0		
(August 1999)	DEPARTMENT O	F THE INTERIOR		ON	IB NO. 1004-0135	
(1 original, 5 copies)	BUREAU OF LAN	D MANAGEMENT		Expires	s: November 30, 20	00
	SUNDRY NOTICES AND			5 Lease Serial No).	
	not use this form for propo			NM93		
	doned well. Use Form 316			6 If Indian, Allotte	e or Tribe Name	
SUBMIT	IN TRIPLICATE - Other ins	structions on reverse si	de	7 If Unit or CA/Ag	reement, Name and	/or No.
1. Type of well					· · · · · · · · · · · · · · · · · · ·	
X Oil Well Ga	as Well L Other			8 Well Name and	No	
EOG Resources, Inc.					18" FED COM NO. 1	
3a. Address	3b. Phone No	o. (include area code)		9 API Well No.	0.1000000000000000000000000000000000000	····
P.O. Box 2267, Midland, TX				30-025-352		
4. Location of Well (Foota 1310 FSL & 1980 FEL UNIT	age, Sec., T.,R.,M., or Survey Des T O	cription)		10 Field and Pool,	or Exploratory	
SEC. 18 T-18S R-33E				11 County or Paris		
	ICE, REPORT, OR OTHER DATA			[LEA CO., I	NIAI	
TYPE OF SUBMISSION	TYPE OF ACTION				· · · · · · · · · · · · · · · · · · ·	
TIPE OF SUBMISSION		Deepen	I Produ	uction (Start/Resume)	Water Shut-G) {{
X Notice of Intent		Fracture Treat				
XI Notice of Intent	Alter Casing		Extended in	amation	Well Integrity	
	Casing Repair			mplete		
Subsequent Report	Change Plans	Plug and Abandon		oorarily Abandon		·· · · · -
Final Abandonment No	otice	on L Plug Back	Wate	r Disposal	Downhole Comming	e
	the work will be performed or provide	sults in a multiple completion or rec		new interval, a Form 3160	4 shall be filed on:	
testing has been completed. determined that the site is real INTENT TO DOWNHOLE CO 1) TAG CMT ON CIBP. 2) POOH W/2-7/8" TBG. 3) TST BOP'S TO 5000 PSI. 4) DRL THRU CIBP. 5) RUN PRODUCTION LOG	I. Final Abandonment Notices shall be f ady for final inspection. OMMINGLE CORBIN; STRAWN, S	iled only after all requirements, Incl	uding reclamati	ion, have been completed	and the operator he	
testing has been completed. determined that the site is re- INTENT TO DOWNHOLE CO 1) TAG CMT ON CIBP. 2) POOH W/2-7/8" TBG. 3) TST BOP'S TO 5000 PSI. 4) DRL THRU CIBP. 5) RUN PRODUCTION LOG 6) PLACE TO SALES. 14. I hereby certify that the fr Name (Printed/Typed) Bev Hatfield Signature Ducc EDERAL OR STATE OFFIC	I. Final Abandonment Notices shall be f ady for final inspection. OMMINGLE CORBIN; STRAWN, S ACROSS STRAWN & MORROW foregoing is true and correct	iled only after all requirements, Incl	JUTH AS	ion, have been completed FOLLOWS: itory Admin. しし - (ぢ - つ)	, and the operator he	
testing has been completed. determined that the site is re- INTENT TO DOWNHOLE CO 1) TAG CMT ON CIBP. 2) POOH W/2-7/8" TBG. 3) TST BOP'S TO 5000 PSI. 4) DRL THRU CIBP. 5) RUN PRODUCTION LOG 5) PLACE TO SALES. 14. I hereby certify that the fr Name (Printed/Typed) Bev Hatfield Signature EDERAL OR STATE OFFIC	I. Final Abandonment Notices shall be f ady for final inspection. OMMINGLE CORBIN; STRAWN, S ACROSS STRAWN & MORROW foregoing is true and correct	iled only after all requirements, Incl SOUTH & CORBIN; MORROW, PERFS. (12212-13544).	Title	ion, have been completed FOLLOWS: itory Admin. しし - (ぢ - つ)	Date	

EOG RESOURCES, INC. 1310' FSL & 1980' FEL Sec. 18-T18S-R33E

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CORBIN "18" FED. COM #1 LEA CO., NEW MEXICO AUGUST 16, 2001

PROPOSED WELLBORE SCHEMATIC

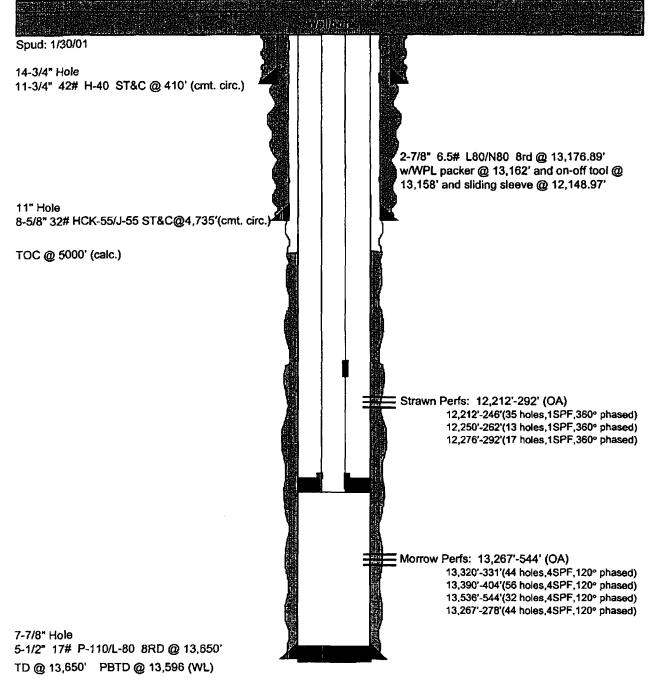


EOG RESOURCES, INC. 1310' FSL & 1980' FEL Sec. 18-T18S-R33E

• • .*

CORBIN "18" FED. COM #1 LEA CO., NEW MEXICO JUNE 25, 2001

CURRENT WELLBORE SCHEMATIC



\\EOGMFS1\COMMON\SCHEM\LEA\CORBIN 18 FED. COM NO.1\COMP.DOC

Form 3150-4 (August 1999) (1 original, 7 copie:		BU	EPARTMEN	IED STATES IT OF THE IN LAND MANA	ITERIOR GEMENT		162	25 N. Fr	əhc	Division Division Expires: November 2240 ial No.	
1a. Type of V		_			ON REPORT AN	ID LOG	FIUL	JUS, INIV	·	1925 (Fie fial No. NM93 Indian, Aliottee or	Tribe Name
b. Type of C	Completion:	Othe	w Well 🔲	Work Over	Deepen	Plug	Back	Diff. Resvr.,		Init or CA Agreeme	· ·
2. Name of	Operator EOG. Resource					<u> </u>					· .
3. Address	EUG Resourc	785, ITC.			3a. Phone No. (/		r code)		-8. 1	ease Name and We Corbin "18" Fed. C	
4. Location	P.O. Box 226 of Well (Report			accordance wit					9	API Well No. 5	
			•		980'. FEL, Unit O				19	Field and Pool, or	Exploratory
At surfac At top pro	e od. interval rep	orted below	,	1310.FOLALI	add, FEL, Onit O				N	Corbin Morrow Soul Sec., T., R., M., On Survey of Area	Block and
At total de	epth			same as above	•	1 - E.	,		12	Sea 18, T18S, R33 County or Parish Lea	E 13. State NM
14. Date Spu			r.D. Reached		16. Date Comple				17	Elevations (DF, RH	
-5/11/2000 1/20		3/1/2001			D&A		Ready to Prod 3/24/2001			3836 GR	
18. Total Dep		13650	19. Plug Bi	ack T.D: MD (3594	20. Deptr	n Bridge Plug	Set: MD TVD			· · · · · · · · · · · · · · · · · · ·
21. Type Elec		echanical L	i ogs Run (Sui	brnit copy of ea	ch)	22. Was w Was DST	well cored? F run?	X. J No		Yes (Submit anal Yes (Submit repo	
	Dual Laterolog	Report all	strings set	n well)		Direction	nal Survey?	No		Yes (Submit repo	rt)
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth		of Sks & of Cement	Slurry Vo (BBL)		Cement Top*	Amount Pulled
14-3/4"	11-3/4".H40	42		410		300. Premi		640	_	circ	
1" /-7/8"	8-5/8". J55 5-1/2"	32		4735		1300 Inter	fil & Prem 1+/50/50Poz	519		circ 5000 _1359	
			ļ								·
24. Tubing Re Size	ecord Depth Set	Packer Dep	pth (MD)	Size	Depth Set (MD)	Packer De	oth (MD)	Size		Depth Set MD	Packer Depth (MD)
-7/8*	(MD) 12914'	13579					<u>,</u>				
5. Producing		·····		26. Perforation		L		······································			
Form	Morrow	Тор	Bottom	Perfora 13320-13331	ted interval	Size	No. Holes	2" csd gun w/6	5 grad		
)				13390-13401			56	4 SPF, 120 de			······································
;)			<u> </u>	13536-13544 13267-13278			32				
	ture, Treatmen	it, Cement S	i Squeeze, Etc.		· ·		44	<u>'l</u>			
Depth	Interval				Amount an	d Type of N	laterial	***************************************			
						······					
		`									
8. Production Date First	n - Interval A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Prod	uction Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
3/24/2001 Choke	4/3/2001 Tbg. Press	24 Csg.	24 Hr.	66 Oil	548 Gas	5 Water	Gas : Oil	Well Status		Flow	
Size	Fiwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
Open Ba. Productio	700 on - Interval B	0	_ →	66	548	5		flwg		Prod.	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Pr	oduction Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	OII BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			\longrightarrow						<u>CCE</u>	PTED FOR	RECORD
,5a n ISU UCUON	s and spaces fo	n. accilonal C	Jaca on revers	e SIGB)						AUG 2 3 20	

