

DATE IN

SUSPENSE

ENGINEER

LOGGED IN

TYPE

APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached
- [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kevin C. Olson
 Print or Type Name

Kevin C. Olson
 Signature

District Engineer
 Title

3/8/02
 Date

KOlson@samson.com
 e-mail Address

PKRVO206050353 DHC

N/R

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised May 15, 2000
APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Samson Resources Address Two West Second Street, Broken Arrow OK 74012
Lease NM Fed G Well No. 1 Unit Letter-Section-Township-Range Sec 6-T21S-R32E County BEA
OGRID No. _____ Property Code NM-15024 API No. 30-025-26610 Lease Type: Federal State Fee

OIL CONSERVATION DIV.
FEB 27 11:31 AM '02

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	S. Salt Lake, Atoka		S. Salt Lake Morrow
Pool Code	84440		84480
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	13103-13106 13089-13096		13836-14136'
Method of Production (Flowing or Artificial Lift)	Flowing		Plunger lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	5908		± 1000
Oil Gravity or Gas BTU (Degree API or Gas BTU)	47.6 oil gravity		55.4 oil gravity
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Estimated Rates: 300 MCFD	Date: Rates:	Date: 4/20/01 Rates: 145 MCFD, 0 BOPD 3 BWPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % 50% after pressure equalizes	Oil Gas % %	Oil Gas % 50% after pressure equalizes

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No _____
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes _____ No _____
Are all produced fluids from all commingled zones compatible with each other? Yes No _____
Will commingling decrease the value of production? Yes _____ No
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No _____
NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Kevin C. Olson TITLE District Engineer DATE February 4, 2002
TYPE OR PRINT NAME Kevin C. Olson TELEPHONE NO. (918) 591-1821

WELL:	New Mexico Federal G #1	SPUD DATE:	2/5/80	LEASE#:	011682
COUNTY:	Lea	RR DATE:		FIELD:	South Salt Lake
STATE:	New Mexico	COMPL DATE:	6/17/80	LOCATION:	6-21S-32E
API #:	30-025-26610				4650' FSL & 660' FEL
				FORMATION:	Morrow
TD:	14,250'				
PBTD:	14,167'	ELEVATION:	3,676' KB	ZERO DATUM:	23' FT. ABOVE: GL

13.375" set @ 492'

CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13.375"	54.50#	K55	ST&C	0'	492'			650	Surface
8.625"	24.00#	S80	ST&C	0'				400	
8.625"	28.00#	S80	ST&C					1525	Surface
8.625"	32.00#	S80	ST&C		5,187'				

8.625" set @ 5,187'

PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
5.500"	17.00#	S95	LT&C	0'	12,701'			350	11460' CBL
5.500"	20.00#	N80	LT&C	12,701'	14,250'			525	

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.
2.375"	4.70#	N80	EUE	0'	13,970'	423

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
05/09/80	13,836'	13,860'	1	U Morrow	Act
05/09/80	13,907'	13,912'	1	U Morrow	Act
05/09/80	13,914'	13,922'	1	U Morrow	Act
05/09/80	13,925'	13,930'	1	U Morrow	Act
05/03/80	14,062'	14,070'	1	L Morrow	Act
05/03/80	14,094'	14,103'	1	L Morrow	Act
05/03/80	14,123'	14,136'	1	L Morrow	Act

TOC @ 11,460' (CBL)

REMARKS

05/16/80	Treated perforations f/13,836'-14,136' w/7500 gals of Mrow Flo BC acid and 7500 gals of Methyl alcohol in 7 stages and 102 ball sealers. Treated @ AIR of 10 BPM & 8200 PSIG Ave Press. ISIP=4200 psig.				
03/04/98	RIH w/slick line, run sinker bar to 14,151', run 2.34" OD gauge ring to 9441', work down to 9451', could not go deeper - tools not sticking. EOT @13,670', Pkr @ 13,670', PBTD @ 14,167'. FTP 35 PSI; FCP 35 PSI; 147 MCFD.				
07/20/00	Check for fill. Working w/high pressure. FTP 35, FCP 35, flowing 140 MCFD rate. MIRU slick line, run 2.34" gauge ring to SN @ 13,670'. POH & RIH w/1.5" bailer to 14,160', no fill, pull out. PBTD @ 14,167'. EOT, SN & Pkr @ 13,670'.				
10/00:	TIH w/ new 2.375" tbg to 13970'. Swab well in.				

