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POGO PRODUCING COMPANY

APR 2 4 2002

April 10, 2002

VIA CM RRR 7000 0520 0024 4232 1925

New Mexico Oil Conservation Division Attn: Mr. David R. Catanach 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: CEDAR CANYON PROSPECT Eddy County, New Mexico APPLICATION FOR ADMINISTRATIVE APPROVAL FOR DOWNHOLE COMMINGLING River Bend Federal № 7 Well 2,280' FNL and 460' FWL, Section 23, T-24-S, R-29-E, N.M.P.M. Federal Oil and Gas Lease NM-81586 Pogo Lease L641

Gentlemen:

Pogo Producing Company respectfully submits Form C-107A (in duplicate), along with attachments thereto, in connection with Pogo's request for Administrative Approval to downhole commingle production from the captioned well.

Should you have any questions regarding this matter, please contact Mr. Ron Gasser at (915) 685-8130.

Sincerely,

POGO PRODUCING COMPANY

Terry Oant Division Landman

Enclosures

cc (w/enclosure):

re): New Mexico Oil Conservation Division Attn: District Supervisor
811 South First Street Artesia, New Mexico 88210 Bureau of Land Management P.O. Box 27115 Santa Fe, New Mexico 87502-0115

F:\WorkGroups\Land\Prospects\CedarCanyon\RiverBendFed#7-OCD(041002).doc

District I

Hobbs. NM 88240 525 N. Fre District II

811 South First Street, Artesia, NM 88210 District III

Well s Road, Aztec, NM 87410 1000 Rio B

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

APPLICATION TYPE

<u>X</u>Single

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87505

Establish Pre-Approved Pools EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

<u>X</u> Yes <u>No</u>

Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340 Operator Address **River Bend Federal** 7 E, Sec 23, T-24-S, R-29-E Eddy Well No. Unit Letter-Section-Township-Range Lease County 017891 15019 30-015-27994 х OGRID No. Property Code Federal API No. Lease Type: State Fee **DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE** LOWER ZONE Pierce Crossing, East; Bone Spring Pool Name Cedar Canyon; Delaware 11540 96473 Pool Code Perforations Perforations 7814' - 7922' 8780' - 8848' 4370' – 4381' 5330' – 5354' Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Artificial Lift Artificial Lift Method of Production (Flowing or Artificial Lift) **Bottomhole Pressure** Current: 1000 psi Shut-In (e) Current: 500 psi Producing (e) (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% Original: 2250 psi Shut-In (e) Original: 3640 psi Shut-In (e) of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) 42.2 degrees API 38.2 degrees API Producing, Shut-In or Shut-In Producing New Zone Date and Oil/Gas/Water Rates Date: 12-31-01 Date: 6-5-96 Date: of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production Rates: 8 BO, 84 BW, 3 MCF Rates: Rates: 11 BO, 19 BW, 70 MCF

| estimates and supporting data.) | Rates: 6 DO, 6 | | Rates. | | | | |
|--|----------------|-----|--------|-----|------|------|--|
| Fixed Allocation Percentage (Note: If allocation is based upon something other | Oil | Gas | Oil | Gas | Oil | Gas | |
| than current or past production, supporting data or explanation will be required.) | 42 % | 4 % | % | % | 58 % | 96 % | |

ADDITIONAL DATA

| Are all working, royalty and overriding royalty interests identical in all commingled zones? | Yes_X | _ No |
|--|-------|-------|
| If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? | Yes | _ No |
| Are all produced fluids from all commingled zones compatible with each other? | Yes_X | No |
| Will commingling decrease the value of production? | Yes | _ NoX |
| If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? | Yes_X | No |
| NMOCD Reference Case No. applicable to this well: | | |
| Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data | | |

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | Div. Petroleum Engineering Mgr. | 4-2-2002 |
|--------------------|---------------------------------|--------------|
| SIGNATURE TITL | E | DATE |
| Ron D. Gasser | | 915 685-8100 |
| TYPE OR PRINT NAME | TELEPHONE NO. (|) |

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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DISTRICT II P.O. Drawer DD, Artonia, NM 88210

