) DATE IN	13/06	SUSPENSE	W. JONES 11/14/06 DHC APP NO. OTDSOCO318507217
		N	ABOVE THIS LINE FOR DIVISION USE ONLY EW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		A	DMINISTRATIVE APPLICATION CHECKLIST
			IDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Аррис	_ [DHC] [	on-Stand C-Downh (PC-Pool [V	lard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] tole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] I Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] VFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
<b>[1]</b>	TYPE C	OF APP	LICATION - Check Those Which Apply for [A]
		[A]	Location - Spacing Unit - Simultaneous Dedication           NSL         NSP         SD
		[B]	Dne Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery           WFX         PMX         SWD         IPI         EOR         PPR
		[D]	Other: Specify
[2]		ICATIO [A]	<b>DN REQUIRED TO:</b> - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
		[B]	Offset Operators, Leaseholders or Surface Owner
		[C]	Application is One Which Requires Published Legal Notice
	i	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
		[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	-	[F]	Waivers are Attached
[3]			URATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

District I	. A <sup>1</sup>	ew-Mexico	Form C-107.		
25 N. Freach Drive, Hobbs, NM 88240 District II	Energy, Minerals and Nat	ural Resources Department	<b>R</b> evised June 10, 200		
01 W. Grand Avenue, Artesia, NM 88210	<b>Oil Conser</b>	vation Division	APPLICATION TYP		
District III	1 <b>2</b> 20 Sou	th St. Francis Dr. Division	<u>X</u> Single Wel		
000 Rio Brazos Road, Aztec, NM 87410	Santa Fe, N	ew Mexico 87505 Drive	Establish Pre-Approved Pools EXISTING WELLBORE		
<u>District IV</u> 220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DOV	WNHOLE COMMINGLING	Yes No		
220 S. St. Francis Dr., Santa Fe, NM 67305		•			
		DHC-3	\$23		
COG OPERATING LLC			<u>Midland, TX 79701</u>		
Operator	Add	ress 32			
<b>PROHIBITION 12 FEDERAL</b>		Sec 12, T22S, R23E	Lea		
Lease	Well No. Unit Letter-S	Section-Township-Range	County		
OGRID No. <u>229137</u> Property Co	de API No <u>30</u>	-025-37821 Lease Type:	<u>X</u> Federal State Fe		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Bootleg Ridge; Delaware, NW		Red Tank; Bone Spring		
Pool Code	6925		51683 🗸		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8422 - 8468		8797 - 8841		
Method of Production (Flowing or Artificial Lift)	Pumping		Pumping		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom					
perforation in the lower zone is within 150% of the					
depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	42.4		40.2		
Producing, Shut-In or	Dere de starte		CT.		
New Zone Date and Oil/Gas/Water Rates of	Producing		SI		
Last Production. (Note: For new zones with no production history,	Date: 10-28-06	Date:	Date: 10-1-06		
applicant shall be required to attach production					
estimates and supporting data.)	Rates: 135 BO 90 MCF 270 BW	Rates:	Rates: 38 BO 20 MCF 0 BW		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas		
than current or past production, supporting data or explanation will be required.)	78 % 82 %	% %	22% 18%		
		L	<u> </u>		
	ADDITION	NAL DATA			

Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes	<u>_X</u>	No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes		No
Are all produced fluids from all commingled zones compatible with each other?	Yes	<u>X</u>	No
Will commingling decrease the value of production?	Yes		No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	<u>X</u>	No
NMOCD Reference Case No. applicable to this well:			

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

## PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to	the best of my knowledge and	l belief.	
SIGNATURE Cylist devac dTITE	Regulatory Analyst	DATE <u>11/7/06</u>	
TYPE OR PRINT NAME Phyllis A. Edwards	_TELEPHONE NO. ( <u>432</u>	) 685-4340	