NOTE:

2-7/8" SN @ 13,670'
5.5" Otis Pernalatch Pkr @ 13,670'

Perfs @ 13,907'-13,912'

Perfs @ 13,914'-13,922'

Perfs @ 13,925'-13,930'

EOT @ 13,970'

Perfs @ 14,062'-14,070'

Perfs @ 14,094'-14,103'

Perfs @ 14,123'-14,136'

PBTD: 14,167'
5.5" set @ 14,250'

TD: 14,250'

MISCELLANEOUS

SRC W%:	56.25%	BHT:	
ZONE PENALTY:		BHP:	
COMPETITIVE:		EST SITP:	
FERC CLASS:		EST WHSIP:	
FORCE POOL:		COMPRESSOR DETAIL:	
SRC OFFSET/ZONE:			
LOGS:	GR-Compensated Density, CBL/CCL,	PUMPING UNIT DETAIL:	
	GR-Micro-Seismogram		

CAPACITIES

Tubular Cap.	Bbl/ft	Ft3/ft	
	Tubing		
Casing(#)			
Casing(#)			
Annular Cap.	Bbl/ft	Ft3/ft	
	Tubing x Casing(#)		
	Tubing x Casing(#)		
	Casing x Hole		

TUBULAR GOODS PERFORMANCE

Material	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID (in)	Drift (in)
13.375" 54.5# K55 ST&C	547,000	2,730	1,130	12.615	12.459
8.625" 24# S80 ST&C	326,000	2,950	1,780	8.097	7.875
8.625" 28# S80 ST&C	414,000	3,390	2,680	8.017	7.892
8.625" 32# S80 ST&C				7.921	7.700
5.5" 17# S95 LT&C	374,000	9,190	6,930	4.892	4.767
5.5" 20# N80 LT&C	428,000	9,190	8,830	4.778	4.653
2.375" 4.7# N80 EUE	144,960	10,570	11,160	2.441	2.347

*Safety Factor Not Included

Engineer: Hari Narayana
Office#: 918-591-1873
Fax#: 918-591-7873

Prepared By: Sarah White
Date: 11-11-97
Updated: 4/3/01 sjr

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-26610		² Pool Code 84440		³ Pool Name S. Salt Lake, Atoka	
⁴ Property Code NM 15024		⁵ Property Name NM Fed G			⁶ Well Number 1
⁷ OGRID No. 2016524		⁸ Operator Name Samson Resources			⁹ Elevation 3653' UGL

