Jones, William V., EMNRD

From:Ingram, Scott (ScottIngram) [ScottIngram@chevron.com]Sent:Monday, November 27, 2006 11:17 AMTo:Jones, William V., EMNRDSubject:FW: Requested Data related to SWD Application: NM O State #40Attachment:offset water well CI analysis.pdf

From: Ingram, Scott (ScottIngram)
Sent: Monday, November 27, 2006 11:18 AM
To: 'Jones, William V., EMNRD '
Cc: Morris, Trudy (TKMO); Wann, J D (Denise); Bondy, Mark C. (MarkBondy)
Subject: Requested Data related to SWD Application: NM O State #40

Mr. Jones,

Attached is the data you requested in your 10/17 Email (below) related to Chevron's SWD permit application for the New Mexico 'O' State (NCT-1) #40 well.

The attached water analysis is from the nearest water well, which is located <1/2 mile away from the proposed 'O' #40 SWD well. This water well produces fresh water from a well depth of 130'.

With regard to item 2 of your Email, we do anticipate trace amounts of both H2S and CO2 to be entrained in the disposal stream for this SWD well as these gasses exist in the produced fluids from the three primary water flood or CO2 units which the subject SWD well will get its disposal fluids, however analyses of these make-up waters show these gasses average only 110 ppm and 140 ppm respectively from these units. The injection water will not be treated for corrosion due to the anticipated injection volumes however we will prevent corrosion where feasible through metallurgy and/or coating of tubulars and wellhead equipment.

As you request, we will plan to run an injection profile within 6 months of injection start-up. Please let Ms.Trudy Morris or myself know if you need any additional data.

Thank you and Happy Holidays, Scott

Scott M. Ingram

Sr. Staff Geologist, Mid-Continent SBU Chevron North America E & P 15 Smith Road, Midland, Tx. 79705 432-687-7212 office 432-238-3479 cell scottingram@chevron.com

CONFIDENTIALITY NOTICE: This message may be confidential and privileged. If you believe this email has been sent to you in error, please reply to the sender that you received the message then please destroy this email.

Sent: Tuesday, October 17, 2006 6:22 PM To: Morris, Trudy (TKMO) Cc: Ezeanyim, Richard, EMNRD Subject: SWD Application: NM O State #40

Hello Ms. Morris: After reviewing your application, we have the following requests:

1) Please have your field people catch a fresh water sample from a windmill or other fresh water source closest as possible to this well location, analyze the sample, and send a copy of the analysis to this office.

2) You are proposing to inject excess water from waterfloods and some of these are under CO2 injection. Please let me know whether any H2S or CO2 is planned for injection into this well in the future? How do you ensure the injection water is devoid of these? Will the injection water be treated for corrosion?

Since you are proposing injection into a very large open hole section, an injection profile log will be required within 6 months of beginning injection.

We are releasing this permit today as SWD-1051. However, please send answers to these requests to this office for incorporation into the permit file.

Regards,

William V. Jones PE

Engineering Bureau

Oil Conservation Division

Santa Fe

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LABORAT(Billing Address:	ANA	DAM 9769-0210 TEXAS 79764 PLE RECEIVED : LYSIS COMPLETED:	A 2×6 2×6
SAMPLE SOURCE: BUCKEYE FIELD O			
	DISSOLVED SOLIDS:		
CATIONS:	MEQ/L	mg/L	
SODIUM(Na+)	1.26	29	
CALCIUM(Ca++)	5.00	100	
MAGNESIUM(Mg++)	2.80	34	
ANIONS:			
CHLORIDE(Cl-)	1.52	54	2250
SULFATE(SO4=)	1.10	53	< 250
CARBONATE(CO3=)	0.00	0	
BICARBONATE(HCO3-)	4.34	265	
HYDROXIDE(OH-)	0.00	0	
TOTAL DISSOLVED SOLIDS:	ODESER	535 NATER = 12007	<500
OTHE	R PROPERTIES:		4
рН 7.30	P-ALKALINITY (AS	CaCO3)	0 mg/L
SPEC. GRAV. 1.00	M-ALKALINITY (AS		217 mg/L
CONDUCTIVITY 661 µMHOS/CM	CALCIUM HARDNESS		250 mg/L
@ 77 °F	MAGNESIUM HARDNES		140 mg/L
H2S 0 mg/L	TOTAL HARDNESS (A	en de la companya de	390 mg/L
CO2 12 mg/L			ere my/L
IRON 0.00 mg/L			

Mobile Analytical Laboratories, Inc.

LABORATORIES IN ODESSA, GIDDINGS & STACY DAM Billling Address: P.O. BOX 69210 • ODESSA, TEXAS 79769-0210 Shipping Address: 2800 WESTOVER STREET • ODESSA, TEXAS 79764 PHONE (432) 337-4744 FAX (432) 337-8781

NOVEMBER 10, 2006

MR. JESSE NAVARRETTE CHEVRON HCR 60 BOX 425 LOVINGTON, NEW MEXICO 88260

DEAR MR. NAVARRETTE: THE FOLLOWING ARE THE RESULTS OF THE BUCKEYE PLANT DRINKING WATER SAMPLE FOR BTEX, HEXANE AND OTHER HYDROCARBONS SAMPLED 10/24/06, LAB NO. 2311:

BENZENE: TOLUENE: ETHYL BENZENE: M&P-XYLENES: O-XYLENE: HEXANE: OTHER HYDROCARBONS: LAB NO. 2311 BUCKEYE PLANT DRINKING WATER 10/24/06 <u>mg/L</u> < 0.1 < 0.1 < 0.1 < 0.1 < 0.1 < 0.1 < 0.1 < 0.1 < 0.1 < 0.1

2 - 28 M N



TEST METHOD: GC/FID

WE APPRECIATE THE OPPORTUNITY TO WORK WITH YOU ON THESE TESTS. IF YOU HAVE ANY QUESTIONS OR REQUIRE ANY FURTHER INFORMATION, PLEASE FEEL FREE TO CONTACT ME AT ANY TIME.

SINCERELY,

STEPHEN REID SR/dt

Mobile Analytical Laboratories, Inc.

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NOVEMBER 10, 2006

MR. JESSE NAVARRETTE CHEVRON HCR 60 BOX 425 LOVINGTON, NEW MEXICO 88260

DEAR MR. NAVARRETTE: THE FOLLOWING ARE THE RESULTS OF THE BUCKEYE PLANT DRINKING WATER SAMPLE FOR BACTERIA, SAMPLED 10/24/06, LAB NO. 2311:



COLIFORM BACTERIA

NOT DETECTED

NOTE: RESULTS ARE FROM ANOTHER LAB.

METHOD: USEPA EQUIVALENT PRESENCE/ABSENCE METHOD 8364.

WE APPRECIATE THE OPPORTUNITY TO WORK WITH YOU ON THESE TESTS. IF YOU HAVE ANY QUESTIONS OR REQUIRE ANY FURTHER INFORMATION, PLEASE FEEL FREE TO CONTACT ME AT ANY TIME.

SINCERELY,

STEPHEN REID SR/dt