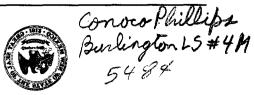
ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLIC	ATION CHECKLIS	BT					
7	THIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS WHICH REQUIRE PROCESSING AT THE DI		JLES AND REGULATIONS					
Appli	[DHC-Dow [PC-Po	ndard Location] [NSP-Non-Standard Prora nhole Commingling] [CTB-Lease Commi ool Commingling] [OLS - Off-Lease Stora	ingling] [PLC-Pool/Lease (ge] [OLM-Off-Lease Meas ssure Maintenance Expansion action Pressure Increase]	Commingling] urement] on]					
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply Location - Spacing Unit - Simultaneous D NSL NSP SD		007 18					
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC	PC OLS OLM	AM 9 5					
	[C]	Injection - Disposal - Pressure Increase - I WFX PMX SWD		57					
	[D]	Other: Specify							
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those White Working, Royalty or Overriding Roy		у					
	[B]	Offset Operators, Leaseholders or Su	urface Owner						
	[C]	Application is One Which Requires	Published Legal Notice						
	[D]	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office							
	[E]	For all of the above, Proof of Notific	For all of the above, Proof of Notification or Publication is Attached, and/or,						
	[F]	Waivers are Attached							
[3]		CURATE AND COMPLETE INFORMA ATION INDICATED ABOVE.	ATION REQUIRED TO PR	ROCESS THE TYPE					
[4] appro appli	oval is accurate a	TION: I hereby certify that the information and complete to the best of my knowledge. equired information and notifications are sub	I also understand that no acti	on for administrative on will be taken on this					
	Note	Statement must be completed by an individual wi	th managerial and/or supervisory	capacity.					
	lugston	Jakry Migh	Sr. Regulatoty Specialist	10/13/06					
Print	or Type Name	Signature	Title	Date					
			pclugston@br-inc.com e-mail Address						
			C 111411 2 1441 C33						

P.O. Box 4289 Farmington, NM 87499

October 13, 2006

Sent Overnight UPS

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Re:

Bruington LS #4M 30-045 -3387 7 2075' FSL, 2155' FWL, Section 6, T30N, R11W, San Juan County 30-045-33877

Dear Sirs:

ConocoPhillips proposes to drill the above reference will location in the Blanco Mesaverde and Basin Dakota formations within a mismatched proration unit and is applying for administrative approval of an unorthodox gas well location. The Blanco Mesaverde is defined with an east half dedication and the Basin Dakota is defined with a south half proration unit.

The subject well was staked 2075 feet NSL and 2155 feet FWL due to the presence of the Aztec Municipal Airport with the "legal drilling window", as shown on the attached Aerial Photo and topographical map. Moreover, extreme topographic relief within the drill block also contributes to the unorthodox positioning of the well. Lastly, the presence of existing producing wells of the Blanco Mesaverde and Basin Dakota formations, namely the Bruington LS #3 (PC/MV) located in the NE/4SSE/4 and the Bruington LS #3A (FC/MV/DK) located in the SE/4NE/4 of Section 6, T30N, R11W, further restrict the placement of the aforementioned project.

The following attachments are for your review:

- Approved application for Permit to Drill & C102
- > Offset Operator list
- ▶ 9 Section plat
- > Aerial Photography Map

Copies of this application are being submitted to offset operator / working interest owners by certified mail. Please let me know if you have any questions about this application.

Sincerely,

Patsy Cluaston

Sr. Regulatory Specialist

Re:

Bruington LS #4M

2075 FSL, 2155' FWL, Sec. 6, T30N, R11W, San Juan County 30-045-33988

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Patsy Clugston 10/9/06

BP America Production Company P.O.a Box 848103 Dallas, TX 85294

XTO Energy Inc. 810 Houston St Ste 2000 Fort Worth, TX 76102-6298

Burlington Resources, Inc. P.O. Box 4289 Farmington, NM 87499

Waiver						
application for non-standard	Hereby waives objection to ConocoPhillips' location for the Bruington LS #4M as proposed above.					
Ву:	Date:					