P.O. Box 2287, Millino, TX 7972 (915)889-3889 9 AP Well No. 30263322 4. Location of Well (<i>Report location clearly and in accordance with Federal requirements</i>)* 10 Beford and Pool, of Explorabry Conditions, Strawn, Study At surface 1910*FSL & 1980*FEL, Unit O 13 Beford and Pool, of Explorabry Conditions, Strawn, Study 4. Data Spudded 1/20/2001 15: Data T.D. Reached S1/2001 16: Data Completed S1/2001 17 Beactions (DF, RKB, RT, GL)* 3330 GR 4. Data Spudded 1/20/2001 15: Data T.D. Reached S1/2001 16: Data Completed S1/2001 13: State Completed S1/2001 TVD 13: State Completed S1/2001 TVD 3330 GR 4. Type Electric & Other Mechanical Logs Nun (Submit copy of each) 13: State Completed State Campleted NUN Yes State Cample Set: Mo Yes Yes State Cample Set: Mo Yes State Cample Set: Mo Yes Yes State Cample Set: Mo Yes State Cample Set: Mo Yes Yes State Cample Set: Mo Yes						the second					ىرى ئ
Image: stranger DEPARTURENT OF THE INTERIOR Other (range) Tranger BUREACO UP LATION ANAGEMENT Eggles: Normalized UP LATION MARAGEMENT (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (ranger) Tranger (ranger) Tranger (ranger) Tranger (ranger) Tranger (ranger) Tranger (ranger) Tranger 2 Name of Operation (ranger) Tranger (ranger) Tranger (ranger) Tranger 2 Name of Operation (ranger) Tranger (ranger) Tranger (ranger) Tranger 3 Address (ranger) Tranger (ranger) Tranger (ranger) Tranger 4 Case Resources, Inc. (ranger) Tranger (ranger) Tranger (ranger) Tranger 4 Case Resources, Inc. (ranger) Tranger (ranger) Tranger (ranger) Tranger 4 Case Resources, Inc. (ranger) Tranger (ranger) Tranger (ranger) Tranger 4 Case Resources, Inc. (ranger) Tranger) <	1 ×	,									
Image: stranger DEPARTURENT OF THE INTERIOR Other (range) Tranger BUREACO UP LATION ANAGEMENT Eggles: Normalized UP LATION MARAGEMENT (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (range) Tranger (ranger) Tranger (ranger) Tranger (ranger) Tranger (ranger) Tranger (ranger) Tranger (ranger) Tranger 2 Name of Operation (ranger) Tranger (ranger) Tranger (ranger) Tranger 2 Name of Operation (ranger) Tranger (ranger) Tranger (ranger) Tranger 3 Address (ranger) Tranger (ranger) Tranger (ranger) Tranger 4 Case Resources, Inc. (ranger) Tranger (ranger) Tranger (ranger) Tranger 4 Case Resources, Inc. (ranger) Tranger (ranger) Tranger (ranger) Tranger 4 Case Resources, Inc. (ranger) Tranger (ranger) Tranger (ranger) Tranger 4 Case Resources, Inc. (ranger) Tranger) <	•	ч.		LINIT		2				1 50014 4000	0/50
BUREAU OF LAND MANAGEMENT Descent Source Descent Source 1a. Type of twill Of Walk Oak Walk WELL COMPLETION OR RECOMPLETION REPORT AND LOG Example Source	1 ·		שת								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG A data The Complexity The Complexity		ine)									
1a. Type of Well Oll Well Data Data Plug Back DH. Revr. Nink of Completion: Nink of Comple	(1 onginal, 7 copr	•					ND LOG				81 30, 2000
b. Type of Completed											· · · · · · · · · · · · · · · · · · ·
2. Name of Operator B. Losse Name and Well Nb. 2. Observers, Inc. 3a. Phone No. (include area code) Cothin '19' Fed Core # 3. Address (include area code) 9 Art Walk 4. Losse Name and Well Nb. Costhin '19' Fed Core # Art Walk No. 5. Losse Name and Well Nb. (include area code) 9 Art Walk No. 5. Losse Name and Well Nb. (include area code) 9 Art Walk No. 5. Losse Name and Well Nb. (include area code) 9 Art Walk No. 5. Losse Name and Well Nb. (include area code) 9 Art Walk No. 5. Losse Name and Well Nb. (include area code) 9 Art Walk No. 5. Losse Name and Well Nb. (include area code) 9 Art Walk No. 5. Cost Net Mechanical Loge Run (Submit Copy of Pach) (include area code) 10 10 700 1300 (include area code) 100 100 (include area code) 100 10. Total Coppit: Net No. 100 (include area code) 100 (include area code) 100 100 10. Total coppit: Net No. 1000 (include area code) 1000 (include ar	••	400000000	Nev Nev	w Well	and and a second se		X Plug	Back	Diff. Resvr.,		
	2. Name of	-	_ , , , · · ···	r							
P.O. Box 2827, Midland, TX 75702 (215)085 5883 B Aff Woll No. 30-055 35212 A Location of Weil (Report location clearly and in accounce with Protein requirements)* 1310*FSL & 1960*FEL, Unk 0 30-055 35212 10 566f 3nd Pool, or Explorably At torp prod. Interval reported below 310*FSL & 1960*FEL, Unk 0 11 586e, Tz, R. M., On Stock and Status 13. State At torp prod. Interval reported below 3ame as above 12 Data State 13. State 4. Data Spucified 15, Data T. D. Reached 13. State 13. State 13. State 17002001 15/100 15800 (15. Plug fack T.D. TWD 1582 TVD 15820 TVD 1. Type Electric American State 15800 (15. Plug fack T.D. TWD 1582 Weil State State 15820 TVD 1. Type Electric American State(Transmitter) 1582 TVD 15820 TVD 15820 TVD 1. Type Electric American State(Transmitter) 100 of State American State(Transmitter) 100 of State American State(Transmitter) 100 1582 100 100 178 100 178 100 178 100 100 </td <td>3. Address</td> <td></td> <td>ces, Inc.</td> <td><u></u></td> <td><u>,</u></td> <td>3a. Phone No. (</td> <td>include are</td> <td>a code)</td> <td></td> <td></td> <td></td>	3. Address		ces, Inc.	<u></u>	<u>,</u>	3a. Phone No. (include are	a code)			
At surface 1310° FSL & 1980° FEL, Unit O At top prod. Interval reported below Same as above At top prod. Interval reported below Same as above 4. Data Spudded 15. Data T.D. Reached 3/12/2011 15. Data T.D. Reached 3/12/2011 15. Data T.D. Reached 3/12/2011 15. Data T.D. Reached 10. Topic HaD 13. State 10. Topic HaD 13. State 11. Type Electric & Other Machanical Loga Run (Submit copy of each) 12. Counting (PF, RIGA, RT, GL)* 10. Walk Outcor, Data Laboroby 122. Was well correct? No 10. State Size/Grade We. (With) Top (MI) State Cementar No 12. Submit report) 11. Type Electric & Other Machanical Loga Run (Submit copy of each) 122. Was well correct? No 12. Submit report) 12. Coaling and Liner Record (Report all strings and in report) Tog (MI) Boctom (MI) Boctom (MI) No 12. Submit report) 3. Coaling and Liner Record (Report all strings and in report) Tog (MI) Boctom (MI) Boctom (MI) No 12. Submit report) 3. Coaling and Liner Record (Report all strings and in report) Tog (MI) Boctom (MI) Boctom (MI) <td></td> <td>P.O. Box 226</td> <td></td> <td></td> <td></td> <td>(915)686-3</td> <td>689</td> <td></td> <td></td> <td></td> <td></td>		P.O. Box 226				(915)686-3	689				
At surface Contic: Strawn, South / At top prod. Interval reported below Contic: Strawn, South / At total depth same as above It colspan="2">Contic: Strawn, South / At total depth same as above It colspan="2">Contic: Strawn, South / It colspan="2">Contic: Strawn, South / It colspan="2">Same as above It colspan="2">Contic: Strawn, South / It colspan="2">Contic: Strawn, South / It colspan="2">Same as above It colspan="2">Contic: Strawn, South / It colspa State Content / It colsp	4. Location	of Well (Repo	rt location c	learly and in	accordance w	ith Federal require	ments)*				
At top prod. Interval reported below At top prod. Interval reported below At top prod. Interval reported below At total depth asme as above II County or Partah IS. State II County or Partah II County II County or Partah II County II County or Partah II County II	At surfac	ce			1310' FSL & 1	980' FEL, Unit O				Corbin; Strawn, Son	uth
At total depth anno as above 4. Date Spucided 4. Date Spucided 15. Date T.D. Reached 31/2001 5. Total D.D.R.M.R.R.R.R.R.R.R.R.R.R.R.R.R.R.R.R.	At top pr	rod. interval rep	orted below	4							Block and
Load Loa A Date Spuided 15. Date T.D. Reached 16. Date Completed 17 3002001 31/2001 135:0 [15. Plug Back T.D: MD 136:0 [15. Plug Back T.D: MD 137 3. Total Depth: MD 135:0 [15. Plug Back T.D: MD 20. Depth Bridge Plug Set: MD 13230 17 1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yee (Submit analysis) Val Actorolog 23. Caling and Liner Record (Report all strings set in woll) No Yee (Submit report) Hole Size Size/Grade Wt. (WR) Top (MD) Bate Campleter No of Sks & MD 11 = 56/57 JLS 32 4735 1300 Interfil & Prom 510 of chem Chemont Top* Hole Size Size/Grade Wt. (WR) Top (MD) Bate Campleter No of Sks & Size Size 12 = 0.200 1300 Prom.v60060Poz 638 500 of asset 1000 Interfil & Prom 510 of chem 7/76* 5-162* 177 13050 1500 Prom.v60060Poz 638 500 of asset 1300 Prom.v60060Poz 638 520 grams Array 1000 interfil & Prom. 510 of chem 1000 interfil & Prom. 7/76* 5-162* 177 13050 1300 Prom.v60060Poz 6385 20 grams Array <						_					The state of the second se
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	District I PO Box 1980, Robbs, NM 88241-1980	State of New Mexico Energy, Minerals & Natural Resources Department	
	Districi II PO Drawer DD. Artesia, NM 88211-0719	OIL CONSERVATION DIVISION	Instructions on b Submit to Appropriate District Of
	District III 1000 Rio Brazos Rd., Aztec, NM 57610	PO Box 2088 Santa Fe. NM 87504-2088	State Lease - 4 Coj Fee Lease - 3 Coj
•	District IV PO Box 2088, Santa Fe, NM 87504-2088		AMENDED REPO