DISTRICT III 1000 Bio Brazos Bd., Axtec, NM 87410 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 8 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API | API Number Fool Code | | | | | Pool Name | | | | | | |
|--|---|---------------------------------------|------------------|--------------------|---------|------------------------------------|------------------|---------------------|--|-------------------|--|--|
| 3015 | 3015-27994 | | | 73 | | Pierce Crossing; Bone Spring, East | | | | 5 | | |
| Property (| | Property Name | | | | | Well Number | | | | | |
| 15019 | | RIVER BEND FEDERAL 7 | | | | | | | | | | |
| OGRED No | <u> </u> | Operator Name | | | | | | | | | | |
| 017891 | 017891 | | | POGO PRODUCING CO. | | | | | 295 | 5' | | |
| Surface Location | | | | | | | | | | | | |
| UL or lot No. | Section | Township | Range | Lot Idn | Poot fr | | North/South line | Feet from the | East/West line | County | | |
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| E | 23 | 24 S | 29 E | <u> </u> | 22 | 80 | NORTH | 460 | WEST | EDDY | | |
| Bottom Hole Location If Different From Surface | | | | | | | | | | | | |
| UL or lot No. | Section | Township | Range | Lot Idn | Feet fr | om the | North/South line | Feet from the | East/West line | County | | |
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| Dedicated Acre | s Joint o | r Infill Co | i prolidation | Code O | der No. | | 1 | L | <u>1</u> | 1 | | |
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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Axtoc, NM 87410

API Number

State of New Mexico

Energy, Minerals and Natural Resources Department

Pool Name

OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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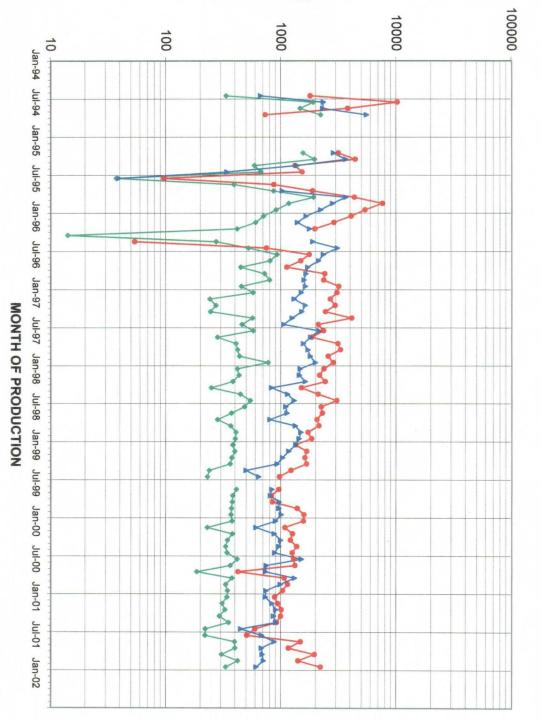
Pool Code

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| 30-015- | -27994 | 11540 Cedar Canyon; Delaware | | | | | | | |
|------------------------|----------------|------------------------------|-------------------------------------|-------------|---------------|---|-------------------------------|---|--------|
| Property C | lode | Property Name | | | | Well Number 7 | | | |
| 15019 | | | RIVER BEND FEDERAL Operator Name | | | | 7 Elevat | ion | |
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MONTHLY PRODUCTION

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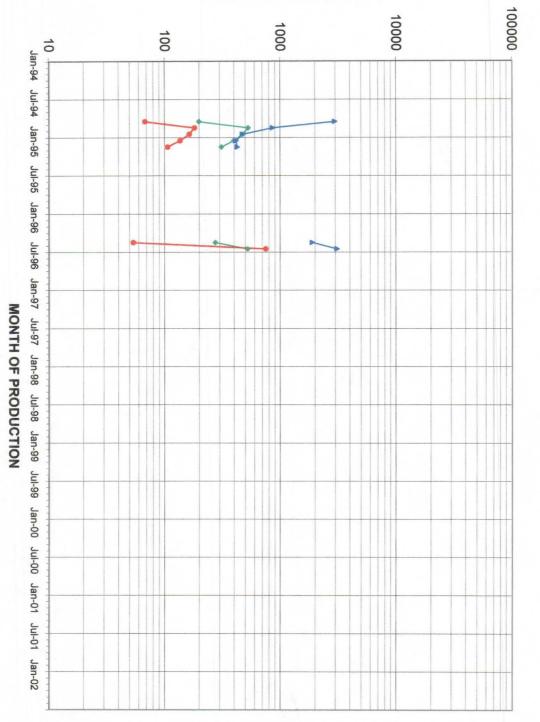


RIVERBEND FEDERAL WELL #7 - BONE SPRING PRODUCTION PIERCE CROSSING, EAST (BONE SPRING) FIELD

→ OIL, BBLS → GAS, MCF → WATER, BBLS MONTHLY PRODUCTION

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RIVERBEND FEDERAL WELL #7 - DELAWARE PRODUCTION CEDAR CANYON (DELAWARE) FIELD

→ OIL, BBLS → GAS, MCF → WATER, BBLS