,

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, D	EEPEN, OR PLUG BACK	- 14 - 8			
1a.	Type of Work DRILL	5. Lease Number NMSF-078781				
		Unit Reporting No	umber			
1b.	Type of Well GAS	6. If Indian, All. or 1	ribe			
2.	Operator	7. Unit Agreement I	iame			
	ConocoPhillips					
	Add and Discount of Constant	O Forman Land No.				
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Na	ime			
	•	9. Well Number				
	(505) 326-9700	Bruington LS #	1M			
4.	Location of Well	10. Field, Pool, Wild	lcat			
	Unit J (NWSE), 2075 FSL & 2155' FWL,	Blanco MV / Bas				
		11. Sec., Twn, Rge, Mer. (NMPM)				
	Latitude 36° 83975'N	Sec. 6, T30N,	R11W			
	Longitude 108° 03032'W	API # 30-045-	877			
14.	Distance in Miles from Nearest Town	12. County San Juan	13. State NM			
15.	Distance from Proposed Location to Nearest Property or Lea	se Line	······································			
16.	6. Acres in Lease 17. Acres Assigned		to Well			
18.	Distance from Proposed Location to Nearest Well, Drlg, Con	npl, or Applied for on this Lea	S0			
19.	Proposed Depth 6898'	20. Rotary or Cable Rotary	Tools			
21.	Elevations (DF, FT, GR, Etc.) 5807' GL	22. Approx. Date V	Vork will Start			
23.	Proposed Casing and Cementing Program See Operations Plan attached					
24.	Authorized by:		# 1			
_ ••	Sr. Regulatory Analyst	Date				
PERMI	T NO. APPROV	AL DATE				
APPRO	OVED BY	DATE	1966.			

Archaeological Report submitted

Environmental Assessment was submitted.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Ad., Aztec, NM 87410

District IV PD Box 2088, Santa Fe, NM 87504~2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

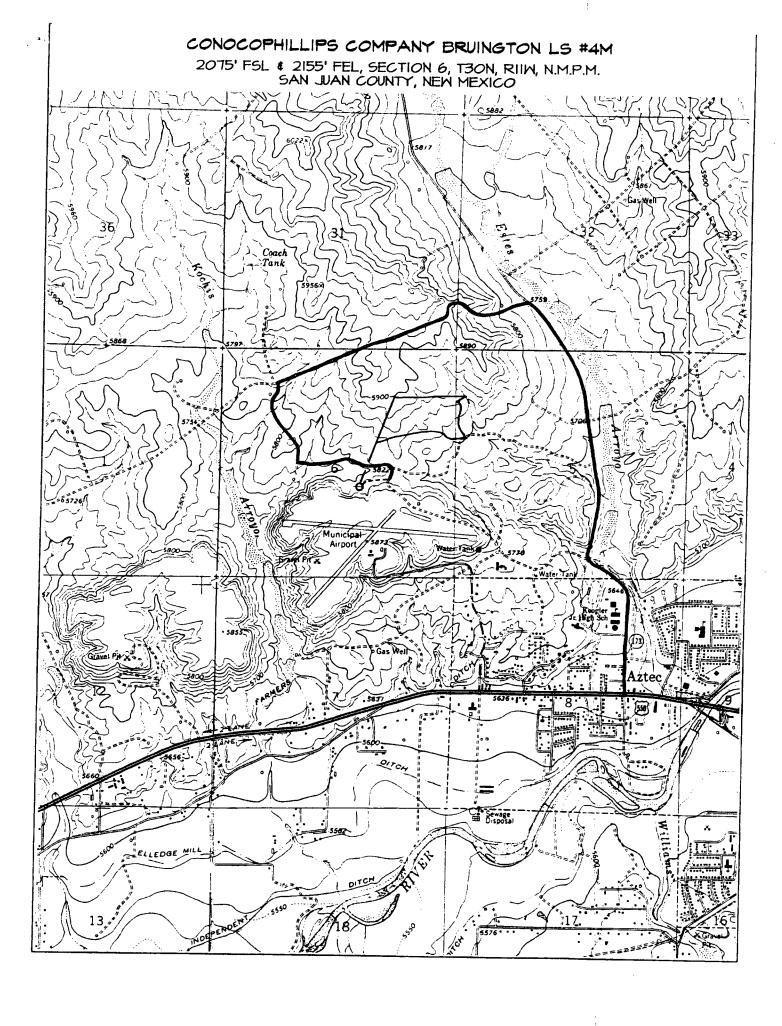
WELL LOCATION AND ACREAGE DEDICATION PLAT