E-MAIL ADDRESS pedwards@conchoresources.com

	Submit 5 Copies 10 Appropriate District State of New Mexico Office Energy Minerals and Natural Resource					Form C-103 May 27, 2004			
District I 1625 N. French Dr., Hobbs, NM 88240					WELL API NO.				
District II						<b>30-025-37821</b> 5. Indicate Type of Lease			
District III	iet III 1220 South St. Francis Dr.				Type of Lease	E []			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	)	Santa Fe, NM 8	7505		1 & Gas Lease No				
1220 S. St. Francis Dr., Santa Fe, NM 87505									
SUNDRY NO	OTICES AND REP			7. Lease N	ame or Unit Agre	ement Name			
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "AP				в	rohibition 12 Fe	doral			
PROPOSALS.) 1. Type of Well: Oil Well		Other		8. Well Nu					
2. Name of Operator				9. OGRID	Number	·····			
	COG Operating	LLC		10	229137 ame or Wildcat:				
3. Address of Operator 550 W. Texas Ave., Suite 13	00 Midland, TX 79	701			ame or whiceat: Ridge; Delaware,	NW (6925)			
4. Well Location				- 8					
Unit Letter <u>N</u>	: <u>660</u> feet fr	om the <u>Sout</u>	<u>h</u> line and	<u>1980</u> fee	et from the <u>Wes</u>	<u>t</u> line			
Section		wnship 22S	Range 321		PM Lea (	County			
	11. Elevation	(Show whether D)	R, <i>RKB, RT, GR, 6</i> <b>1' GL</b>	etc.)					
Pit or Below-grade Tank Application	or Closure					alagen eventer a			
Pit typeDepth to Grou	ndwaterDistan	ce from nearest fresh	water well	Distance from near	rest surface water				
Pit Liner Thickness:	mil Below-Grade	Tank: Volume	bbls;	Construction Ma	terial				
12. Chec	k Appropriate B	ox to Indicate 1	Nature of Notic	ce, Report or	Other Data				
NOTICE OF	INTENTION T	O:	SI SI	JBSEQUEN	T REPORT C	)F:			
PERFORM REMEDIAL WORK			REMEDIAL W						
TEMPORARILY ABANDON			l l	DRILLING OPN	S. P AND A				
PULL OR ALTER CASING		OMPL	CASING/CEM	ENT JOB					
OTHER:	DH		OTHER:						
		(Clearly state all	pertinent details,	and give pertin	ent dates includin	a estimated date			
13. Describe proposed or co									
<ol> <li>Describe proposed or co of starting any proposed or recompletion.</li> </ol>									
of starting any proposed	i work). SEE RULI	E 1103. For Multi	ple Completions:	Attach wellbor	e diagram of prop				
of starting any proposed or recompletion.	i work). SEE RULI	E 1103. For Multi	ple Completions: nhole commingle	Attach wellbor	e diagram of prop				
of starting any proposed or recompletion. COG Operating, LLC requests a	i work). SEE RULI pproval to complete PERFS	E 1103. For Multi this well as a dow OIL RATE OIL	ple Completions: nhole commingle	Attach wellbor	e diagram of prop g pools:	osed completion			
of starting any proposed or recompletion. COG Operating, LLC requests a POOL	i work). SEE RULI pproval to complete PERFS	E 1103. For Multi this well as a dow OIL RATE OIL	ple Completions: mhole commingle % GAS RATE % 90	Attach wellbor e in the followin GAS% WTR	e diagram of prop g pools: 2 RATE WTR %	osed completion			
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STRICT I						MCAIOU				
1625 N. FRENCH DR.	110885, NM 66	240		Energy.	Minerals and Natural I	Resources Department		F	orm C-102	
DISTRICT II 1301 W. GRAND AVENU DISTRICT III	<b>68</b> 210	OIL	1220 5	SOUTH ST. I	ON DIVIS FRANCIS DR.	ION Subm	it to Appropriate D State Lease	UNE 10, 2003 istrict Office e – 4 Copies e – 3 Copies		
DISTRICT III Santa Fe, New Mexico 87505 1000 Rio Brazos Rd., Aztec, NM 87410										
DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPOR									ED REPORT	
	Number	114 U/300		Pool Code		о Э	Pool Name	~		
30-0	25.3	7821	5)	683		ED TANK	BONE			
$\frac{Property}{34}$	code 806		Property Name PROHIBITION "12" FEDERAL					Well Number 12		
OCRED NO	137			CO	Operator Name G OPERATIN			Elevation 3644'		
		.L			Surface Loca	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	<b>Bast/West line</b>	County	
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		1	1	Hole Lo		rent From Sur		· ·	L]	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County	
!										
Dedicated Acres	s Joint a	r Infili Co	nsolidation (	Code Or	der No.	<b>د</b>				
40										
NO ALLO	WABLE W	TILL BE AS	SSIGNED '	TO THIS	COMPLETION U	INTIL ALL INTER	ESTS HAVE BE	EN CONSOLIDA	TED	
		ORAN	ION-STAN	DARD UN	IIT HAS BEEN	APPROVED BY 1	THE DIVISION			
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					Y=510232. X=717068.			t that the same is best of my belief		
			. 	LAT.=32°24'02	2.82" N	JANU	JARY 5, 2006			
					LONG = 103'37'4	48.12″₩	Date Surveye	∎enten oortuur. Nieten oortuur.	RZB	
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State of New Mexico

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DISTRICT I 1625 N. PRENCH DR., HOBBS, NM 88240

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