¹⁰ Surface Location

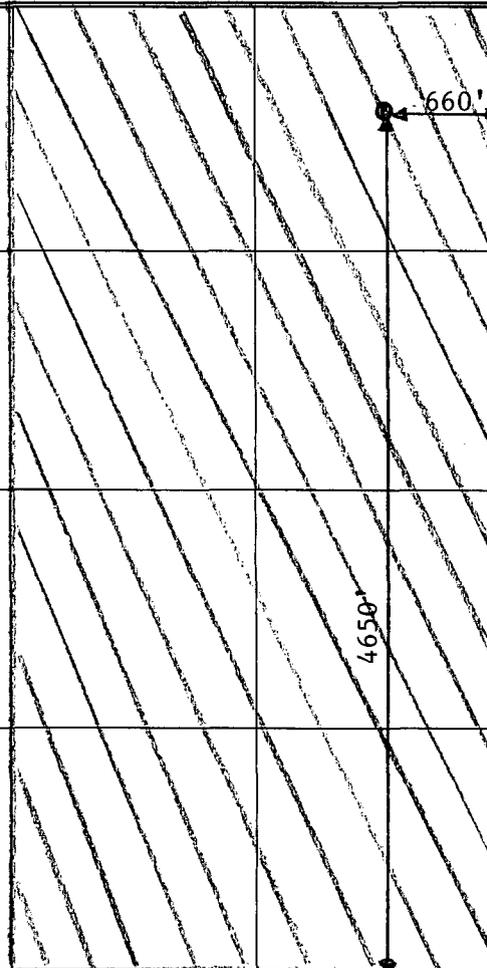
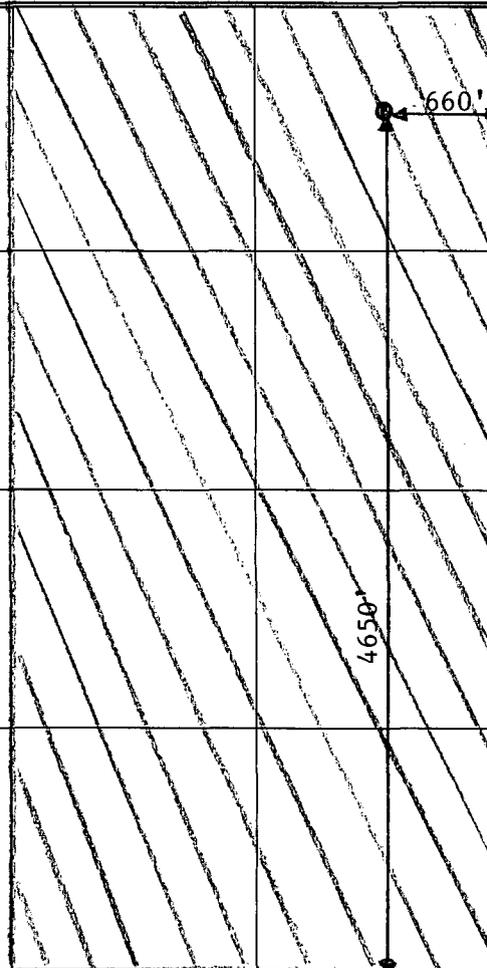
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	6	21S	32E		4650	South	660	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No. Communitization pending
--------------------------------------	-------------------------------	---------------------------------------	----------------------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> <i>Kevin C Olson</i> Signature
		Kevin C. Olson Printed Name
		District Engineer Title
		Feb 4, 2002 Date
18		SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
		Date of Survey
		Signature and Seal of Professional Surveyor:
		Certificate Number

