

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 2006 1220 South St. Francis Drive, Santa Fe, NM 87505  
 OCT 23 AM 9 46



5486

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
  - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
  - [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
  - [B]  Offset Operators, Leaseholders or Surface Owner
  - [C]  Application is One Which Requires Published Legal Notice
  - [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
  - [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
  - [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Patsy Clugston		Sr. Regulatory Specialist	10/20/06
Print or Type Name	Signature	Title	Date
		pclugston@br-inc.com	
		e-mail Address	

# **BURLINGTON**

## **RESOURCES**

San Juan Division

Sent Overnight UPS

October 16, 2006

New Mexico Oil Conservation Division  
NSL Engineer  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87504

30-045-33384

Re: Non-Standard Location (NSL) for Florance #1M  
Unit A, (NENE), 45' FNL & 235' FEL, Sec. 26, T28N, R8W, San Juan County  
30-045-33384

Dear Sirs:

Burlington Resources proposes to drill the above referenced well location as a commingled well in the Mesaverde and Dakota formations and is applying for administrative approval of an unorthodox gas well location for the Blanco Mesaverde and the Basin Dakota formations. The primary reason for the non-standard staking of this proposed well is the rugged terrain and washes that encompass a majority of the area within the legal spacing window for these formations. There were also three archaeological sites that we had to avoid in the placement of this well pad. As a result, no suitable location could be found within the orthodox drilling window.

Production from the Mesaverde and Dakota is included in the 320-acre gas spacing unit, the north half dedication of Section 26, T28N, R8W.

The following attachments are for your review:

- Approved application for Permit to Drill and C-102 at referenced location
- Offset operators plat
- Topographic Map
- Archaeological Report – 2005-SJC-075

Copies of this application are being submitted to offset operator / working interest owners by certified mail. Please let me know if you have any questions about this application.

Sincerely,



Patsy Clugston  
Senior Regulatory Specialist

Re: Florance #1M  
45' FNL & 235' FEL, Section 26, T28N, R8W, San Juan County  
30-045-33384

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

A handwritten signature in black ink, appearing to read "Patsy O'Leary". The signature is written in a cursive style with a long horizontal flourish extending to the right.

Offset Operators

BP America Production Company  
Attn: John Larson  
West Lake 1 Room 19-158  
501 Westlake Park Blvd.  
Houston, TX 77079-3092

**BURLINGTON**  
**RESOURCES**  
San Juan Division

**Waiver**

\_\_\_\_\_ Hereby waives objection to Burlington Resources' application for non-standard location for the Florance #1M as proposed above.

By: \_\_\_\_\_ Date: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

3005 OCT 20 11 11 27  
REC'D  
CITY OF ALBUQUERQUE

1a. Type of Work DRILL	5. Lease Number SF-078566-A Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator <b>BURLINGTON RESOURCES</b> Oil & Gas Company LP	7. Unit Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8. Farm or Lease Name Florance 9. Well Number 1M	
4. Location of Well 45' FNL, 235' FEL  Latitude 36° 38.3755'N, Longitude 107° 38.4927'W	10. Field, Pool, Wildcat Blanco Mesaverde/Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM) Sec 26, T28N, R8-W API # 30-045-33384	
14. Distance in Miles from Nearest Town Blanco, 12 Miles	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 45'		
16. Acres in Lease	17. Acres Assigned to Well 320 N/2	
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 1750' -MV		
19. Proposed Depth 6938'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 5909' GR, 5921' KB	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u>Frances Bond</u> Regulatory Specialist	<u>10-19-05</u> Date	

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

Archaeological Report Attached

Threatened and Endangered Species Report Attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4

OPERATOR

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

2005 OCT 20 PM 7 27

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045		*Pool Code MV-72319 DK-71599	*Pool Name Blanco Mesaverde/ Basin Dakota
*Property Code 7021	*Property Name FLORANCE		*Well Number 1M
*OGRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY, LP		*Elevation 5909'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	28N	8W		45	NORTH	235	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