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District 1625 N. French	h Dr., Hobbs, I	1 88240	,		State of New M Minerals & Natu				Form Revised March 25
<u>District II</u> 811 South First <u>District III</u>	rt, Artesia, NM i	86210			NSERVATIO	N DIVISION		Submit to a	Appropriate District 5 (
1000 Rio Brazo District IV	os Rd., Aztec, i	NM 87410			Santa Fe, NM 8			ſ	
2040 South Pa	acheco, Santa i				OWABLE AN			- RANSPORT	
EOG Resource	es, inc.			or name and Ad					SRID Number 7377
P.O. Box 2267 Midland, TX 7									on for Filing Code 10 bbls Oil 30 MCF
⁴ API N 30-025-35321	iumber		Cor	bin	Pool Name	ow So	uth		7508
⁷ Propert 27053	ty Code			Fe Corbin *18* Fe	Property Name				Well Numb
II. UL or lot no.	Surface I Section	Ocation Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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¹² Lse Code F	¹³ Producing I F	Method Code	¹⁴ Gas Co	onnection Date	¹⁸ C-129 F	Permit Number	¹⁸ C-129 EI	fective Date	¹⁷ C-129 Expiratio
III. Oil and		porters				2-0-	21 _{0/G}		·
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2828526 V. Well Co	mpletion Da	ata ²⁸ Ready 4/9/2001	/ Date	²⁷ TD 13,650'	**PBTD	ocation and Descrip ²⁸ Perfor 12,212-12,292	<u></u>	30DHC	, MC
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V. Well Co 2828526 V. Well Co 285puc 1/30/2001 31Hole 14-3/4" 11" 7-7/6" VI. Well Te 36Date I 41Chole 41Chole	e Size e Size e Size est Data New Oil ke Size that the rules of the mation given abo	²⁶ Ready 4/9/2001 ²⁴ Gas Delin ²⁴ Gas Delin ⁴² O the Oil Conservat we is true and oc	¹² Casing 11-3/4* 8-5/8* 5-1/2* Very Date Milition Division	²⁷ TD 13,650' and Tubing Siz ³⁷ Te: 43y	st Date	²⁸ Perfon 12,212-12,292 ³³ Depti 410 4135 13,650 **Test Length **Gas	stions n Set ³⁰ Tbg. 1 43,	N/A 300 1300 1300 Pressure AOF ION DIVISIC Orig. Si	40Csg. Press 40Csg. Press 44Test Meth DN gned by
V. Well Cc 28 285 24 V. Well Cc 28 Spuc 1/30/2001 31 Hole 14-3/4" 11" 7-7/6" VI. Well Te 35 Date I 31 Chole 41 Cho	e Size	28 Ready 4/9/2001	¹² Casing 11-3/4* 8-5/8* 5-1/2* Very Date Milition Division	and Tubing Siz	st Date	²⁸ Perfon 12,212-12,292 ³³ Depti 410 4135 13,650 **Test Length **Gas OIL C	stions n Set ³⁰ Tbg. 1 45,	N/A 300 1300 1300 Pressure AOF ION DIVISIO Orig. Si Paul	⁴⁰ Csg. Press ⁴⁰ Csg. Press ⁴⁰ Test Meth DN
24POD 2828526 V. Well Co 25Spuc 1/30/2001 31Hole 14-3/4" 11" 7-7/8" VI. Well Te 35Date I 35Date I 35Date I 41°Chok "I hereby certify to and belief. Signature:	e Size e Size e Size e Size est Data New Oil ke Size that the rules of the mation given abo Mike Francis	28 Ready 4/9/2001	¹² Casing 11-3/4* 8-5/8* 5-1/2* Very Date Milition Division	and Tubing Siz	st Date	²⁸ Perfon 12,212-12,292 ³³ Depti 410 4135 13,650 ³⁹ Test Length ⁹⁹ Gas OIL C Approved by:	ations <u>Set</u> ³⁸ Tbg. (45, ONSERVAT	N/A 300 1300 1300 Pressure AOF TON DIVISIC Orig. Si Paul Greot	⁴⁰ Csg. Press ⁴⁰ Csg. Press ⁴⁴ Test Meth DN gned by Kautz Ogist
24 POD 28 28524 V. Well Co 28 Spuc 1/30/2001 31 Hole 14-3/4" 11" 7-7/6" VI. Well Te 34 Date I 41 Chok 41 hereby certify t and that the Inforn and belief. Signature: Printed Name: Title: Date:	e Size e Size e Size e Size est Data New Oil ke Size that the rules of the mation given abo Mike Francis Agent 5/5/01	²⁸ Ready 4/9/2001 ²⁴ Gas Delin ²⁴ Gas Delin ²⁵ O the Oil Conservat we is true and oc	¹² Casing 11-3/4° 8-5/8° 5-1/2° very Date M tion Division emplete to th Phone:	and Tubing Siz	st Date	²⁸ Perfon 12,212-12,292 ³¹ Depti 410 4135 13,650 ³⁹ Test Length "Gas OIL C Approved by: Title: Approval Date;	ations <u>Set</u> ³⁸ Tbg. (45, ONSERVAT	N/A 300 1300 1300 Pressure AOF ION DIVISIC Orig. Si Paul Geol	⁴⁰ Csg. Press ⁴⁰ Csg. Press ⁴⁴ Test Meth DN gned by Kautz
24900 2828526 V. Well Co 25Spuc 1/30/2001 31Hole 14-3/4" 11" 7-7/6" VI. Well Te 35Date I 41Chole 4"I hereby certify t and that the Inforn and belief. Signature: Printed Name: Title: Date:	e Size e Size e Size e Size est Data New Oil ke Size that the rules of the mation given abo Mike Francis Agent 5/5/01	²⁸ Ready 4/9/2001 ²⁴ Gas Delin ²⁴ Gas Delin ²⁵ O the Oil Conservat we is true and oc	¹² Casing 11-3/4° 8-5/8° 5-1/2° very Date M tion Division emplete to th Phone:	and Tubing Siz	st Date	²⁸ Perfon 12,212-12,292 ³¹ Depti 410 4135 13,650 ³⁹ Test Length "Gas OIL C Approved by: Title: Approval Date;	ations <u>Set</u> ³⁸ Tbg. (45, ONSERVAT	N/A 300 1300 1300 Pressure AOF TON DIVISIC Orig. Si Paul Greot	⁴⁰ Csg. Press ⁴⁰ Csg. Press ⁴⁴ Test Meth DN gned by Kautz Ogist

