Basin Environmental Service Technologies, LLC

P. O. Box 301 Lovington, New Mexico 88260 kdutton@basinenv.com Office: (505) 396-2378 Fax: (505) 396-1429



22 September 2006

Mr. Larry Johnson New Mexico Oil Conservation Division, District 1 1625 N. French Drive Hobbs, New Mexico 88240

Re: Closure Request, Cotton Draw Gathering 6" (231735)
Plains Marketing, L. P. Preliminary Site Investigation Report and Remediation
Plan, dated 13 January 2006
Unit K (NE ¼, SW ¼) Section 16, Township 25 South, Range 32 East
Lea County, New Mexico
SRS Number: 2005-228

Dear Mr. Johnson:

Basin Environmental Services (Basin), on behalf of Plains Marketing, L. P. (Plains), is submitting this request for closure of the Cotton Draw Gathering 6" remediation site at the above referenced location. Soil remediation activities were successfully accomplished as proposed in the New Mexico Oil Conservation Division (NMOCD) approved Preliminary Site Investigation Report and Remediation Plan, dated 13 January 2006. A Right-of-Entry permit (ROE # 1178) was obtained from the New Mexico State Land Office (SLO) to conduct remedial activities at the site on 03 November 2005.

Basin Environmental Service Technologies, LLC (Basin) responded and clamped the pipeline release on 04 October 2005, located on the Cotton Draw Gathering 6" Pipeline. The impacted soils were excavated and stockpiled on a 6-mil poly-liner adjacent to the site. As reported on the C-141, dated 10 October 2005, approximately 8 barrels of crude oil were released and 0 barrels recovered. The NMOCD ranking criteria for the Cotton Draw Gathering 6" release site was 0-9 which sets the soil remediation levels for benzene, toluene, ethylbenzene, and xylenes (BTEX), and total petroleum hydrocarbons – gasoline range organics/diesel range organics (TPH-GRO/DRO) at 50 mg/kg for total BTEX and 5000 mg/kg for TPH-GRO/DRO.

The following NMOCD approved remedial activities were accomplished at the Cotton Draw Gathering 6" pipeline release site:

- In October 2005, Basin conducted excavation activities at the release point and flow path. The excavation was approximately 85 feet long by 50 feet wide and approximately 10 feet below ground surface (bgs). The impacted soils were placed on a 6-ml poly-liner adjacent to the excavation for future remedial activities. Approximately 1200 cubic yards of segregated clean overburden and impacted soil were excavated and stockpiled on-site.
- On 14 November 2005, Basin installed five (5) soil borings to evaluate the horizontal and vertical nature and extent of crude oil impacted soil at the pipeline release utilizing an air rotary drill rig operated by Straub Corporation, Stanton, Texas. (see Site Map, Figure 2). Soil boring SB-1 was installed adjacent to the release point, SB-2 and SB-4 at cross gradient positions, SB-3 at an up gradient position and SB-5 at a down gradient position from the release point. The soil borings ranged in depth from 20 feet bgs to 30 feet bgs. Soil samples were collected at 5 feet intervals and selected soil samples were analyzed for constituent concentrations of BTEX and TPH-GRO/DRO. Laboratory results from the seventeen (17) soil samples collected from the installation of the soil borings indicated that constituent concentrations of BTEX and TPH-GRO/DRO were either below NMOCD regulatory standards or not detected above laboratory method detection limits. Laboratory results are attached as Table 1, Soil Chemistry Table.
- On 20 December 2005, five (5) confirmation soil samples were collected from the excavation floor and walls ranging in depth from 5 to 10 feet bgs and analyzed for constituent concentrations of BTEX and TPH-GRO/DRO. Laboratory results indicated that the five (5) confirmation soil samples were either below NMOCD regulatory standards or not detected above laboratory detection methods.
- A Preliminary Site Investigation Report and Remediation/Closure Plan, dated 13 January 2006, was submitted to NMOCD and SLO and subsequently approved by both. The approved plan proposed blending of the impacted soil on-site and backfilling of the excavation. The blended soil was to be divided into equal grid cells of approximately 350 cubic yards and confirmation soil samples were to be collected from each grid cell to ensure TPH-GRO/DRO concentrations were below 5000 mg/kg. Once backfilling activities were completed and the site contoured to the original rangeland, reseeding with an approved SLO seed mixture would be completed.
- In April 2006, the blending of the impacted soil was conducted. Cells were divided into approximately 350 cubic yards and confirmation soil samples were collected 15 May 2006 and analyzed for constituent concentrations of BTEX and TPH-GRO/DRO. Laboratory results indicated that the three (3) confirmation soil samples exhibited detectable concentrations of BTEX and TPH-GRO/DRO, however, the three (3) soil samples were below NMOCD regulatory standards. Laboratory results are attached as Table 1, Soil Chemistry.