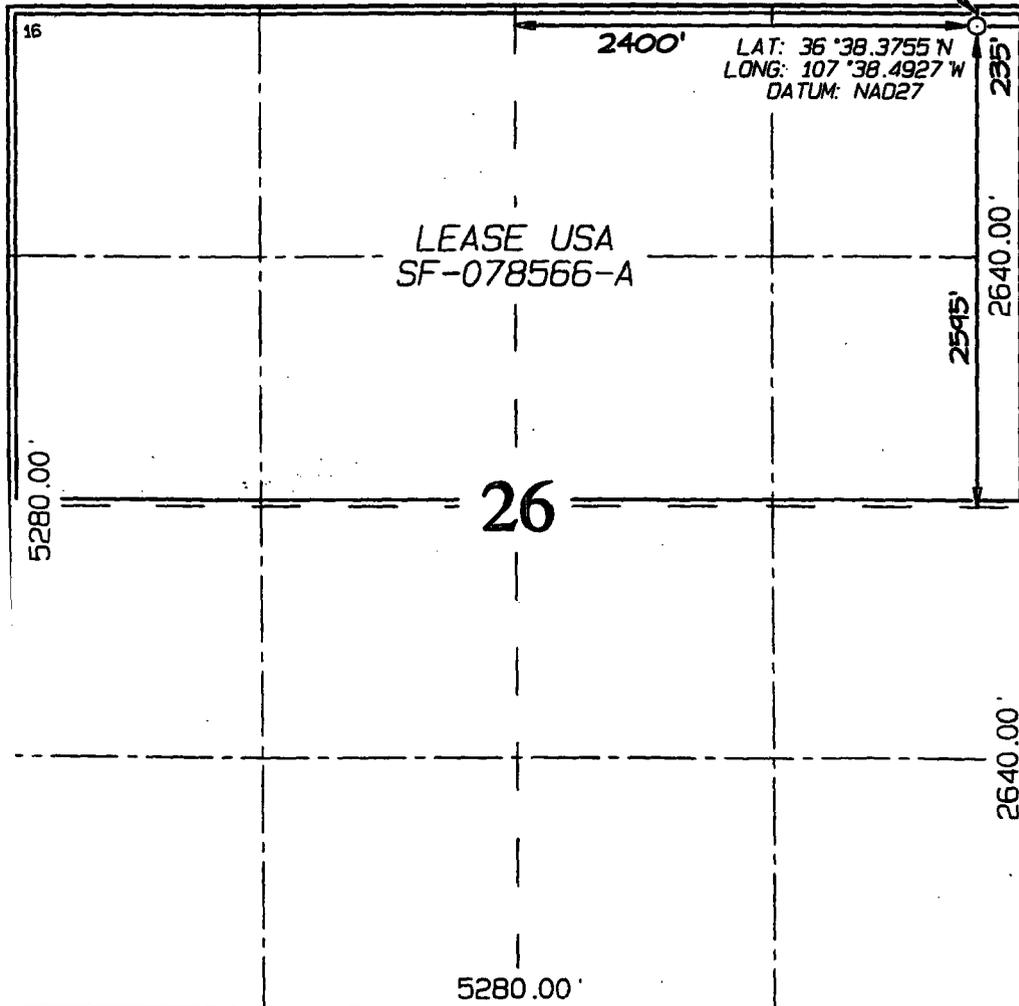
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres MV/DK 320 N2	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

5269.44'

45'



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Philana Thompson*  
Signature

Philana Thompson  
Printed Name  
Regulatory Associate II  
Title

August 1, 2005  
Date

<sup>18</sup> SURVEYOR CERTIFICATION

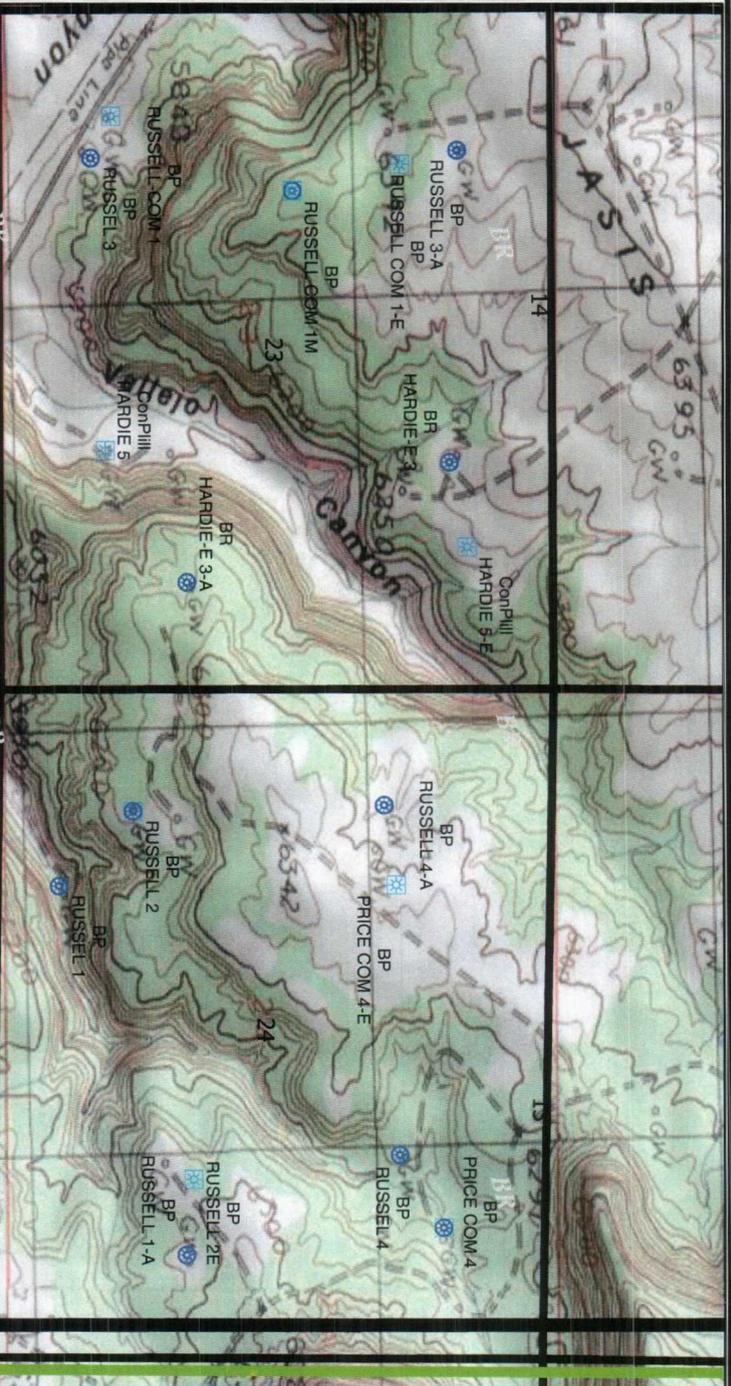
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 29, 2005

