	C P SUSPEN	ISE ENGINEER	11/17/06	TYPE P.C.	APP NO. OTDSO631855523
		NEW MEXICO OIL C - Engine	ABOVE THIS LINE FOR DIVISION USE ONLY CONSERVATION D Pering Bureau - is Drive, Santa Fe, NM		
		ADMINISTRATI	E APPLICATI	ON CHECK	(LIST
			ATIVE APPLICATIONS FOR E OCESSING AT THE DIVISION		SION RULES AND REGULATIONS
	[DHC-Dow [PC-Po	ndard Location] [NSP-No nhole Commingling] [C ool Commingling] [OLS [WFX-Waterflood Expans	TB-Lease Commingling - Off-Lease Storage] ion] [PMX-Pressure sposal] [IPI-Injection] [PLC-Pool/Le [OLM-Off-Lease Maintenance Exp Pressure Increa	ease Commingling] Measurement] pansion]
] T	YPE OF AI [A]	PPLICATION - Check Th Location - Spacing Unit			RECEIVE
	Checl [B]	Comming for [B] or [C] Commingling - Storage DHC CTB	_] ols 🗌 o	NOV 1 3 ZUU6 OII Conservation Division 1220 S, St. Francis Drive
	[C]	Injection - Disposal - Pro	essure Increase - Enhand		
	[D]	Other: Specify			
2] N	OTIFICAT [A]	TION REQUIRED TO: - (Working, Royalty or	-		Apply
	[B]	Offset Operators, L	easeholders or Surface	Owner	
	[C]	Application is One	Which Requires Publis	ned Legal Notice	
	[D]		Concurrent Approval by ment - Commissioner of Public Lands		
	[E]	For all of the above	e, Proof of Notification of	or Publication is A	Attached, and/or,
	[F]	Waivers are Attach	ed		
3] S	UBMIT AC	CURATE AND COMPL	ETE INFORMATION	I REQUIRED T	O PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cherry Hlava	Cherony Hlava	Regulatory Analyst	11/03/2006
Print or Type Name	Signature/	Title	Date
		hlavacl@bp.com	

.

e-mail Address



San Juan South Asset

Cherry Hlava WL1-19.132 281-366-4081 (direct) 281-366-0700 (FAX) <u>Hlavacl@bp.com</u>

P. O. Box 3092 Houston, Texas 77253-3092 501 Westlake Park Boulevard Houston, Texas 77079

November 3, 2006

New Mexico Oil Conservation Division Energy and Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

Surface Commingling Notice Hardie LS #1 Wilch A #1 Section 26, T29N, R08W San Juan County, New Mexico

BP America Production Company respectfully request authorization to surface commingle gas production from the Basin Dakota & Blanco Mesaverde. Surface commingling Dakota production will be from the Wilch A 1 (api 30-045-07902) & Mesaverde production will be from the Hardie LS #1 (api 30-045-07893). Both of these 'leases' are of the same base lease with same ownership between formations.

The production from each well will be separated & metered prior to commingling; where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter.

All interest owners are the same therefore no notification is necessary.

Attached in support of our application and in compliance with NMOCD Rule 303(B) are the following documents:

- 1. Plats with lease boundaries showing all well and facility locations.
- 2. Site Facility Schematic Flow Diagram
- 3. Form C-107-B
- 4. Land Certification Letter

Should you have any questions concerning this matter please contact me at 281-366-4081.

Yours very truly Cherry Hlava

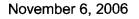
Cherry Hlava Regulatory Analyst

BP America Production Company

Onshore US, North America Gas SPU 501 Westlake Park Boulevard Houston, Texas 77079

Michael J. Beirne

Land Negotiator Phone: 281.366.1634 Fax: 281.366.0700 Email: michael.beirne@bp.com



New Mexico Oil Conservation Division Energy and Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

RE: Surface Commingling Application Hardie LS #1 Wilch A #1 Township 29 North, Range 8 West, N.M.P.M. Section 26 San Juan County, New Mexico

Ladies and Gentlemen:

Please be advised that the working interest, royalty, and overriding royalty interest owners are identical in each of the referenced wells.

Sincerely,

Michael J. Beirne Land Negotiator

State of Texas

County of Harris

On this <u>Standard</u> day of <u>Agreen Leen</u> 2006, before me, the undersigned notary public, personally appeared <u>the daw of Bernik</u> nown to me to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged that he/she/they executed the same for the purposes therein contained.

(seal)		under	bern
	LINDA J. BERRY Notary Public, State of Texas My Commission Expires February 28, 2007	Notary Public	