• In April 2006, backfilling of the Maljamar to Lynch Abandoned 10" excavation site was completed and the site was contoured to the surrounding undulating dunal pastureland. As proposed and approved by NMOCD and SLO, reseeding of the release site was conducted in September 2006.

The remediation activities were completed in accordance with the NMOCD approved Plains Marketing, L. P., Preliminary Site Investigation Report and Remediation/Closure Plan, dated 13 January 2006. Based on the results of the NMOCD approved remediation activities conducted at the Cotton Draw Gathering 6" release site, Basin, on behalf of Plains, requests that the NMOCD consider this site as eligible for closure under the New Mexico Oil Conservation Division Guidelines for Remediation of Leaks, Spills and Releases (1993).

Should you have any questions or comments, please contact me at (505) 441-2124.

Sincerely, Dutter

Ken Dutton Basin Environmental Services

Attachments: Excavation Site Map Table 1, Soil Chemistry Digital Photos NMOCD C-141 (Initial) NMOCD C-141 (Final)

Cc: Mr. Thaddeus Kostrubala (NMSLO, Santa Fe, NM)

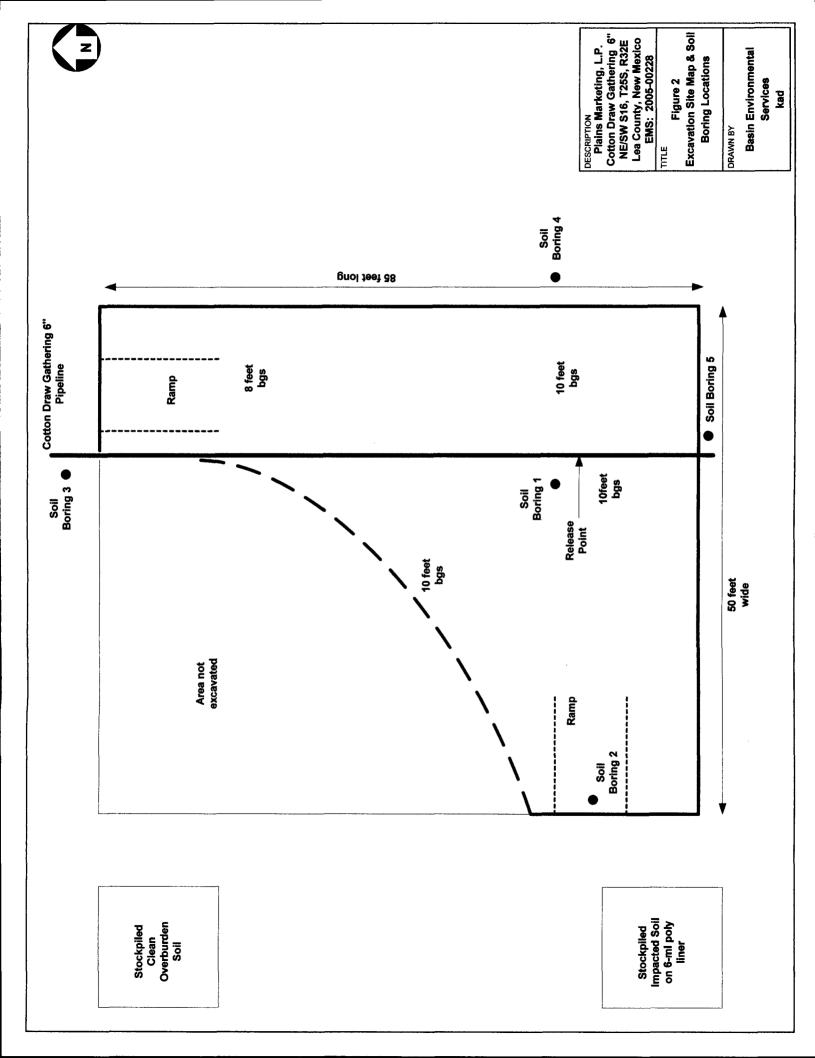


TABLE 1

SOIL CHEMISTRY

PLAINS MARKETING, L.P. COTTON DRAW GATHERING 6" LEA COUNTY, NEW MEXICO EMS: 2005-00228

SAMPLE	SAMPLE	SAMPLE SAMPLE		METHOD: E	METHOD: EPA SW 846-8021B, 5030	3021B, 5030		METHOD: 8015M	8015M	TOTAL	TOTAL CHLORIDES
LOCATION	DEPTH	DATE	BENZENE TOLUENE	TOLUENE	ЕТНУL-	M,P-	O-XYLENE	GRO	DRO	НЧТ	
	(Below				BENZENE XYLENES	XYLENES					
	surface										
	grade)										
			(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
SB-1 5'	15' bgs	11/14/05	0.045	0.437	0.645	2.10	1.07	508	2410	2920	
SB-1 10'	20' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	78.0	919	667	
SB-1 15'	25' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-1 20'	30' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	80.3
SB-1 30'	40' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-2 5'	5' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-2 10'	10' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-2 20'	20' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-3 5'	5' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-3 10'	10' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-3 20'	20' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-4 5'	5' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-4 10'	10' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-4 20'	20' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-5 5'	5' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
SB-5 10'	10' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	

TABLE 1 (cont)

SOIL CHEMISTRY

PLAINS MARKETING, L.P. COTTON DRAW GATHERING 6" LEA COUNTY, NEW MEXICO EMS: 2005-00228

LOCATION	DEPTH	DATE	BENZENE TOLUENE	TOLUENE	ЕТНҮС-	M,P-	O-XYLENE	GRO	DRO	HdT	CHLORIDES
	(Below				BENZENE XYLENES	XYLENES					
	normal										
	surface										
	grade)										
			(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
SB-5 20'	20' bgs	11/14/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
East S/W 5'	5' bgs	12/20/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
West S/W 5'	5' bgs	12/20/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
North S/W 5'	5' bgs	12/20/05	<0.025	<0.025	<0.025	<0.025	<0.025	25.9	546	572	
South S/W 5'	5' bgs	12/20/05	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0	
FLR RP 10'	10' bgs	12/20/05	0.099	1.370	1.02	3.64	1.89	783	3450	4230	