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Axtec, NM 87410 District JV PO Box 2088, Santa Pe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		W]	ELL LO	OCATIO	N AND AC	REAGE DEDI	CATION PL	'AT					
	'I Number		[*] Pool Code 75 (20) 75 (20) (20) (20) (20) (20) (20) (20) (20)										
30-0:		5321											
Property 2705					Well Number								
'OCRID					1 *Elevation								
737-	7					3836							
L				1	[°] Surface	Location		·=•					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County			
xxxxx	18	18–S	33-Е		1310	SOUTH	1980	EAS	ST	LEA			
		¹¹ H	Bottom	Hole	Location If	Different Fr	rom Surfac	e		- ¹¹ +			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County			
¹² Dedicated Acr	es ¹³ Joint	or Infill ¹⁴ Ce	onsolidatio	m Code 14	Order No.		<u> </u>						
320													
L	ABLE W	ILL BE AS	SSIGNEI) TO TH	IS COMPLET	ION UNTIL ALL	INTERESTS	HAVE B	EEN CO	NSOLIDATED			
						EEN APPROVE							
16						<u></u>	¹⁷ OPE	RATOR	CERT	IFICATION			
							i bareby cart	ily that the h	nformation o	contained harein is			
							true and con	piste to the	beet of my .	knowledge and belief.			
										$(\cap$			
							B	.()	21				
						·	Signature	entry	HAL	que			
							(i	everly	Hatfie	11			
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							Sr. Reg		<u>y Admi</u>	<u>n.</u>			
							ii	3-20-01					
	, ,	ļ,,,	1 . 1		, , ,]	, , , ,	Date						
<i>↓</i>	//				-+//	_/_/_/_/	/, ¹⁸ SUR	VEYOR	CERT	IFICATION			
							///			shown on this plat			
			EDG R	ESOURCES	INC.		er under my	mpervision, e	nd that the	surveys made by me same is true and			
		CORBU	N "18" FED	ERAL COM I ELEV.=38	No.1 336'		ourrest to be	st of my belie	ef.	· · ·			
			1.6	Y=634851. X=694789. T.=32'44'37.	478		Date of Sur	OVEMBE	<u>R 9.</u>	2000			
K			LONG	=103.41'59	.31"	1980'		E TO	MPK/NS	Surveyor:			
							Signature	RANGE AND	XICO	a Surveyor:			
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							Certificate	-HOFE	SSION	700			
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Form 3160-4 e(August 1999) († original, 7 copie		BU	PARTMEN REAU OF	TED STATES IT OF THE II LAND MANA ECOMPLETI	NTERIOR	ND LOG				FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000 5. Leese Serial No.		
1a. Type of \ b. Type of (Veli X Completion:	Ner	Gas Weil Weil	Dry Work Over	Other Deepen	X Plug	Back	Diff. R	88 71.,		NM93 f Indian, Allottee or	
2. Name of	Operator	Othe	<u> </u>			<u> </u>				7. 0	Init or CA Agreeme	nt Name and No.
	EOG Resour	ces, Inc.			12- Dhann No. //			8. L	ease Name and We			
3. Address	P.O. Box 226	7. Midland. "	TX 79702		3a. Phone No. (// (915)686-36		s coae)			9	Corbin "18" Fed C API Well No.	om#1
4. Location				accordance w	ith Federal requirem					Ĺ	30-025-35321	
At surfac	9			1310' FSL & 1	980' FEL, Unit O						Field and Pool, or Corbin; Strawn, Sou	<u>th</u>
At top pr	od. interval rep	orted below	v								Sec., T., R., M., On Survey or Area Sec 18, T18S, R338	
At total de	əpth			same as above	0					12	County or Parish Lea	13. State
14. Date Spu	dded	15. Date 1	.D. Reached		16. Date Complet	ed				17	Elevations (DF, RK	
1/30/2001	I	3/1/200	I		D&A	X	Ready to Prod				3836 GR	
18. Total Dep	th: MD	13854	19. Plug B	ack T.D: MD	L	20, Deptt	4/17/2001 Bridge Plug			L		
	TVD			TVD	13212		13230		TVD			
21. Type Elec	tric & Other M	ochanical L	ogs Run (Su	bmit copy of ea	ach)	22. Was 1 Was DS1	vell cored?	Ϋ́,	No No		Yes (Submit analy	
Dual Neutron:	Dual Laterolog						al Survey?	X.	No		Yes (Submit repo Yes (Submit repo	•
	nd Liner Recor	d (Report a	li strings set	in well)								· · · · · · · · · · · · · · · · · · ·
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth		of Ske & of Cement		iny Vol (BBL)	•	Cement Top*	Amount Pulled
14-3/4"	11-3/4" H40	42		410		300 Premi			640		circ	
11'	8-5/8" J55	32		4735		1300 Inter			519		ctrc	
7-7/8"	5-1/2	17		13650		1300 Prem	+/50/50Poz	<u> </u>	636		13594	
	}		1			<u>}</u>		1				·
	1	<u> </u>	L									
24. Tubing Re		Decker De		Size	Denth Sat (MD)	Dealers De			Size		Denth Feet MD	Destroy Depth (MD)
Size 2-7/8"	Depth Set (MD)	Packer De 13162		5-1/2"	Depth Set (MD)	Packer De	pan (MU)	<u> </u>	3428		Depth Set MD	Packer Depth (MD)
	13218											
25. Producing			T =	26. Perforatio								
	ation	Тор	Bottom	Perfora 12212-12248	ated interval	Size 34"	No. Holes				itatus	
A) B)	Strawn		ł	12212-12248		12"	35		18 .047# 320 deg		ina	<u>_</u>
<u>C)</u>				12276-12292		11*	12	<u> </u>		P		
D)												
27. Acid, Frac		t, Cement S	Squeeze, Etc.	•								
Depth I	nterval 12212-12292				Amount and ecid frac w/4000 gai			17% 70	A 37 0	0 00	I treated H20 w/25%	<u></u>
	ILL IL'ILLUL		· · · · · · · · · · · · · · · · · · ·		the first in root ga	10701010101	01, 00,000 ga			JU gu	· • • • • • • • • • • • • • • • • • • •	
					·							······································
										_		
28. Production Date First	n - Interval A Test Date	Hours	Test	Oil	Gas	Water	Oll Gravity	Ga		Drock	uction Method	
Produced	100. 000	Tested	Production	BBL	MCF	BBL	Corr. API	Gra		-100		
4/17/2001	6/5/2001	24	\rightarrow	94	422	5					Flow	
Choke	Tbg. Press	Csg.	24 Hr.	Oli	Gas	Water	Gas : Oil	Well S	tatus			
Size Oct-64	Flwg. 330	Press. 0	Rate	98L 94	MCF 422	· 5	Ratio	.	-		Brod	
28a. Productio					762	<u> </u>		flw	Υ β		Prod.	· · · · · ·
Date First	Test Date	Hours	Test	Oli	Gas	Water	Oil Gravity	Ga	8	Pre	duction Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Grav				
Choke	Tbg. Press	Csg.	24 Hr.	Qil	Gas	Water	Gas : Oil	Well S	tatus			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					