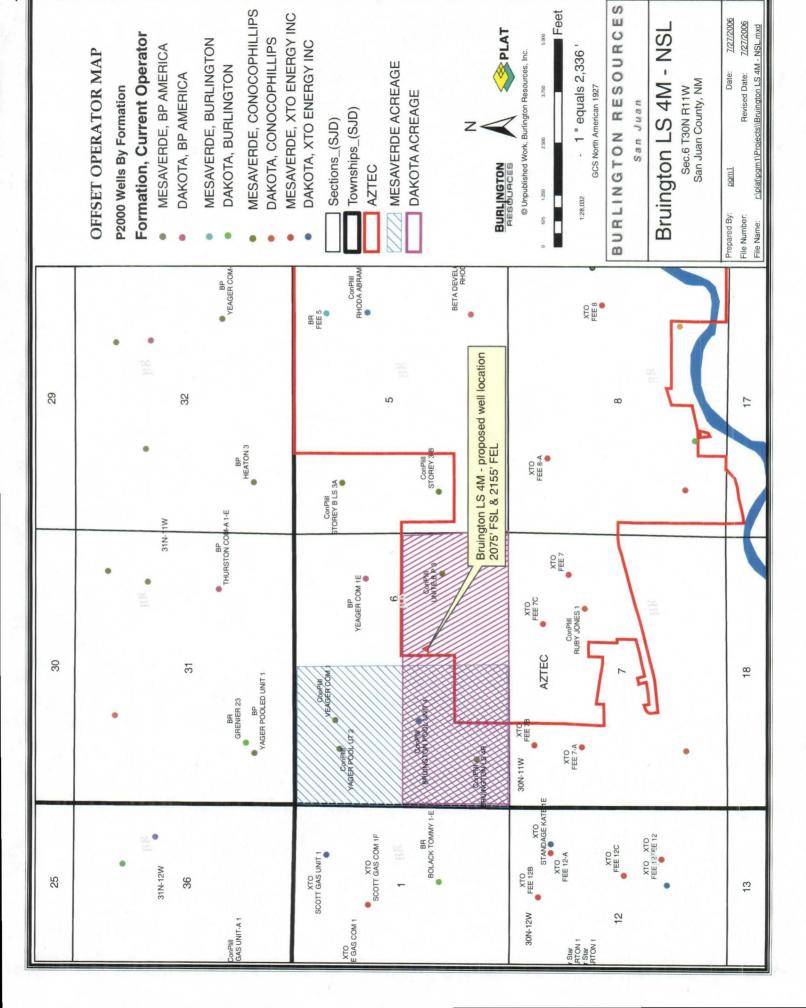
						O. IE OC. D		1		
'API Number			*Poo1	Code			Pool Name	1		
72319 / 71599				BLANCO MESAVERDE / BASIN DAKOTA						
Property Code				Property	Name	***************************************		•We	11 Number	
31799				BRUINGTON LS			4M			
'OGRID No				*Operator	*Operator Name				*Elevation	
217817 CONOCOPHILLIPS COMPANY						,	5807			
	·			1	Surface	Location		1	·	
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
	6	307	1114	ı	2075	SOLITH	2155	E 1	CT	CAN HIAN