North Stkpl	N/A	12/20/05	<0.025	<0.025	<0.025	0.028	0.039	96.4	1150	1250	
South Stkpl	N/A	12/20/05	0.721	8.08	3.42	25.2	14.7	5050	17300	22400	
#1	N/A	05/15/06	<0.025	0.030	0.103	0.310	0.052	331	2636	2970	
#2	N/A	05/15/06	<0.025	0.066	0.195	0.713	0.264	411	2600	3010	
#3	N/A	05/15/06	<0.025	0.128	0.294	0.402	0.263	434	2397	2830	
NMOCD CRITERIA			10		TOTAL	TOTAL BTEX 50				5000	

Plains Marketing, L. P. Cotton Draw Gathering 6-Inch NE/SW S16, T25S, R32E Lea County, NM Plains EMS: 2005-00228



Plains Marketing, L. P. Cotton Draw Gathering 6-Inch NE/SW S16, T25S, R32E Lea County, NM Plains EMS: 2005-00228



Plains Marketing, L. P. Cotton Draw Gathering 6-Inch NE/SW S16, T25S, R32E Lea County, NM Plains EMS: 2005-00228



State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR Initial Report **Final Report** Plains Pipeline, LP Daniel Bryant Name of Company Contact P.O. Box 3119 - Midland, Tx 79702 Telephone No. (432) 557-5865 Address Facility Name Cotton Draw Gathering 6" Facility Type Pipeline Surface Owner NM State Land Office Mineral Owner Lease No. LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
К	16	25S	32Ě					Lea
					· ·			

Latitude N 32° 07.648" Longitude W 103° 40.909"

NATURE OF RELEASE

Type of Release Sweet Crude Oil	Volume of Release 8 bbls							
Source of Release 6" steel transmission line	Date and Hour of Occurrence							
	10/04/2005 07:30	10/04/2005	5 08:00					
Was Immediate Notice Given?	If YES, To Whom?							
🗌 Yes 🔲 No 🖾 Not Required	Larry Johnson							
By Whom? Daniel Bryant	Date and Hour 10/06/2005 10:4	5						
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.						
🗌 Yes 🛛 No								
If a Watercourse was Impacted, Describe Fully.*	-							
Describe Cause of Problem and Remedial Action Taken.*			and the state of the second state of the secon					
Internal Corrosion caused a release of 8 bbls sweet crude oil on a 6" gather could be made. The pressure of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and throughout on the relevant of the line is 45 lbs and the line is 45								
could be made. The pressure of the line is 45 lbs and throughput on the pi 37.4 . H ₂ S content is <10 ppm. Line depth is approximately 1.5' at the re		er month. I ne	gravity of the crude off is					
57.4. The content is < to ppin. End deput is approximately 1.5 at the re	lease source.							
Describe Area Affected and Cleanup Action Taken.* .								
Visible staining from the pipeline release measured 50' X 10' yielding 50	0 ft ² .							
Impacted soil will be remediated per NMOCD guidelines.								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and								
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
should their operations have failed to adequately investigate and remediate	e NMOCD marked as "Final Report"	does not reliev	the operator of hability					
or the environment. In addition, NMOCD acceptance of a C-141 report do	e contamination that pose a threat to g	found water, s	surface water, numan nearm					
federal, state, or local laws and/or regulations.	bes not remeve the operator of respons	some to con	iphance with any other					
	OIL CONSERV	ATION D	IVISION					
	OIL CONSERV		<u>014151014</u>					
Signature: Signature: Kingt								
1	Approved by District Supervisor:							
Printed Name: Daniel Bryant								
	1							
Title: Environmental R/C Specialist	Approval Date:	Expiration Da	ate:					
E-mail Address: dmbryant@paalp.com	Conditions of Approval:		Attached					
Date: 0/0/05 Phone: (432) 557-5865		1						