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(See instructions and spaces for additonal data on reverse side)

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	on - Interval C								
Date First	Test Date	Hours	Test	Oli	Gas	Water	Oil Gravity	Gas	Production Method
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oit	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
8c. Productio	on - Interval D				L				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press	Csg.	24 Hr.	OI	Gas	Water	Gas : OH	Well Status	
Size	Flwg.	Press.	Râte	BBL	MCF	BBL	Ratio		
9. Disposition	n of Gas (Sold	used for f	usi, vented, et	c)	<u> </u>	- l e	l,		
	of Porous Zon	es (Include	Aquifors):						31. Formation (Log) Markers
									-
					red intervals and				
tests, inclu and recove		erval teste	d, cushion use	id, time toòi c	pen, flowing and	shut-in press	sures		
and necove	aries.		<u> </u>			7		Тор	
Formation	Тор	Bottom	Desc	riptions, Con	tents, etc.			Meas. Depth	
. Anhy	1487					<u>† </u>			
. Yates	3088		1			{	1		
. 7 Rivers	3523		ſ			1	1		
. Queen	4213		{			1	1		
. Wolfcamp	10310		5			1	4		
						4			
· · ·	12178						1		
. Strawn			1			1	1		
. Strawn . Atoka	12178					Į			
. Strawn . Atoka . Miss	12178 12561								
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. Strawn . Atoka . Miss . Delaware	12178 12561 13524 5183								
Strawn Atoka Miss Delaware	12178 12561 13524 5183								

32. Additional remarks (Include plugging procedure): Initially Completed in the Corbin Morrow South. Plugged back to Corbin Strawn South : Set CIBP @ 13230' dump bailed 18' cmt on top. PBD @13,212.

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33,	Circle enclosed attachments					
	 Electrical/Mechanical Logs (1 full set reg/d) Sundry Notice for plugging and coment verification 	2. Geologic Report 6. Core Analysis), DST Report /, Other	4. Directional	·
34.	I hereby certify that the foregoing and attached information is complete	and correct as determine	d from all i	vallable records (see a	stached instructions):	
	A			•	·····	
	Name (please print) Bey Hatfield //		Title	Regulati	<u> </u>	
	Signature Beckarter	let	Date	8/2	0/2001	
		\sim				
	18 U.S.C. Section 1001 and Tille 43 U.S.C. Section 1212, Make it a crime to				or agency of the United	
Stat	les any false, fictitious or fraudulent statements or representations a	s to any matter within its	jurisdictio	ĥ.		