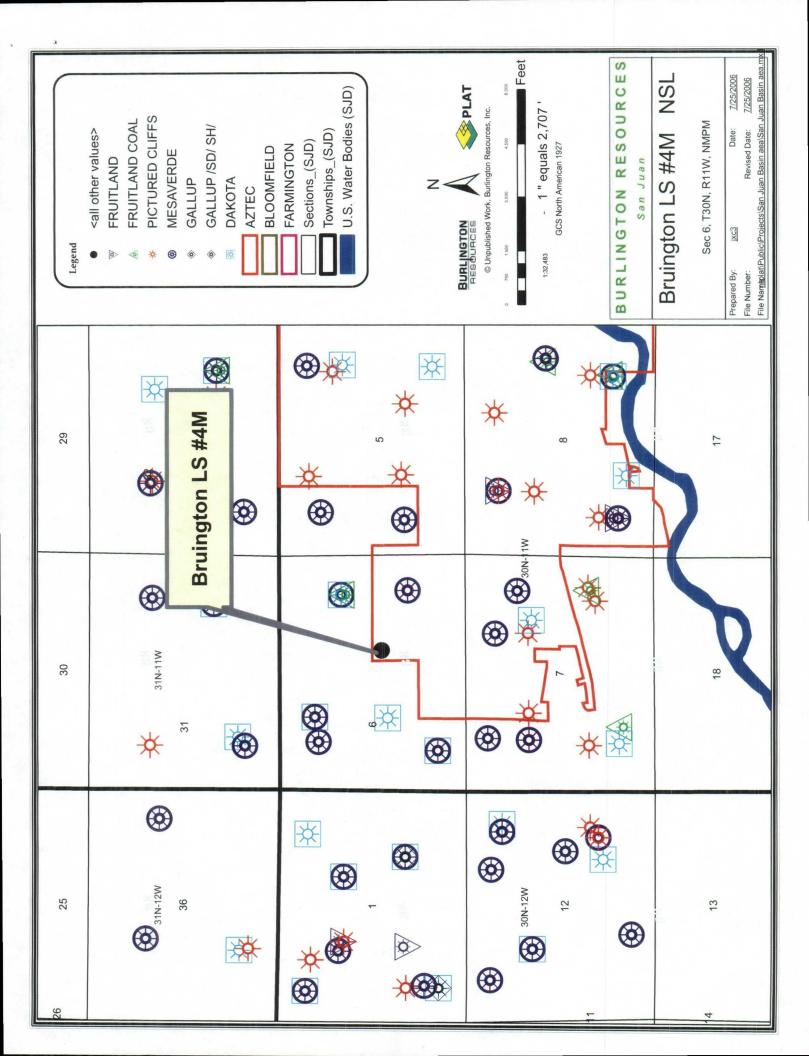
30N 11W 2075 SOUTH 2155 LAS I SAN JUAN ¹¹Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn North/South line Feet from the Sect ion Range Feet from the East/West line County ¹³ Joint or Infill 12 Dedicated Acres M Consolidation Code 314.26 Acres - E/2 (MV) 320.45 Acres - S/2 (DK)

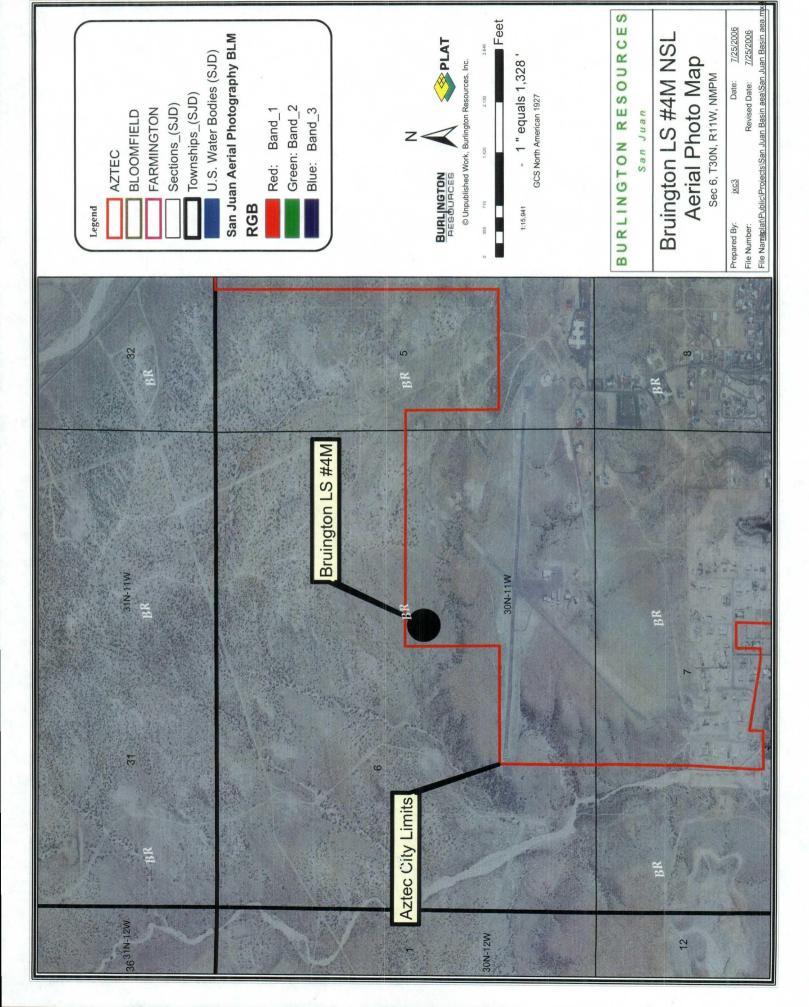
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