* Attach Additional Sheets If Necessary

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action										
									XX Fina	l Report
	Plains Mark				Contact Daniel Bryant Telephone No. (432) 557-5865					<u> </u>
Address P. O. Box 3 Facility Name Cotto	n Draw Gath		the second s			No. (432) 557. De Pipeline	-3803	· · ·	A	
		¥							*	
Surface Owner NM S	state Land U	Ince	Mineral O	wner				ase No.	0CT <u>208)</u> #	
					OF RE			N	<u>eceived</u>	
Unit Letter Section K 16	Township 25S	Range 32E	Feet from the	North/	South Line	Feet from the	East/West I	County Lea	Hobbs OCD	Als/
300'	Latitude_	<u>32°, 0</u>	7, 648 [°] North				<u>3°, 40.909"</u> _		JV J2565	3
	1 01		NAT	URE	OF REL		1		0.1	
Type of Release Sweet C	rude Oil				Volume of	Release 8 barre	is Volt	ime Recovered	U barrels	
Source of Release 6-inc	h steel transm	ission line	e			Iour of Occurrence 2005 @ 0730		and Hour of D October 2005 @		
Was Immediate Notice C					If YES, To	Whom?	1 04 0	2003 (0	,	
		Yes 🗌] No 🗌 Not Re	quired	Larry John					
By Whom? Daniel Brya Was a Watercourse Read						Iour 06 October 2 olume Impacting t				
was a watercourse reac		Yes X	X No			sume impacting (50.		
If a Watercourse was Imp	pacted, Descri	ibe Fully.*	k		•					
approximately 1,250 bbls per month. The gravity of the crude oil is 37.4. H2S content is <10 ppm. Line depth is approximately 1.5' at the release point. Describe Area Affected and Cleanup Action Taken.* Per the approved NMOCD Plains Marketing, L. P., Remediation Plan, dated 13 January 2006, the crude oil release site was excavated; the impacted soil placed on a poly-liner adjacent to the excavation, confirmation soil samples were collected from the floor & walls of the excavation. Once the excavation confirmation soil samples were below NMOCD regulatory standards; the stockpiled soils were blended, confirmation soil samples collected, and the site was backfilled with the blended material and contoured to the original rangeland topography. SEE ATTACHED BASIN ENVIRONMENTAL SERVICE TECHNOLOGIES LETTER DATED 22 September 2006, CLOSURE REQUEST,										
I hereby certify that the in regulations all operators a public health or the envir should their operations has or the environment. In a federal, state, or local law	nformation given are required to onment. The ave failed to a ddition, NMO	ven above o report ar acceptance dequately OCD accep	is true and comple id/or file certain re ce of a C-141 repor investigate and re	ete to th lease no t by the mediate	e best of my otifications as NMOCD m contaminati	knowledge and u nd perform correc arked as "Final R on that pose a thr	tive actions for eport" does not eat to ground	or releases, which ot relieve the op water, surface v	ch may endang perator of liabili vater, human he	ger ity ealth
	- 1					OIL CON	SERVATI	ON DIVISI	ON	
Signature:	Bat					FAMILIE	DENGL	\sim		
Printed Name: Daniel B	Fryant			I	Approved by	District Supervis		plue		
Title: Environmental R/0	C Specialist		**************************************		Approval Dat	e: 11-20.06	Expira	tion Date:	and the second descent second se	
E-mail Address: dmbrya	nt@paalp.con	n		(Conditions of	Approval:		Attache	ed 🔲	
Date: 26 Septem	ber 2006	Ph	one: (432) 557-58	865						
Attach Additional Shee	f -f P At f -f P At f -n f	Colaz ACO	8432679 (4284328	532	- Af	lication.	-pPAC	06286	QDF+ 33470	107