ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECK THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication \neg NSL \neg NSP \neg SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] ☑ DHC ☐ CTB ☐ PLC ☐ PC Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \Box Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [B]Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F]Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. PHYLLIS A. EDWARDS REGULATORY ANALYST 10-31-06 Print or Type Name Date

pedwards@conchoresources.com

e-mail Address

COG OPERATING LLC

550 W. Texas, Suite 1300 Midland, TX 79701

> 432-683-7443 P 432-685-4399 F

October 31, 2006

New Mexico Oil Conservation Division Attn: Will Jones 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Request for Down Hole Commingling and Measurement of Hydrocarbon Production for:

Barrel State #1 Lea County, NM API # 30-025-37789

Pools:

Maljamar; Paddock (44500) and Maljamar; GB / SA (43329)

Dear Mr. Jones,

COG Operating LLC as operator of the above mentioned well respectfully requests approval for down hole commingling and measurement of production.

COG proposes to commingle production from the above mentioned pools. Production will be measured at the Barrel State #1 tank battery located in the SW/4 SW/4, Section 3, T17S, R33E. The lease has common interest in both pools. Notification has been made to all parties owning an interest of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of this well. The subtraction method will be used to allocate production based on increased production from the GB / SA formations.

Please contact me at 432-685-4340 or e-mail at <u>pedwards@conchoresources.com</u> if you need anything else.

Thank you for your attention to this matter.

Sincerely,

COG Operating LLC

Phyllis A. Edwards Regulatory Analyst

Attachments:

C-107A and C-102's for both formations

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Distric* I

District II 1301 W. Grand Aven

District III

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-107A Revised June 10, 2003

APPLICATION TYPE

X Single Well

X Establish Pre-Approved Pools **EXISTING WELLBORE**

X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING 1220 S. St. Francis Dr., Santa Fe, NM 87505 TX 79701 COG OPERATING LLC Texas, Suite 550 Midland, Operator BARREL STATE M, SEC 3, T17S, R33E Unit Letter-Section-Township-Range Lease OGRID No. <u>229137</u> Property Code <u>35582</u> API No. 30-025-37789 Lease Type: ___Federal __ X' State

	<u></u>		<u> </u>
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE B. N. LEAMEX-Puble
Pool Name	MALJAMAR; GB-SA		MALJAMAR PADDOCK
Pool Code	43329		-44500 JUSU
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4463' - 4794.5'		6043' - 6201'
Method of Production (Flowing or Artificial Lift)	ARTIFICIAL LIFT		ARTIFICIAL LIFT
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.1		38.1
Producing, Shut-In or New Zone			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date:	Date:	Date: 9-24-06 O G W
estimates and supporting data.)	Rates:	Rates:	Rates: 8 0 64
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas %	Oi Gas %	Oil G i Gas

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?		Yes_ Yes_	<u>X</u>	_ No _ No	
Are all produced fluids from all commingled zones compatible with each other?	•	Yes_	X	_ No	
Will commingling decrease the value of production?		Yes_		No_	X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	1	Yes_	X	_ No_	
NMOCD Reference Case No. applicable to this well: Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.	<u> </u>				

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

REGULATORY ANALYST

DATE

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data

SIGNATURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TYPE OR PRINT NAME TELEPHONE NO. (

ZTIZ LE

E-MAIL ADDRESS pedwards@conchoresources.com Distric

•1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NIM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 26924

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL: LOCATION AND ACREAGE DEDICATION PLAT

W	ELL LOCATION AND A	CREAGE DEDICATION	PLAI
1. API Number	2. Pool Code	3.	Pool Name
30-025-37789	44500	MALJAMAR; PADDO	CK
4. Property Code	5. Pr	5. Property Name	
35582	BARF	001	
7. OGRID No.	8. O <u>r</u>	erator Name	9. Elevation
13837	MACK E	NERGY CORP	4169

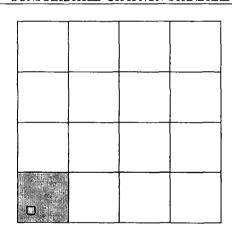
10 Surface Location

				10. 8	miace bot	amon				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
М	3	17S	33E		330	S	330	w	LEA	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S I	.ine	Feet From	E/W Line	· Couzaty
12. Dedi	cated Acres	13.	Joint or Intill		14	. Consolidation	Code			15. Order No.	
40	00.1			1	1			ļ			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 4772006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 477/2006 Certificate Number: 12641

*1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NIM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico

Form C-102 Permit 26924

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

SMELL LOCATION AND ACREACE DEDICATION OF AT

VV	ELL LUCATION AND	ACKEAGE DEDICATION	PLAI
1. API Number	2. Pool Code	3	3. Pool Name
30-025-37789	43329	MALJAMAR GB SA_	
4. Property Code	5. P	roperty Name	6. Well No.
35582	BAR	001	
7. OGRID No.	8. 0	perator Name	9. Elevation
13837	MACK	ENERGY CORP	4169

10. Surface Location

				20. 2						
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
M	3	17S	33E		330	S	330	w	LEA	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	tion Township	Range	Lot Idn	Feet From	M/S L	ine Feet From	E/W Line	County
12. Dedi	cated Acres	cres 13. J	oint or Infill		14. Consolidation	Code		15. Order No.	
40	.00			İ					

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 4/7/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 4/7/2006 Certificate Number: 12641