Dettical II OIL CONSERVATION DIVISION Submit to Appropriate Dietric Office Dettical II 2040 South Pacheco South Risk, Annaek, MM 89210 South Risk, Annaek, MM 87410 South Risk, Annaek, MM 87410 South Risk, Annaek, Annaek, AM 87405 Compared Dietric Office South Risk, Annaek, AM 87505 Amended Dietric Office South Risk, Annaek, AM 87505 Amended Dietric Office South Risk, Annaek, AM 87505 Amended Dietric Office South Risk, Amended Di	District 1625 N. Frenct	n Dr., Hobbs, N	VM 88240		State of New Mexico Energy, Minerals & Natural Resources					Form C-104 Revised March 25, 1995	
Databalling 2040 South Pechaeo S Copie Santa Fa, MM 87505 AMENDED REPORT L FEQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT COS Resources, Inc. 'Ogention rame and Address South Facheon, Inc. 'Opention rame and Address South Facheon, Inc. 'Opention rame and Address South Facheon, Inc. 'Opention rame and Address South Facheon, Inc. 'Propenty Name 2005 State Cobits: Stream, South 'Propenty Code 2005 State Cobits: If Fad Com I. IL. of trin State South 'Boot Code 'Country U. of trin State State South 'Boot Code 110 Ordin State South 'Boot Code 'Country ''Le Code 'Termaporite Name ''Country ''Country ''Le Code ''Count Hole Location ''Country ''Country ''Le Code ''Countr	District II								Submit to		
Diditical M Amendeor Santa Fra, NM 87205 Amendeor Santa Fra, NM 87205 1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Combined Address Combined Santa Fra, NM 87205 1. Operator name and Address Combined Santa Fra, NM 87205 Combined Santa Fra, NM 87205 1. Operator name and Address Combined Santa Fra, NM 87205 Combined Santa Fra, NM 87205 1. Operator name and Address Combined Santa Fra, NM 87205 Combined Frage 1. Combined Santa Frage Combined Frage Frage Santa Frage Frage Santa Frage 1. Combined Frage Combined Frage Santa Frage Combined Frage Frage Santa Frage Combined Frage 1. To rate frage Combined Frage Lot Idn Frage Idn In Township Frage Comment Frage Count Country 1. Col Editor Models Coastard Township Frage Count Frage Count Frage Count Country Frage Country Frage Country Country Frage Country	District III					2040 South Pac	checo		fafanstere en i		
2003 Section Pracheos, Santa Fa, NM 9735 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address 700610 Number 777 70 70 70 70 70 70 70 70 7	1000 Rio Brazo District IV	xs Rd., Aztec, I	NM 87410			Santa Fe, NM 8	7505		Г		
Operator name and Address Operator name and Address Operator name and Address P0. Box 2287 Tarr Transport		checo, Santa F							·		
EOG Resources, Inc. 7377 PO, Box 2371 "Produces in Fire Fired Services" Mallen, TX, 79702 "Produces in Fire Fired Com "API Number' Corbit: Strawn, South 13300 30.025.3521 Corbit: Strawn, South 13300 20.025.35231 Corbit: 112 Fired Com 13100 UL or John Section Section 13100 UL or John Section Township Range Lot. Idn VL or John Section Township Range Lot. Idn Feet from the Rest/West line Country UL or John Section Township Range Lot. Idn Feet from the Rest/West line Country "La Code "Producing Method Code Gas Connection Date "C-129 Expiration Date "C-129 Expiration Date "Transporters "Transporter Name Services 2222519(0 Services Services 22807 Equilon 2228519(0 Services Services Services Services Services Services Services Services Se	<u> .</u>						ID AUTHORIZA	TION TO TH		COID Humbor	
P() Bits 2287 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 **Products TX 7020 ************************************	EOG Resource	es, Inc.		Оренач	or name and re-	Cless.				7377	
**Pod Numer **Pod Name **Pod Code 90253831 Cohin, Straw, Such 13300 27035 Cohin, Straw, Such 13300 27035 Cohin, Straw, Such 13300 10 "Surface Location Cohin, Straw, Such 13300 11. "Surface Location Cohin '19' Fed Con I 11. "Surface Location Cohin '19' Fed Con I 11. "Surface Location Surface Location Isaa 12. or kin no. Section Township Range Lot. Idn 13.00 "Bottom Hold Location Feet from the North/South Line Feet from the East/West line County 12. or kin no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 13.00 "Broducing Method Code "Gas Connection Date **C-129 Effective Date **C									Bees		
Property Code Property Name Weal Number 27033 Cothin 119 Fed Com 1 II. ¹¹ Sufface Location 1 Ui or tor no. Section Township Range Lot Idn Feast from the Exet/Weal Number ¹¹ Start Section Township II. or tor no. Section ¹¹ Section Township II. or tor no. Section ¹¹ Section Township II. or tor no. Section ¹¹ Teransporter ¹¹ Section Date ¹¹ Crass Township ¹¹ Teransporter ¹¹ Teransporter Name ¹¹ Transporter ¹¹ Transporter Name ¹¹ Teransporter ¹¹ Transporter Name ¹¹ Teransporter ¹¹ Teransporter ¹¹ Teran			1						<u> </u>		
2703 Cothin 119 Fed Com 1 IL IVuidade Location Section Township Sage Lat Idn Feet from the North/South Line Feet from the East/West line County 0 18/Lor Idn Inc. Section Township Range Lot Idn Feet from the East/West line County 11 ISOttom Hole Location Isottom Hole Location Isottom Hole Location County Isottom Hole Location UL or Idn Inc. Section Township Range Lot. Idn Feet from the East/West line County III. Oil and Cass Transporters "Transporter Name PPOD	30-025-35321	·						<u> </u>	<u> </u>		
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O 18/185 3xE 1310 FSL South 1960 East Lee "Bottom Hole Location UL or to its. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County "Los Code "Producing Method Code "Gas Connection Data "C-129 Engration Data "C-129 Engration Data # # International Code "Gas Connection Data Section Section Section Section Section County UL or ot no. Section International Code "Gas Connection Data Section	II.					T =	Lass of the state is income				
"Bottom Hole Location UL or fol no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County "Lise Code "Producing Method Code "Gas Connection Date 1*C-129 Permit Number "C-129 Effective Date "C-129 Effective Date </td <td></td> <td></td> <td></td> <td></td> <td>Lot. Ian</td> <td></td> <td></td> <td></td> <td></td> <td></td>					Lot. Ian						
UL or lot no. Section Township Range Lot. Idn Feet from the Read from the East/West line County "Iss Code "Producing Method Code "Gas Connection Date 1*C-129 Permit Number "C-129 Effective Date "C-129 Expiration Date # III. Oil and Gas Transporter's "Transporter sand Address 2*POD **O/G 2*POD ULSTR Location 387785 Duice Energy Field Services 2828619(0 Same as surface Same as surface 22507 Equilon 2828619(0 Same as surface Same as surface 22507 Equilon 2828619(0 Same as surface Same as surface 22507 Equilon 13.650 **PDD ULSTR Location and Description Same as surface **POD 282850 **POD ULSTR Location and Description Same as surface ************************************	0				1	1310 FOL	South	1900	East	1.68	
F F F F F F F F F F F F F F Cold and Case Transporters Targeorder Name and Address P P D F Old RUG Targeorder Address Z0280518] G Same as surface 22507 Equion 2828518] G Same as surface Same as surface Same as surface 22507 Equion 2828518] G Same as surface Same as surface 22507 Equion 2828518] G Same as surface 22507 Equion 13,650 13212 12,212-202 23920 "POD ULSTR Location and Description Same as surface 2410 6456* 13212 12,212-202 na 3300 "Case of the	UL or lot no.		and the second		Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
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III. Oil and Gas Transporters ¹⁶ Transporter ¹⁶ Transporter ¹⁶ Transporter ¹⁶ Transporter ¹⁶ OrG ¹⁶ OrG ¹⁶ OrG ¹⁶ OrD ULSTR Location and Description 38785 Duke Energy Field Services 2828518/G Seme as surface 22507 Equilon 2828518/G Seme as surface "POD "POD ULSTR Location and Description Seme as surface "POD 13,650 13212 12,12,12,22,228 na "Spud Date "Ready Date "PBTD 13,212 12,212,22,228 na "Job Stze "Casing and Tubing Size "Depth Set "Sacka Coment 14: 344 11:3,455 1300 1300 11: 4-556* 4135 1300 12: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4:	F	F		"Gas Co	onnection Date	"C-129 H	'ermit Number	"C-129 Ef	lective Date	¹⁷ C-129 Expiration Date	
OGRID and Address and Description 36765 Duke Energy Field San/ces 2828518 (3 Same as surface 22607 Equilon 2828518 (3 Same as surface "POD 2828520 "POD ULSTR Location and Description V. Well Completion Data "PROD 13,650 13212 "Spud Date "Casing and Tubing Size "Depth Sat "Sacka Cement 14-344 11-344* 410 300 11* 6-56* 4135 1300 7/16* 5-1/2* 13.650 1300 VI. Well Test Data "Test Date "Test Date "Cas. "Date New Chi 401 5 422 30 "Date New Chi 401 5 420 300 "Thest Date "Test Date "Test Mathod 300 "Thest Date of the Dit Conservation Division have be accomplied with and the Information given above is true and complete to the best of my knowledge and belief. 422 40F "Thest	III. Oil and (orters	10_		······			2-00		
28785 Duke Energy Field Services 2828518 G Same as surface 22507 Equion 2828519 O Same as surface 22507 Equion 2828519 O Same as surface **POD 2828520 Same as surface V. Produced Water **POD 2828520 V. Well Completion Data **Ready Date **TD **Spud Date **Casing and Tubing Size **DHC, MC **Joic Size **Casing and Tubing Size **Depth Set **Hole Size **Casing and Tubing Size **Depth Set **Hole Size **Casing and Tubing Size **Depth Set **Total New Oil **Gase Delivery Date **Test Date **Total New Oil **Gase Delivery Date **Test Date **Total New Oil **Gase Delivery Date **Test Date **Total New Oil **Gase Delivery Date **Gase **Gase Delivery Date **Gase **Gase **Total Size **Coll **Gase **Gase Delivery Date **Gase **Gase							**POD	*'0/G	1		
IV. Produced Water **POD **POD 222520 V. Well Completion Data **TD **Spud Date **TD **Spud Date **TD **Spud Date **TD **Spud Date **TO **To **Spud Date **To **Spud Date **To **Spud Date **To **To **To **Test Date **Toke Size *OI **Toke Size *OI </td <td></td> <td></td> <td>Duke Energy</td> <td></td> <td></td> <td></td> <td colspan="2">2828518 G</td> <td colspan="2"></td>			Duke Energy				2828518 G				
IV. Produced Water **POD **POD 222520 V. Well Completion Data **TD **Spud Date **TD **Spud Date **TD **Spud Date **TD **Spud Date **TO **To **Spud Date **To **Spud Date **To **Spud Date **To **To **To **Test Date **Toke Size *OI **Toke Size *OI </td <td>22507</td> <td></td> <td>Faulon</td> <td><u></u></td> <td></td> <td></td> <td>2828619</td> <td>0</td> <td>Same as surfac</td> <td><u></u></td>	22507		Faulon	<u></u>			2828619	0	Same as surfac	<u></u>	
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14-3/4" 11-3/4" 410 300 11" 8-5/8" 4135 1300 7-7/8" 13,650 1300 **Date New Oil **Gas Delivery Date 6/5/2001 24 hrs **Tost Length 330 **Csg. Pressure 4/17/2001 **Gas Delivery Date 6/5/2001 24 hrs **Gas **AOF 4**Csg. Pressure 0 **Tost New Oil 94 5								<u> </u>	1		
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VI. Well Test Data **Test Date **Test Length ***Test Length ***********************************	11"			8-5/8"			4135			1300	
³⁵ Date New Oil ³⁶ Gas Delivery Date ³⁷ Test Date ³⁶ Test Length ³⁸ Test Length ³³ Date ⁴⁰ Csg. Pressure 0 * ⁴¹ Choke Size ⁴² Oil ⁴⁵ Water ⁴⁵ Gas ⁴⁵ AOF ⁴⁵ Test Mathod 0 ⁴⁰ I hereby certify that the rules of the Oil Conservation Division have been compiled with Oil CONSERVATION DIVISION 0 and bellef. Signature Oil CONSERVATION DIVISION Approved by: Printed Name: Ever Hatfield Title: Title: Bev Hatfield Phone: 915-688-3689 Itest Approval Date: ¹⁰ I this is a change of operator fill in the OGRID number and name of the previous operator Date: Date:	7-7/8"			5-1/2	<u></u>		13,650			1300	
4/17/2001 8/5/2001 24 hrs 330 0 4 ¹ Choke Size 4 ² OII 4 ⁴ Water 4 ⁶ Gas 4 ⁵ AOF 4 ⁶ Test Method 10/64* 94 5 422 40F 4 ⁶ Test Method 5 422 40F 4 ⁶ Test Method 4 ⁶ Test Method 4 ⁷ I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and bellef. OIL CONSERVATION DIVISION Signature Approved by: Approved by: Printed Name: Title: Title: Bev Hatfield Approval Date: Approval Date: 7H this is a change of operator fill in the OGRID number and name of the previous operator Approval operator							· · · · · · · · · · · · · · · · · · ·				
**Choke Size **Coll **Gas **Gas **AOF **Test Method 10/64* 94 5 422 **Gas 4*AOF **Test Method **I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and bellef. OIL CONSERVATION DIVISION Signature Approved by: Printed Name: Title: Bev Hatfield Title: Regulatory 915-686-3689 **'I this is a change of operator fill in the OGRID number and name of the previous operator		lew Oil	³⁶ Gas Deliv	ery Date				"Tbg. F			
S ¹ I hereby certify that the nules of the Oil Conservation Division have been compiled with and that the information given above is true and compilet to the best of my knowledge and bellef. OIL CONSERVATION DIVISION Signature Approved by: Printed Name: Title: Bev Hatfield Title: Regulatory Plane: 9/20/2001 Phone: 915-686-3689	4 ¹ Choke	e Size	-	-	43W	Vater	**Gas				
and that the information given above is true and complete to the best of my knowledge and bellef. Signature Printed Name: Bev Hatfield Title: Regulatory Date: 8/20/2001 [Phone: 915-686-3689 "If this is a change of operator fill in the OGRID number and name of the previous operator		hat the niles of t									
Signature Approved by: Printed Name: Title: Bev Hatfield Title: Title: Approval Date: Date: 8/20/2001 Phone: 915-686-3689	and that the inform							UNQLINAT		N .	
Printed Name: Bev Hatfield Title: Regulatory Date: Regulatory Date: Printed Name:	and belief. Signature	2 (16	. /.	Λ		Approved by:				
Bev Hatfleld Title: Regulatory Date: 8/20/2001 Phone: 915-686-3689 Point this is a change of operator fill in the OGRID number and name of the previous operator		Dev	that	The.	lk_						
Title: Regulatory Date: 8/20/2001 Phone: 915-685-3689 Fif this is a change of operator fill in the OGRID number and name of the previous operator Device: Device: Devi	Printed Name:	Rev Hatfield		0			Title:				
Date: 8/20/2001 Phone: 915-686-3689	Title:						Approval Date:	·····	<u></u>		
*If this is a change of operator fill in the OGRID number and name of the previous operator	Date:			Phone:	915-686-3689		L	, ·			
Previous Operator Signature Printed Name Title Date						he previous ope	rator	1			
	Previour	B Operator Sign	nature	<u> </u>	Printer	d Name		Title		Date	