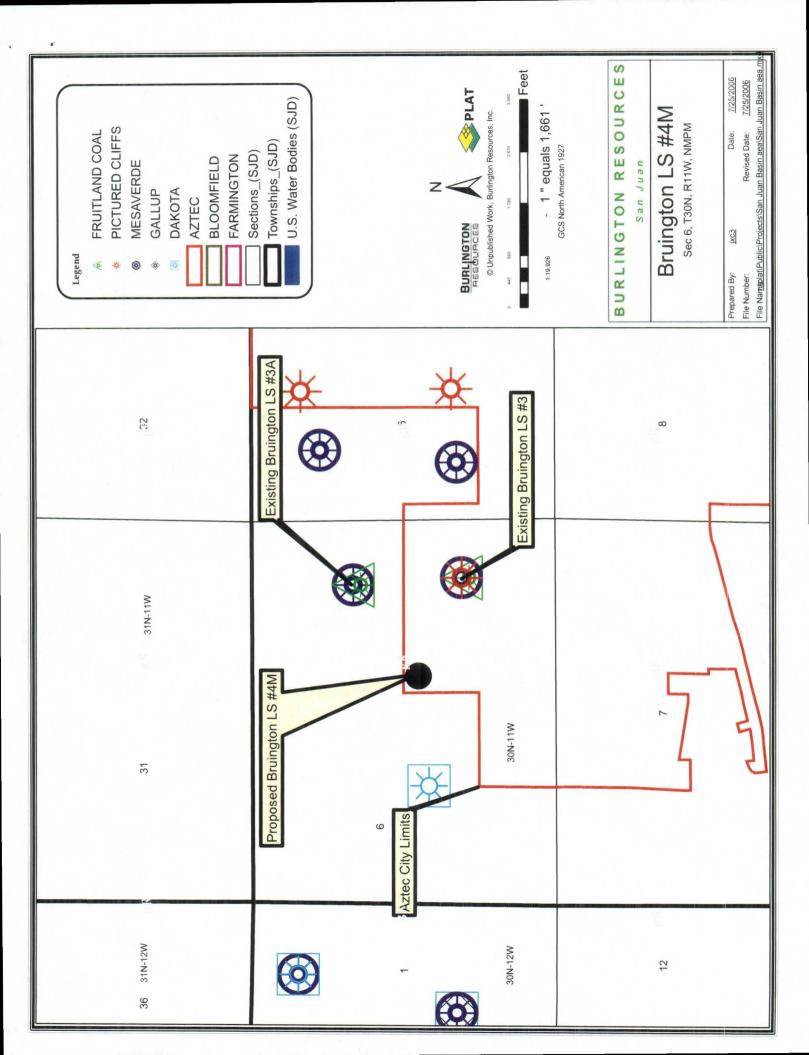
	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION							
16	1331.22	1280.40	263	8.02	"OPERATOR CERTIFICATION			
1298.88	LOT 4	LOT 10	LOT 9	TOT 8	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature: Virgil E. Chavez			
1298.22	LOT 5			ASE 78781	Printed Name Projects & Operations Lead Title Date BSURVEYOR CERTIFICATION			
			5 LOT	LOT	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief			
2632.74	LOT 6	LEASE FEE	450' LE	13 ASE 18181 .	Date of Survey: MARCH 10, 2006 Signature and Seal of Professional Surveyor C. EDWARD MEXICO			
	LOT 7	LOT 15 LEASE SF-078781	20	LEASE FEE	JASON C. EDWARDS			
<u> </u>	1381.38	1303.50	250	7 .00 '	Centificate Number 15269			













NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

November 3, 2006

Ms. Patsy Clugston Sr. Regulatory Specialist ConocoPhillips P.O. Box 4289 Farmington, NM 87499

Re: Administrative Application No. pDRC06-28950429

Bruington LS Well No. 4M

J-6-30N-11W San Juan County

Dear Ms. Clugston:

The referenced application does not contain sufficient information for us to determine if all necessary notices have been given.

Your application states that notice was sent to three named companies, but does not identify those companies' ownership in relation to the requested location.

The Offset Operator Map attached to your application identifies a BP well in the offsetting Dakota unit (N/2 Section 6). However, we are unable to find a well file on a BP well at that location, or anywhere in Section 6. Our files indicate that ConocoPhillips is the operator of both the offsetting Dakota (N/2) unit and the offsetting Mesa Verde unit (W/2). Accordingly, Rule 1210.A(2)(b) requires notice all working interest owners in each of these units unless ownership is identical with ownership in the proposed unit.

If the named companies to whom notice has been give are all of the working interest owners in the section other than ConocoPhillips, then notice is proper. In that event, please furnish us a written statement to that effect. Otherwise please furnish proof of notice to all working interest owners in the Dakota in the N/2, and in the Mesa Verde in the W/2, of Section 6.

Additionally, we note that your application describes the proposed location as "2075 FSL, 2155 $F\underline{W}L$, Section 6. All of the attachments show the location to be 2155 $F\underline{E}L$. We accordingly assume that the reference to FWL is a typographical error. Please specifically confirm that this is the case.

Should you have questions, please feel free to call the undersigned at (505)-476-3450.

Very truly yours,

David K. Brooks, david.brooks@state,nm,us Assistant General Counsel

Brooks, David K., EMNRD

From: Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com]

Sent: Friday, November 10, 2006 4:39 PM

To: Brooks, David K., EMNRD

Cc: Alexander, Alan E

Subject: RE: NSL Applications

1. Bruington LS #4M - update

Offset Operators/WIOs

N/2 of Section 6, T30N, R11W - ConocoPhillips operator and 100% WIO for DK formation (Yeager Com #1 &

W/2 of Section 6, T30N, R11W - ConocoPhillips Operator and 100% WIO for MV formation (Yeager Com #1 & 1E)

Apparently P2000 (PI Dwights) had the old well and shows it as inactive (Yeager Com #1E). This well was originally a DK well that BP plugged back and then completed in the MV & FC and the name now is the Bruington LS #3A (MV/FC commingle. Conoco became the Operator in 1998 and the well.

We hope that we have answered all the questions you asked on this well. Next

2.San Juan 32-7 Unit #69M - update

We are researching the ownership for the WIO for the S/2 of Section 35, T32N, R7W. Our Landman had a note that the WIO was 82% COPC and 18% Williams, however we will be verifying this and will get back with you as soon as we do.

3. Houck Com #1B - update

MV W/2 (Florance E LS wells and the Florance 1E well) - Operator - Conocophillips - WIO - 49.58% COPC and

50.42% Burlington.

Would you like us to send you a waiver from Burlington or you can treat this email as Burlington's waiver?

David, please let us know if you need anything else from us on these NSL applications. We appreciate you patience with us and want you to know that with the merger came hic-ups, but we are trying to work through these. Thanks again. Patsy

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Monday, November 06, 2006 10:04 AM

To: Clugston, Patricia L **Subject:** NSL Applications

Dear Ms. Clugston

I have on my desk several administrative NSL applications from ConocoPhillips for which I was unable to determine if there was compliance with all notice requirements.

Attached are letters, hard copies of which have been mailed to you, indicating the specific information I concluded was needed with respect to each of theses applications.

Please feel free to respond either by e-mail or regular mail.

Very truly yours, David K. Brooks Assistant General Counsel 505-476-3450

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