Signature and Seal of Professional Surveyor



*JASON C. EDWARDS*  
Certificate Number 15269



proposed well location  
45' FNL & 235' FEL



**Offset Operator Map**

**P2000 Wells by formation**

-  MESAVERDE
-  DAKOTA
-  San Juan Federal Units Sections (SJD)
-  Townships (SJD)

**BURLINGTON RESOURCES**

© Unpublished Work, Burlington Resources, Inc.

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 **PLAT**

0 490 980 1,960 2,940 3,920

1:22,043 - 1" equals 1,837'

GCS North American 1927

**Feet**

**BURLINGTON RESOURCES**  
*San Juan*

**Fiorance 1M - NSL**

Sec 26 T28N R8W  
San Juan County, New Mexico

Prepared By: **gpm1** Date: **10/16/2006**

File Number: Revised Date: **10/16/2006**

File Name: **C:\data\gpm1\Projects\Fiorance 1M - NSL.mxd**





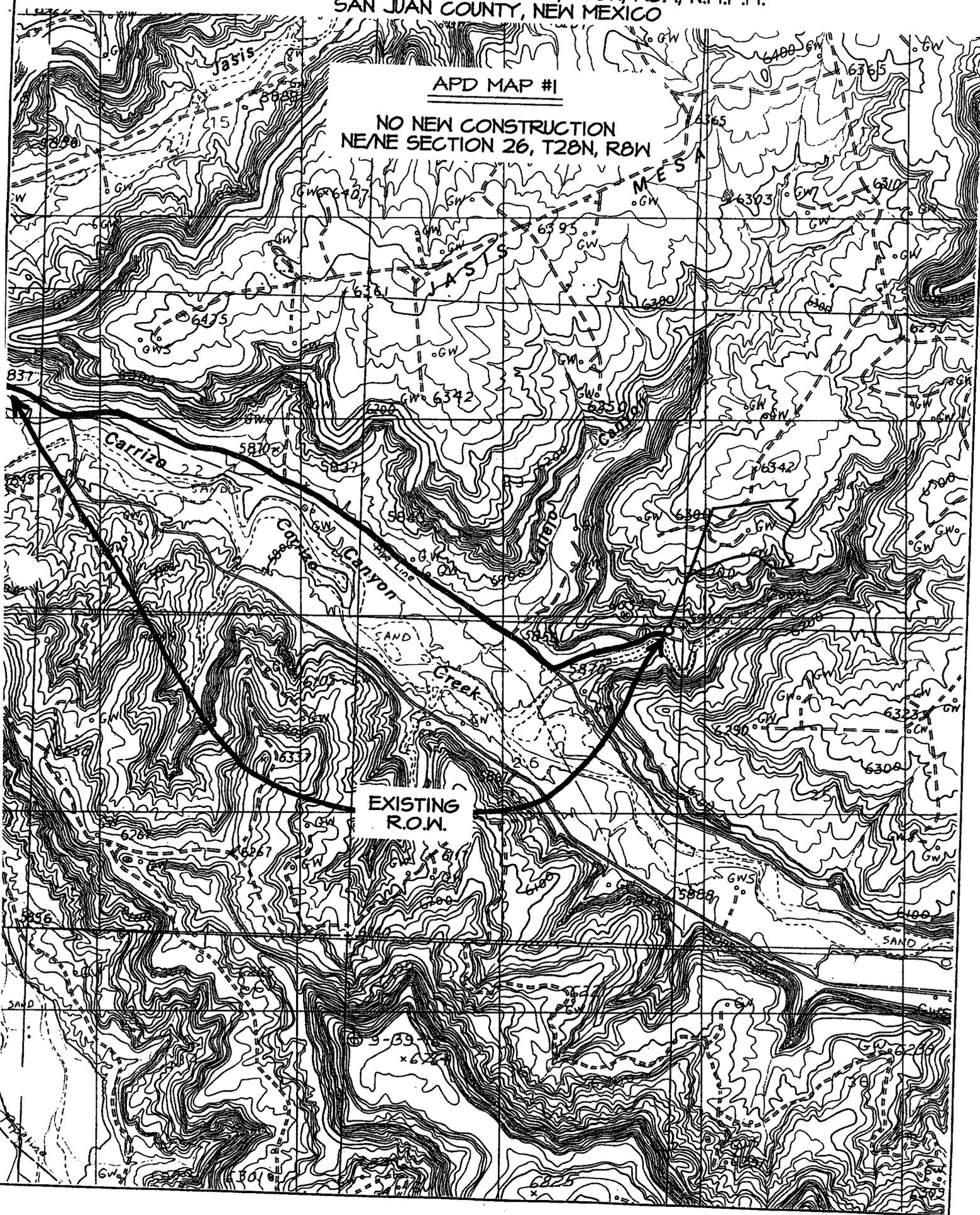


# BURLINGTON RESOURCES OIL & GAS COMPANY FLORANCE #1M

45' FNL & 235' FEL, SECTION 26, T28N, R8W, N.M.P.M.  
SAN JUAN COUNTY, NEW MEXICO

APD MAP #1

NO NEW CONSTRUCTION  
NE/NE SECTION 26, T28N, R8W



**Catanach, David, EMNRD**

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**From:** Catanach, David, EMNRD  
**Sent:** Wednesday, November 08, 2006 1:54 PM  
**To:** 'pclugston@br-inc.com'  
**Subject:** Florance No. 1M

Patsy,

I am currently reviewing your application for a non-standard well location for the Florance No. 1M. I have a question about the offset acreage to the north in Section 23.

Your application shows that Burlington/ConocoPhillips is the operator within the E/2 of that section. Is the interest ownership between the N/2 of Section 26 and the E/2 of Section 23 common. If not, this would fall under Rule No. 1210(A)(2)(b), which requires that:

"in the event the proposed unorthodox well's operator is also the operator of an existing, adjoining spacing unit, and ownership is not common between the adjoining spacing unit and the spacing unit containing the proposed unorthodox well, then "affected persons" include all working interest owners in that spacing unit".