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

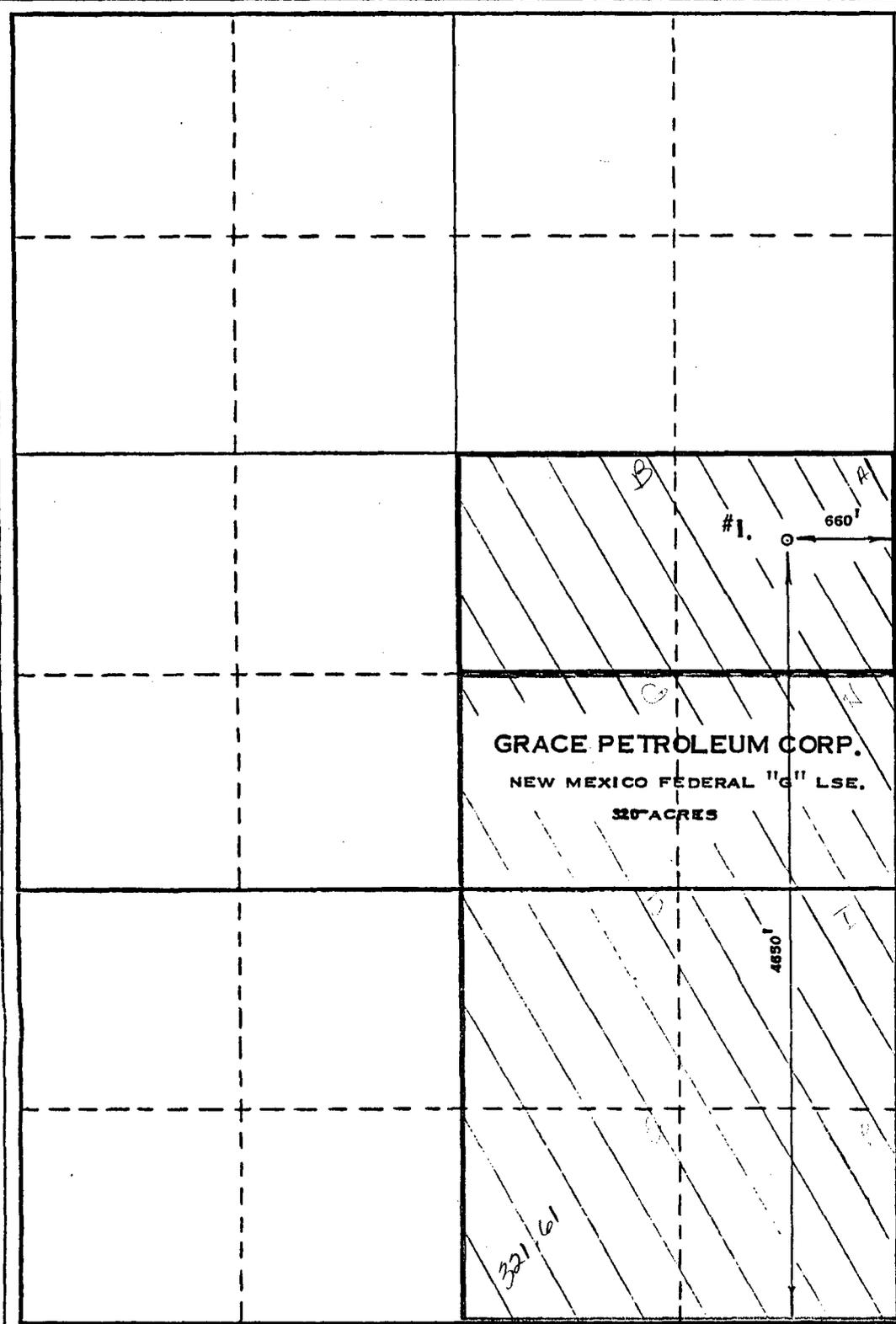
Operator GRACE PETROLEUM CORP.			Lease NEW MEXICO FEDERAL "G" Com			Well No. I		
Unit Letter 1111	Section 6	Township -21-S	Range -32-E	County LEA				
Actual Footage Location of Well: 4650 feet from the SOUTH line and 660 feet from the EAST line.								
Ground Level Elev. 3653	Producing Formation MORROW			Pool Undesignated		Dedicated Acreage: 320 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation To be communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Smully I Knight

Name
District Production Manager

Position
Grace Petroleum Corp.

Company
October 2, 1978

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
SEPTEMBER 28, 1978

Registered Professional Engineer and of Land Surveyor

Max A Schumann Jr
MAX A SCHUMANN JR.

