		NSE ENGINEER LOGGED IN 1/6/06 THE DAC APP NO. OTD SCI63/04990
		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
т	HIS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
	[DHC-Dow [PC-P	andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] whole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ooi Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measurement Ø DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

1

Signature

Title

e-mail Address

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986

۱



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEFHONE (505) 748-1471

October 31, 2006

Will Jones State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Hedgerow BFH State Com #1

Dear Mr. Jones

Enclosed please find a copy of form C-107 (Application for Downhole Commingling) on Yates Petroleum Corporation Hedgerow BFH State Com #1 of 28-20S-28E, Eddy County, New Mexico. If you have any questions or need additional information, please call me at (505) 748-4361.

Sincerely,

your

Debbie Chavez Engineering Technician

Enclosures

District I 1625 N. Franch Drive, Hobbs, NM 88240	State of N Energy, Minerals and Nat	Form C-107A Revised June 10, 2003						
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2006 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conser 1220 Sou 3 PM 1 1 ^{1§anta Fe, N} APPLICATION FOR DOV	APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes No						
Yates Petroleum Corporation	105 South Forth Street, Artesia, NM 88210 DHC-3822							
Operator	Add							
Hedgerow BFH State Com #1	Unit M – Section		Eddy					
Lease	Well No. Unit Letter-S	Section-Township-Range	County					
OGRID No.025575 Property Code	029696API No30-015	- 33715 Lease Type:	Federal <u>X</u> State Fee					
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE					
	Burton Flat; Atoka, W. GO		Burton Flat; Morrow Pro-6. 00					
Pool Name Pool Code	73260		73280					
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,844-10,922'		11,136-11,422					
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing					
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)								
Oil Gravity or Gas BTU (Degree API or Gas BTU)								
Producing, Shut-In or New Zone	New Zone		New Zone					
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: New Zone Rates:		Date Rates:					
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Allocation % will be submitted when completed		Oil Gas Allocation % will be submitted when completed					
Υ <u>μη τη τη</u>	ADDITION	NAL DATA						
Are all working, royalty and overriding If not, have all working, royalty and over	royalty interests identical in all cor erriding royalty interest owners bee	nmingled zones? n notified by certified mail?	YesX No Yes No					

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?
NMOCD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, <u>attach explanation.</u>) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

Yes___X___ No____

Yes__X__ No___

Yes____ No__X_

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	_TITLE Operations Engineer DATE <u>10/30/2006</u>
TYPE OR PRINT NAME Mike Hill	TELEPHONE NO. (505) 748-4219

E-MAIL ADDRESS mhill@ypcnm.com The Burton Flat; Atoka, W. is a new zone and production curves are not available.

• •

The Burton Flat; Morrow is a new zone and production curves are not available.

.

3

٩

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

2

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		\mathbf{W}	ELL LO	OCATIO	N AND ACF	REAGE DEDIC	CATION PLA	T			
¹ API Number				² Pool Code		³ Pool Name					
30-015-33715 73280						Burton Flat; Morrow					
⁴ Property (Code		_		• Well Number						
029696		Hedgerow BFH State Com								1	
OGRID	7 OGRID No.		* Operator Name							² Elevation	
025575				Yates Petroleum Corporation					3,217'		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
Μ	28	205	28E		990'	FSL	990'	FWI	L	Eddy	
]		¹¹ Be	ottom Ho	le Location I	f Different From	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
¹² Dedicated Acr 320	es ¹³ Joint	or Infill ¹⁴ C	Consolidatio	n Code ¹⁵ Or	rder No.		ka <u></u> ,,,		I		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein
		is true and complete to the best of my knowledge and
		belief. Dillu Chany Signature
		Debbie Chavez
		Printed Name
		Engineering Technician
		Title and E-mail Address
		10/31/06
		Date
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	 	 Date of Survey
990'		Signature and Seal of Professional Surveyor:
990'		Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

٠

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

1	API Number			² Pool Code			³ Pool Nan		<u> </u>	
30-			73260		Burton Flat; Atoka					
⁴ Property C	ode	⁵ Property Name							⁶ Well Number	
029696					1					
⁷ OGRID N	io.				* Operator N	Name			⁹ Elevation	
02557	5		Yates Petroleum Corporation							
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
М	28	205	28E		990'	FSL	990'	FWL	Eddy	
			11 BC	ottom Hc	le Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acre 320	s ¹³ Joint	or Infill 14	Consolidation	n Code ¹⁵ Or	rder No.	L	L1		_l	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein</i>
		is true and complete to the best of my knowledge and
		belief. Dillu Charm Signature
	 11682	 Debbie Chavez
		Debbie Chavez
		Engineering Technician
		Title and E-mail Address
		10/31/06
		Date
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
990'		Signature and Seal of Professional Surveyor:
990'		Certificate Number