In other words, if there are working interest owners in the E/2 of Section 23 who do not own an interest in the N/2 of Section 26, these working interest owners would have to be notified of your application.

Thanks for your help.

David Catanach  
Engineer

**Catanach, David, EMNRD**

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**From:** Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com]  
**Sent:** Friday, November 10, 2006 5:02 PM  
**To:** Catanach, David, EMNRD  
**Cc:** Alexander, Alan E  
**Subject:** RE: Florance No. 1M NSL application

Hi David,

Florance #1M update  
 Offset Operator COPC for DK (N/2 of Section 23) for the Hardie #5E and Hardie #5- WIO - 78.15% COPC and 21.85% BR,  
 Offset Operator BR for MV (N/2 of Section 23) for the Hardie E #3 and Hardie E3A - WIO - 100% BR

Would you like us to send you a waiver from ConocoPhillips or can you treat this email as ConocoPhillips' waiver?

David, please let us know if you need anything else from us on this NSL application. We appreciate your patience with us and want you to know that with the merger came hic-ups, but we are trying to work through these. Thanks again. Patsy

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**From:** Catanach, David, EMNRD [mailto:david.catanach@state.nm.us]  
**Sent:** Wednesday, November 08, 2006 1:54 PM  
**To:** Clugston, Patricia L  
**Subject:** Florance No. 1M

Patsy,

I am currently reviewing your application for a non-standard well location for the Florance No. 1M. I have a question about the offset acreage to the north in Section 23.

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In other words, if there are working interest owners in the E/2 of Section 23 who do not own an interest in the N/2 of Section 26, these working interest owners would have to be notified of your application.

Thanks for your help.

David Catanach  
 Engineer

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11/14/2006