Certificate No. **1510**

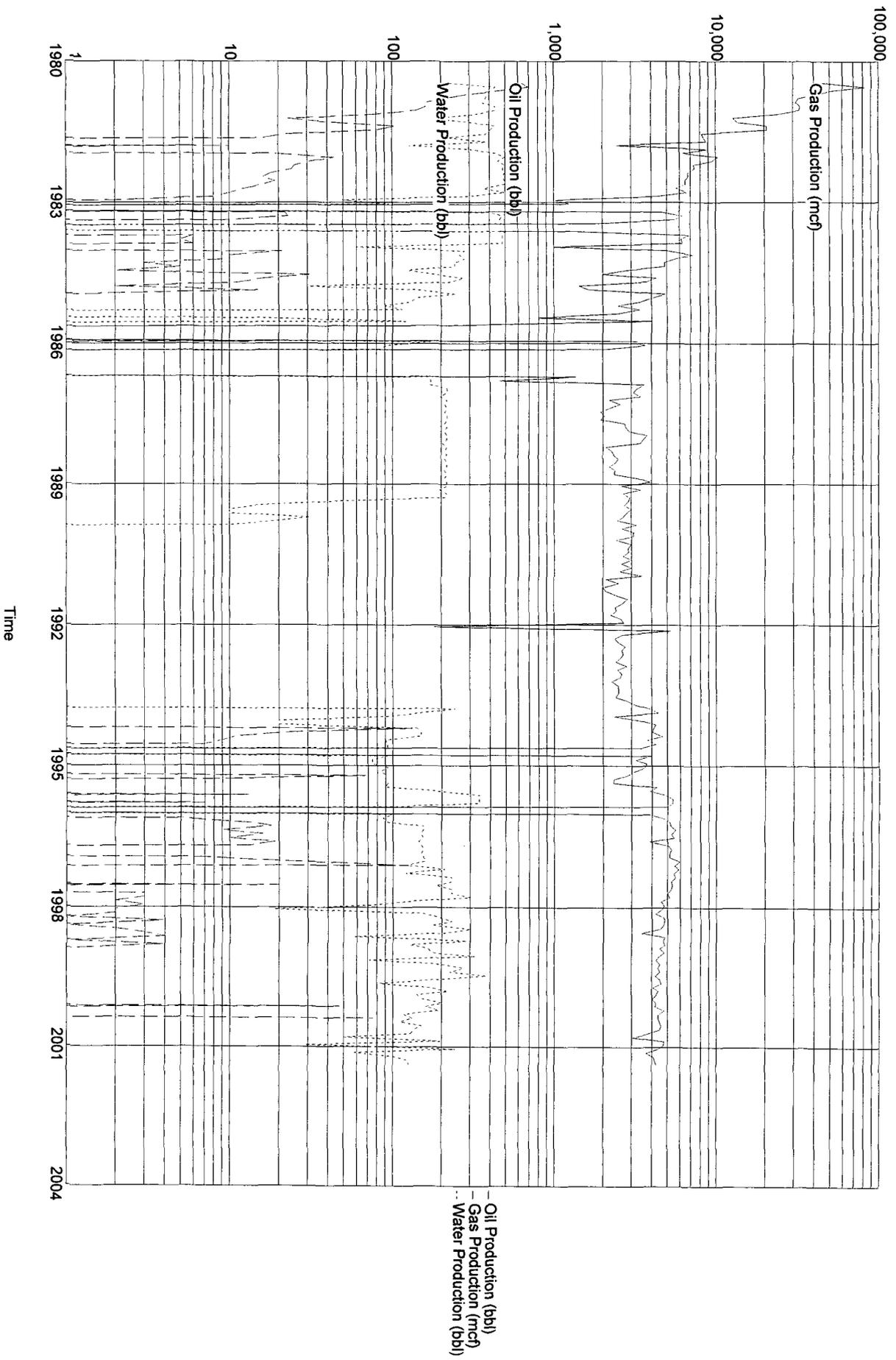
Gulf Energy & Mineral Co., U.S.A. Lease 80 acres (Lots 9 & 10)

Grace Petroleum Corp. Lease 240 acres (Lots 15 & 16 & SE/4 Sec. 6)
WI: Grace Pet. Corp. 75%
Supron Energy Corp. 25%
Royalty: 12½% U.S. Gov't
2½% C. E. Strange
2½% H. Bartaman



Lease Name: NEW MEXICO G FEDERAL COM
 County, State: LEA, NM
 Operator: SAMSON RESOURCES COMPANY
 Field: SALT LAKE SOUTH
 Reservoir: MORROW
 Location: 6 21S 32E