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District I F0 Box 1980, Hobbs, MM 88241-1980 District II F0 Drawer DD, Artosia, FM 88211-0719 District III 1900 Rio Brasses Rd., Artee, NM 87410 District IV F0 Box 2088, Santa Fe, EM 87504-2088

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State of New Mexico Energy, Minerels & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		W	ELL L	CATIO	N AND ACI	REAGE DEDI	CATION PL	AT		
	7 Number	Pool Code Provi Name								
	5-35321	1 13300 CORBIN; STRAWN, SOUTH								
*Property 27053	Code	CORBIN "18" FEDERAL COM						1		
								, Estation		
7377					EOG RESOL	URCES INC.				3836
			¹⁰ Surface Location							·····
UL or lot no.	Section	Township	Rango	Lot ldn	Feet from the	North/South line	Feet from the	East/Ve	st line	County
XXXXX	18	18–S	33–E		1310	SOUTH	1980	EAS	গ	LEA
		11	Bottom	Hole	Location If	Different Fr	rom Surfac	e		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/We	st line	County
"Dedicated Aor	os "Joint	or Infill (*)	Consolidatio	n Code *(Jrder No.	L	L	l		1
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P. O. BOX 1468 MONAHANS, TEXAS 79756 (915) 943-3234 or 563-1040 Martin Water Laboratories, Inc. WATER CONSULTANTS SINCE 1953 BACTERIAL AND CHEMICAL ANALYSES

709 W. INDIANA MIDLAND, TEXAS 79701 (915) 683-4521

July 20, 2001

CORBIN 18 F.C. #1

Mr. Lee Roark EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702-2267

Dear Mr. Roark:

This letter is in response to your request for a compatibility study between the Morrow and Strawn waters as they are represented in our cataloged records in the South Corbin field area. It should be noted that we only have Morrow recorded in the South Corbin field proper and our Strawn is drawn from records in the nearby South Hackberry field.

We have carefully studied our records and have identified no evidence of any incompatibility to be expected from the mixing of Morrow and Strawn based on the evidence available. This is to say that we would expect no precipitation or scaling to result from the mixing of these two waters.

Yours very trub

WCM/sb

MAY-16-2001 10:32 FROM:EOG RESOURCES 505-396-8332 TO: _____M_AY_15-01 TUE 11:24 Laboratory Services

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Laboratory Services, Inc. 4016 Fiests Drive Hobbs, New Mexico 88240

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Telephone: (506) 397-3713

83081042

A SAMPLE DATA: D A F S	EOG Resources Inc. Attention: Mr. Don Pi 5628 Tatum Hwy. Lovington, New Meric		SAMPLE: IDENTIFICATION: COMPANY: LEASE: PLANT:	Sta. #83081042 Corbin 18 Fed. Com #1 EOG Resources
SAMPLE DATA:	DATE SAMPLED: ANALYSIS DATE: PRESSURE PSIG SAMPLE TEMP, °F ATMOS. TEMP, °F	5/10/01 5/14/01 15 65	GAS (XX) SAMPLED BY:	LIQUID () Doug Burt Rolland Parry
Remarks: M	ORROW			

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COMPONENT ANALYSIS

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COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfids Nitrogen Carbon Dioxide Methane Ethane Propane I-Butane N-Butane I-Pentane N-Pentane Hexane Plus	(H2S) (N2) (CO2) (C1) (C2) (C3) (KC4) (NC4) (NC5) (NC5) (C6+)	4.075 9.580 54.359 14.529 9.601 1.103 8.295 0.704 0.881 1.923	3.876 2.639 0.860 1.037 0.237 0.318 0.895
		100.000	9.822
BTUCU.FT DRY AT 14.650 DRY AT 14.650 WET AT 14.73 DRY AT 14.73 WET	1349		MOLECULAR WT. 28.1359
SPECIFIC GRAVITY CALGULATED MEASURED	0.967		

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14:35 Laboratory

Laboratory Services, Inc. 4016 Fiesta Drive Hobbs, New Mexico 88240

Telephone: (505) 397-3713

83081042

Services

FOR:	EOG Resources Inc. Attention: Mr. Dirk E	llison	IDENTIFICATION	: Corbin 18 Fed. Com. #1
	P. O. Box 3229		COMPANY:	EOG Resources Inc.
	Carlsbad, New Mexico	88220	LEASE:	
	•		PLANT:	
SAMPLE DATA:	DATE SAMPLED:	6/6/01		
	ANALYSIS DATE:	6/6/01	GAS (XX)	LIQUID ()
	PRESSURE ~ PSIG	50	SAMPLED BY:	B. Pena-Pro Well
	SAMPLE TEMP. °F	61	ANALYSIS BY:	Vickie Biggs
	ATMOS, TEMP. °F			
REMARKS:	Sample taken @ the me			
	Crude Oil API Gravity	@ 60° F = 44.7		
,	Strawn			

COMPONENT ANALYSIS

		MOL	
COMPONENT		PERCENT	GPM
Hydrogen Sulfide	(H2S)		
Nitrogen	(N2)	1.067	
Carbon Dioxide	(002)	1.420	
Methane	(C1)	81.115	
Ethane	(C2)	9.835	2.491
Propane	(C3)	4.222	1.161
I-Butane	(1C4)	0.466	0.152
N-Butane	(NC4)	1.045	0.329
I-Pentane	(iC5)	0,222	0.081
N-Pentane	(NC5)	0.236	0.085
Hexane Plus	(C6+)	0.872	0.878
		100.000	4.677
BTU/CU.FT DRY	1200		MOLECULAR WT. 20.6187
AT 14.650 DRY	1196		
AT 14.650 WET	1175		
AT 14.73 DRY	1203		
AT 14.73 WET	1182		
SPECIFIC GRAVITY	_		
CALCULATED	0.710		
MEASURED			

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P.02

Corbin 18 F.C. No.1 Supporting Production Data

Morrow*

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Date	MCFD	BOPD		
3/31/2001	539		23	
4/1/2001	527		25	
4/2/2001	544		25	
4/3/2001	548		26	

Strawn** Date	MCFD	BOPD	
5/17/01	120		79
5/20/01	110		48
5/21/01	120		46

*Test data: Stabilized 24 hr. rates.