<u>District 1</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u>	partment		Form C-107-B June 10, 2003			
 1301 W. Grand Ave, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505 	Submit application to th office with one appropriate Dist	copy to the				
APPLICATION F	OR SURFACE C	COMMINGLING	(DIVERSE	OWNERSHIP)		
	rica Production Co					
OPERATOR ADDRESS: POBox APPLICATION TYPE:	3092 Houston, T	X 77253				
X Pool Commingling Lease Commingling	Pool and Lease Comr	ningling	orage and Measurer	ment (Only if not Surface	Commingled)	
LEASE TYPE: Fee	State X Federa	ıl				
Is this an Amendment to existing Order Have the Bureau of Land Management (XYes \Box No					ingling	
		L COMMINGLIN with the following in				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
Blanco Mesaverde 72319	.738/1273 BTU	1273 BTU		200 MCFD	200	
Basin Dakota 71599	.623/1081 BTU	1081 BTU		200 MCFD	200	
 (2) Are any wells producing at top allowables? Yes X No (3) Has all interest owners been notified by certified mail of the proposed commingling? XYes No. Same in both reservoirs (4) Measurement type: X Metering Other (Specify) (5) Will commingling decrease the value of production? Yes X No If "yes", describe why commingling should be approved 						
		E COMMINGLIN with the following ir				
 Pool Name and Code. Is all production from same source of supply? Yes No Has all interest owners been notified by certified mail of the proposed commingling? Yes No Measurement type: Metering Other (Specify) 						
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information						
(1) Complete Sections A and E.			·			
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information						

Is all production from same source of supply? Yes No
 Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information						
(1) A schematic diagram of facility, including legal location.						
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.						
(3) Lease Names, Lease and Well Numbers, and API Numbers.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE: Cherry Hlava						
TYPE OR PRINT NAME Cherry Hlava TELEPHONE NO.: 281-366-4081-						
E-MAIL ADDRESS: hlavacl@bn.com						

District I

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

811 South First, Artesia, NM 88210

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07893	² Pool Code 72319	rde	
⁴ Property Code		Property Name	⁶ Well Number
000631		lardie LS	1
⁷ OGRID No.		Operator Name	[°] Elevation
000778		Production Company	6418'

				1	⁰ Surface Loc	ation			
UL or lot no. B	Section 26	Township 29N	Range 08W	Lot Idn	Feet from 990'	North/South	Feet from 1650'	East/West East	County San Juan
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Ac 320	res ¹³ Jo	int or Infill ¹⁴ (Consolidation (Code	.		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

-066		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
0	1650'	Cherry Hlava
		Signature Cherry Hlava
		Printed Name Regulatory Analyst
		Title 11/3/2006
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was
		plotted from field notes of actual surveys made by me or under
		my supervision, and that the same is true and correct to the
		best of my belief. On file
 		Date of Survey
		Signature and Seal of Professional Surveyor:
4)		Certificate Number

District I

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1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III

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1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

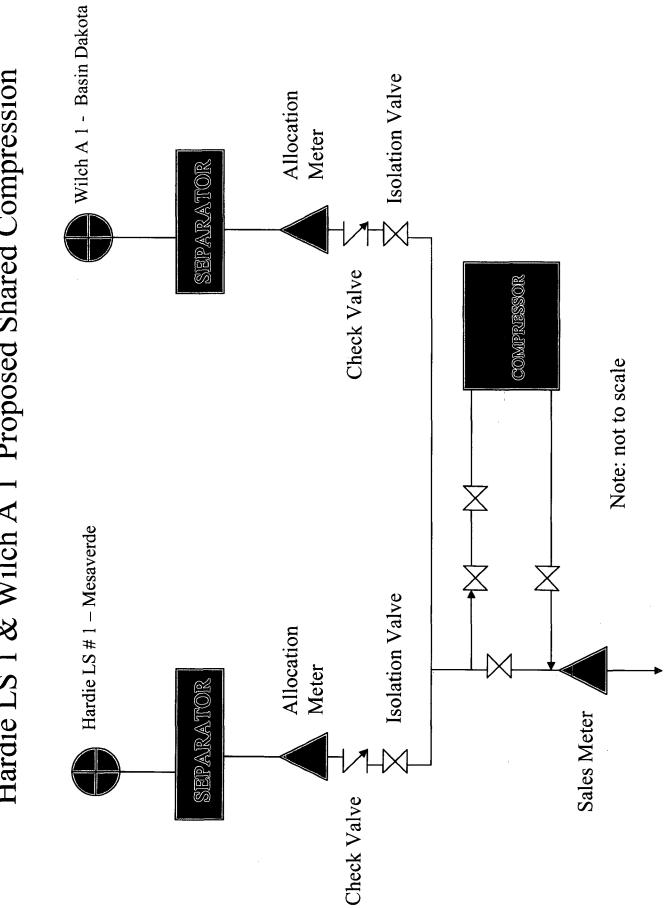
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ AP1 Number	² Pool Code	³ Pool Name			
30-045- 07902	71599	Basin Dakota			
¹ Property Code 001215		⁶ Well Number 1			
⁷ OGRID No.	BP Amer	⁸ Operator Name	⁹ Elevation		
000778		ica Production Company	6455		

				1	¹⁰ Surface Loo	cation			
UL or lot no. B	Section 26	Township 29N	Range 08W	Lot Idn	Feet from 795	North/South North	Feet from 1705'	East/West East	County San Juan
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Ac 320	res ¹³ Jo	bint or Infilt	¹⁴ Consolidation (Code		1	¹⁵ Order No.		. <u></u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

795'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	und comprete to the best of my knowledge and being.
1705'	Churry Hliva
	Signature Cherry Hlava
	Printed Name Regulatory Analyst
	Title 11/3/2006
	Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was
	plotted from field notes of actual surveys made by me or under
	my supervision, and that the same is true and correct to the
	best of my belief.
 	on file
	Date of Survey
	Signature and Seal of Professional Surveyor:
	Certificate Number



Hardie LS 1 & Wilch A 1 Proposed Shared Compression