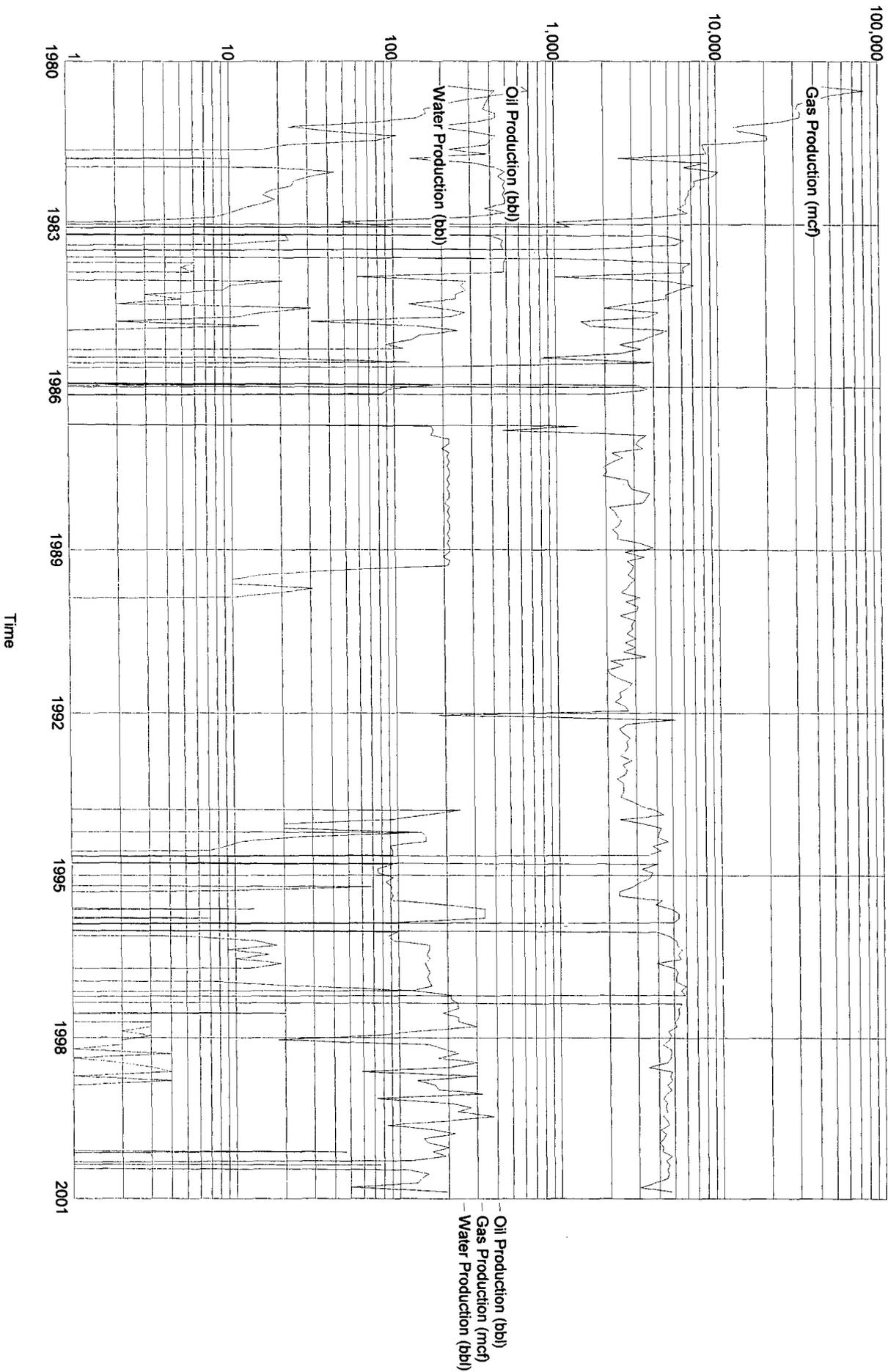
NEW MEXICO G FEDERAL COM - SALT LAKE SOUTH



Production Rates

Lease Name: NEW MEXICO G FEDERAL COM
County, State: LEA, NM
Operator: SAMSON RESOURCES COMPANY
Field: SALT LAKE SOUTH
Reservoir: MORROW
Location: 6 21S 32E

NEW MEXICO G FEDERAL COM - SALT LAKE SOUTH



Operators in Pre-Approved S. Salt Lake Atoka Pool (84440)

Bass Enterprises Production (1801)
P.O. Box 2760
Midland, TX 79702

Breck Operating Corp. (2799)
P.O. Box 911
Breckenridge, TX 76424-0911

Central Resources, Inc. (3939)
1775 Sherman Street
Suite 2600
Denver, CO 80203

Operators in Pre-Approved S. Salt Lake Morrow Pool (84480)