**Well cannot lift fluid

To Whom It May Concern:

AN APPLICATION FOR DOWNHOLE COMMINGLING FORM C 107-A: SUNDRY NOTICE:

FOR THE:

•. •

CORBIN "18" FED COM NO. 1 CORBIN; STRAWN, SOUTH, 13300 & THE CORBIN; MORROW, SOUTH, 75080

WAS SENT BY CERTIFIED MAIL TO:

NEW MEXICO STATE LAND OFFICE CERTIFIED MAIL: 38430178

OCD – SANTA FE CERTIFIED MAIL: 38430154

OCD – HOBBS CERTIFIED MAIL: 38430161

BLM – ROSWELL CERTIFIED MAIL: 75549627

ON OCTOBER 18, 2001.

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BEVERLY HATFIELD () U SENIOR REGULATORY ADMINISTRATOR EOG RESOURCES, INC.

1 e e 2 2 33 1 2 7 8 9 10 11 1 2 16 1 3 1 8 17 15 14 3 1 18-33 1 9 20 2 4 2 1 2 2 23 2 4 2 5 2 6 28 25 33 3 1 32 36 34 3 5 36 Wildcat Strawn

22133

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Page: 1 Document Name: untitled

CMD : OG6POOL	ONGARD MAINTAIN POOL	10/04/01 13:01:10 OGOPK -TPI0
Pool Code : 97133 Pool OCD Order No : R 0 Pool Type : O (O/G/A) Pool Region : S (N/S)	Name : WILDCAT G=A9 Pool C Last U	S1933180;STRAWN (2005) reation Date : 04-01-2001 pdation Date : 04-01-2001
Special Pool Rules : Oil Well Spacing : 40-(Acr Orthodox Well Locn : 330 (Ft 330 (Ft Top Unit Allowable : 365 Casinghead Gas Limit : 750 Gas-Oil Limit : 2000 Depth Bracket : 12999	from end line) from nearest well) (BOPD) (MCFD)	l Spacing :32D (Acres) 330 (Ft from side line) 330 (Ft from Q/Q line)
Prorated Gas (Y/N) : Simultaneous Dedication Allow	Deliv Basis :	
M0015: Table update is PF01 HELP PF02 PF03 PF07 PF08 PF09	EXIT PF04 GoTo	PF05 PF06 CONFIRM PF11 PF12

JAN-14	1-02 MON	08:33 A	М		••.	FA	X :		PAGE 4	
, Form 3180-4 (August 1999) (1 orlginal, 7 copie		BU	PARTMEN REAU OF	TED STATES	NTERIOR	ND LOG		1625 N	il Cons. Divis Form April I. Frenche Marine NM×r88246mi 5. Lesse Serial No.	ROVED 04-0137
1a. Type of b. Type of b.	Well X Completion:		Gas Well WWell	Dry Work Over	Other Deepen	[x]]Plu	g Back 🛴	Diff. Resvr.,	NM93 5. If Indian, Allottea c 7. Unit or CA Agreem	
2. Name of	Operator EOG Resour	ces, Inc.							8. Lease Name and W	/el) No.
3. Address	P.O. Box 226	7 Midland	TX 79702		3a. Phone No. ((915)686-3		ea code)		Corbin "18" Fed	Com #1
4. Location				secordanco w	ith Federal require				30-025-35321	
At surfac	e			1310' FSL & 1	980' FEL, Unit O				10 Field and Pool, or Corbin; Strawn, Sc	• •
At top pro	od, interval roj	ported below	N						11 Sec., T., R., M., O Survey or Arca	
At total de	epth			same as abov	e				Sec 18, T18S, R33 12 County or Parish	13. State
14. Date Spu	dded	15. Date 1	D. Reached	·····	16. Date Complet				Lea 17 Elevations (DF, R	NM KB, RT, GL)*
1/30/2001		3/1/2001	1		D&A		Ready to Pro 4/17/200	d.)1 Strawn	3836 GR	· · · ·
18. Total Dep		13650	19. Plug B		J		h Bridge Plug	g Set: MD		
21. Type Elec	TVD tric & Other M	lechanical L	ogs Run (Su	TYD bmit copy of e	13212 ach)		1323 well corcd?		Yes (Submit ans	lysis)
				•		Was DS			Yes (Submit rep	ort)
	Dual Laterolog Id Liner Recor	d (Report s	ll strings eet	in well)		Directio	nal Survey?	X No	Yes (Submit rep	on)
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Comenter Depth	1	of Sks & of Cement	Slurry Vo (BBL)	I. Cement Top"	Amount Pulled
14-3/4"	11-3/4° H40	42		410		300 Prem	Contraction of the local division of the loc	540) circ	
11" 7-7/8"	8-5/8" J55 5-1/2"	32		4735			fil & Prem n+/50/50Poz	519	and the state of the second	
						1000110			3000 4440	
A. A. (State Strategy, and a strategy)			<u> </u>							
24. Tubing Re	A COLUMN A C	I								
Size 2-7/8"	Depth Set (MD)	Packer Dep 13162	A Designation of the local division of the l	Size 5-1/2"	Depth Set (MD)	Packer De	epth (MD)	Size	Depth Set MD	Packer Depth (MD)
	13218									
25. Producing Form		Тор	Bottom	26. Perforatio	n Record Ited Interval	Size	No. Holes	T	Port Status	
A) B)	Strawn	100	Donom	12212-12248		34*	35	23 grams .047#	1	4 Latin
B) C)				12250-12262		12" 11"	13 12	1 SPF, 320 dec	, phasing	
D)				12210-12634		<u>, , , , , , , , , , , , , , , , , , , </u>	12			
27. Acid, Frac		t, Cement S	queeze, Etc.		Amount an	d T	deterial			
and the second s	12212-12292							al 17% ZCA, 37,0	100 gal treated 1120 w/25%	CQ2.
·····								·····		
28. Production Date First	- Interval A Test Date	Hours	Test	011	Gas	Weter	010-04			
Produced	1051 0418	Tested	Production	BBL	MCF	Water BBL	Oil Gravity Corr. API	Gravity	Production Method	
4/17/2001	6/5/2001	24	>	94	422	5		53.0	Flow	
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Statue		
Oct-64	330	0	>	94	422	5		llwg	Prod.	· · ·
28a. Productio Date First					0	14.4.5	010			
Produced	Test Date	Hours Tested	Test Production	oii B BL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Qil	Well Status)
Size	Flwg.	Press.	Rato	BBL	MCF	BBL	Ratio	CCEPTER	FOR RECORD	
(Sea instructions	and spaces fo	r additonal d	ate on rovers	e side)		·····				
								2 d	Y GOURLEY	K2

JAN-14-02 MON 08:33 AM

FAX :

NEW IEXICO ENERGY, NNERALS and NATURAL RESOURCES DEPARTMENT

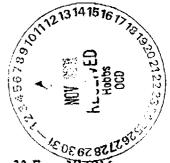
GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

Lori Wrotenbery Director Oil Conservation Division

ADMINISTRATIVE ORDER DHC-2970

EOG Resources, Inc. P. O. Box 2267 Midland, Texas 79702

Attention: Ms. Bev Hatfield



CORBIN "18" FEDERAL COM No. 1 API No. 30-025-35321 Unit O, Section 18, Township 18 South, Range 33 East, NMPM Lea County, New Mexico. South Corbin Strawn (Oil – 13300) and South Corbin Morrow (Oil – 75080) Pools

Dear Ms. Hatfield:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), each of the commingled pools shall be allowed to produce up to the top oil allowable and top casinghead gas allowable applicable for that pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

South Corbin Strawn Pool	Oil-76%	Gas-18.5%
South Corbin Morrow Pool	Oil-24%	Gas-81.5%

Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505 Phone: (505) 476-3440 * Fax (505) 476-3462 * http://www.emard.state.nm.us

FAX :

Administrative Order DHC-2970 EOG Resources, Inc. October 31, 2001 Page 2

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fc, New Mexico on this 31st day of October 2001.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

LORI WROTENBERY Director

SEAL

LW/RE

cc: Oil Conservation Division - Hobbs / Bureau of Land Management





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Betty Rivera Cabinet Secretary

2/26/02

Lori Wrotenbery Director Oil Conservation Division

Oil Conservation Division 1220 S. Francis Drive Santa Fe, NM 87505

RE: Proposed:

MC	
DHC	X
NSL ⁻	
NSP ⁻	
SWD	
WFX	
PMX	

Gentlemen:

I have examined the application for the:

EDG ROSOURCES Inc. West Corbin Federal 18.F. 18-185-33e Operator Lease & Well No. Unit S-T-R AD, # 3D-D25-3D726

and my recommendations are as follows:

Yours very truly,

Chris William (19

Chris Williams Supervisor, District 1