Concho Resources, Inc. (166111)
110 W. Louisiana Avenue, Suite 410
Midland, TX 79701

Central Resources Inc. (3939)
1775 Sherman Street, Suite 2600
Denver, CO 80203

EGL Resources Inc. (173413)
P.O. Box 371
Midland, TX 79702

Hallwood Petroleum Inc. (9812)
P.O. Box 37811
Denver, CO 80237

Mitchell Energy Corp (15025)
P.O. Box 4000
The Woodlands, TX 77387

Samson Resources Co. (20165)
Two West Second Street
Tulsa, OK 74103



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/583-1791
Fax 918/591-1796

February 4, 2002

Bass Enterprises Production
PO Box 2760
Midland, Texas 79702

Re: Application for downhole commingling
NM Fed G #1 well
Sec 5-T21S-R32E
Lea County, New Mexico

To Whom It May Concern:

By receipt of this letter and attached copy of NM Form C107 (Application for Downhole Commingling) the above named company is here by duly notified of Samson Resources request for permission to commingle the S. Salt Lake, Atoka Pool and the S. Salt Lake, Morrow Pool in the NM Fed G #1 well located in Sec 5, T-21S-R32E of Lea County, New Mexico.

If further information is needed, please contact the District Engineer, Kevin Olson, at (918) 591-1821.

Sincerely,

Samson Companies

A handwritten signature in cursive script that reads 'Sharon Ridge'.

Sharon Ridge
Engineering Specialist



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/583-1791
Fax 918/591-1796

February 4, 2002

Breck Operating Corp.
PO Box 911
Breckenridge, TX 76424-0911

Re: Application for downhole commingling
NM Fed G #1 well
Sec 5-T21S-R32E
Lea County, New Mexico

To Whom It May Concern:

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If further information is needed, please contact the District Engineer, Kevin Olson, at (918) 591-1821.

Sincerely,

Samson Companies

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Sharon Ridge
Engineering Specialist



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/583-1791
Fax 918/591-1796

February 4, 2002

Central Resources, Inc.
1775 Sherman Street
Suite 2600
Denver, CO 80203

Re: Application for downhole commingling
NM Fed G #1 well
Sec 5-T21S-R32E
Lea County, New Mexico

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Sincerely,

Samson Companies

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Sharon Ridge
Engineering Specialist



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/583-1791
Fax 918/591-1796

February 4, 2002

Concho Resources, Inc.
110 W. Louisiana Ave, Suite 410
Midland, TX 79701

Re: Application for downhole commingling
NM Fed G #1 well
Sec 5-T21S-R32E
Lea County, New Mexico

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If further information is needed, please contact the District Engineer, Kevin Olson, at (918) 591-1821.

Sincerely,

Samson Companies

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Sharon Ridge
Engineering Specialist



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/583-1791
Fax 918/591-1796

February 4, 2002

EGL Resources Inc.
PO Box 371
Midland, TX 79702

Re: Application for downhole commingling
NM Fed G #1 well
Sec 5-T21S-R32E
Lea County, New Mexico

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If further information is needed, please contact the District Engineer, Kevin Olson, at (918) 591-1821.

Sincerely,

Samson Companies

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Sharon Ridge
Engineering Specialist



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/583-1791
Fax 918/591-1796

February 4, 2002

Hallwood Petroleum Inc.
PO Box 37811
Denver, CO 80237

Re: Application for downhole commingling
NM Fed G #1 well
Sec 5-T21S-R32E
Lea County, New Mexico

To Whom It May Concern:

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Sincerely,

Samson Companies

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Sharon Ridge
Engineering Specialist



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/583-1791
Fax 918/591-1796

February 4, 2002

Mitchell Energy Corp
PO Box 4000
The Woodlands, TX 77387

Re: Application for downhole commingling
NM Fed G #1 well
Sec 5-T21S-R32E
Lea County, New Mexico

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Sharon Ridge
Engineering Specialist