TYPE DHC

APP NO. 219755391

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Darrin_Steed@XTOEnergy, com

e-mail Address

ADMINISTRATIVE APPLICATION CHECKLIST

TH	IS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applica	ation Acronym	
	[DHC-Dowi	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Thole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Tole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] TWFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] TWFX-Water Disposal] [IPI-Injection Pressure Increase]
	[EOR-Qual	ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT: [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	al is accurate a	FION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity.
Darr Print or	Type Name	Signature Title Operations Engineer 7/11/02



July 11, 2002

Ms. Lori Wrotenberry New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RE: Application for Exception to Rule 303-C – Downhole Commingling

Schwerdtfeger A #3F

Unit F, Sec 6, T-27-N R-8-W

Otero Chacra, Blanco Mesaverde, Wildcat Gallup and Basin Dakota Pools

San Juan County, New Mexico

Dear Ms. Wrotenberry,

Enclosed please find an administrative application form (C-107A) and attachments for downhole commingling the captioned well. XTO Energy Inc. (XTO) plans to complete all four zones in succession with an expected total commingled rate of about 3 BOPD, 2 BWPD and 900 MCFPD. The ownership (WI, NRI and ORRI) of these pools are identical in this wellbore. Downhole commingling in this manner will offer an economic method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. Offset operators have been sent a copy of this application by certified mail.

This well is located 1-1/2 miles north of the Florance #66F. A downhole commingling application was sent with supporting documentation in May 2002. Due to both wells close proximity XTO would like to also use that information for this application. The downhole commingling order for the Florance #66F is DHC-3011.

If you need additional information or have any questions, please give me a call at (505) 324-1090

Sincerely,

XTO ENERGY INC

Darrin L. Steed

Operations Engineer

Enclosures

Cc:

DLS File

Well File GLM

C:\Work\Schwerdtfeger A #3F\DHT application1.doc

District I 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico

Form C-107A Revised May 15, 2000

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

TYPE OR PRINT NAME___Darrin Steed

Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE _X_Single Well
_Establish Pre-Approved Pools
EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

X Yes ___No

XTO Energy Inc	2700 Farming Ad	ton Ave., Bldg. K, Ste 1, Farming dress	gton, NM 87401
Schwerdtfeger A	3F F-6-7	C27N-R8W	San Juan
_ease OGRID No 167067 Property Code			
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
DATA EDENTERY	Otero Chacra	Blanco Mesaverde	
Pool Name	82329	72319	
Pool Code Top and Bottom of Pay Section	Est 3,968' – 3,978' (Perforated)	Est 5,020' – 5,440' (Perforated)	
(Perforated or Open-Hole Interval) Method of Production	Flowing	Flowing	
(Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Est. 915 psig	Est. 1,098 psig	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1206 BTU	1300 BTU	
Producing, Shut-In or New Zone	New Zone	New Zone	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date:	Date:	Date:
applicant shall be required to attach production estimates and supporting data.)	Est. Rates: 0 BOPD 0 BWPD	Est. Rates: 0.6 BOPD 0.6 BWPD	Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	0 % 12 %	33 % 45 %	% %
	ADDITIO	NAL DATA	
Are all working, royalty and overriding f not, have all working, royalty and over the all produced fluids from all commit	erriding royalty interest owners be	en notified by certified mail?	YesX No YesX No
Will commingling decrease the value of	f production?		Yes No
f this well is on, or communitized with or the United States Bureau of Land Ma			Yes_X No
NMOCD Reference Case No. applicabl	e to this well:		
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or described to the comments of the comments	at least one year. (If not available, y, estimated production rates and or formula. and overriding royalty interests for	attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	to establish Pre-Approved Pools, t	he following additional information w	ill be required:
List of other orders approving downhole List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	l Pre-Approved Pools		
hereby certify that the information	TAR		
signature <i>Wauii</i> &	TITLE_O	perations Engineer	_DATEJuly 11, 2002

__TELEPHONE NO. (_505_)_324-1090

District I
1625 N. Franch Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

TYPE OR PRINT NAME___Darrin Steed___

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 875

APPLICATION TYPE _X_Single Well

Form C-107A

Revised May 15, 2000

APPLICATION FOR DOWNHOLE COMMINGLING

505	Establish Pre-Approv	ed Pools
	EXISTING WEI	LBORE
MMINGLING	X_ Yes	No

Schwerdtfeger Aease	3F Well No.	San Juan County				
OGRID No167067 Property Cod			-Section-Township 5-31051	•		Ť
DATA ELEMENT	UPPE	R ZONE	INTERM	EDIATE ZONE	LOWE	R ZONE
D 11			Wild	lcat Gallup	Basin	Dakota
Pool Name		· · · · · · · · · · · · · · · · · · ·		96925	71	599
Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		V-44-11	,	620' – 6,750' erforated)	1	0' – 7,600' orated)
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure				Flowing Est.		wing
(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)				150 psig	780	psig
Oil Gravity or Gas BTU (Degree API or Gas BTU)				156 BTU		B BTU
Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of			N	ew Zone	New	Zone
Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date:		Rates: 0.1 B	Est. OPD WPD	Date: Es Rates: 1.3 BO 2.3 BW	PD
Fixed Allocation Percentage	Oil	Gas	1	MCFPD Gas	235 MO	
(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	%	%	17 %	8 %	51 %	35 %
		ADDITIO	NAL DATA			
are all working, royalty and overriding foot, have all working, royalty and ov					Yes Yes	X No No No
Are all produced fluids from all commi	ngled zones com	patible with each	other?		Yes	_X No
Vill commingling decrease the value o	f production?				Yes	No
f this well is on, or communitized with r the United States Bureau of Land Ma	anagement been r	notified in writing	of this applicati	on?	Yes	X No
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the American Statements and the American S	eled showing its s at least one year. y, estimated proor or formula.	pacing unit and a (If not available, duction rates and	creage dedicatio attach explanat supporting data.	n. ion.)		
		PRE-APPRO	OVED POOLS	3		
If application is	to establish Pre-A	Approved Pools, t	he following add	ditional information w	ill be required:	
ist of other orders approving downhol ist of all operators within the proposed roof that all operators within the proposed tomhole pressure data.	i Pre-Approved F	Pools	• •			

_TELEPHONE NO. (_505_)_324-1090_

Average	e Temper	rature and					atic Botton	n Hole Pres	sure
				verdtfeger	A #5E (Ga	llup)			
Z (ft)		Depth to ze							
SG		Gas gravit		Taken from	TUMS da	itabase			
Pts (psia)		Surface pr		SITP when	installing r	new compre	ssor		
Tts (F)		surface ter					en from TUN	IS databas	е
Tws (F)	142	BH temp	Taken from	NMOCD r	ules handb	ook Fig 107	'-A		
Tavg (R)	566	Avg temp (Rankine)						
Pws (psia)	1500	Starting Bi	IP quess						
Pavg (psia)			IP guess &	surface pre	SS				
Ppc	668		. 32333 4					1	-
Трс	389								
Ppr	1.87								
Tpr	1.45					-			
z	0.808	From Stan	ding & Katz			-			
Pws (psia)	1150	BHP calc	End of itera	ation #1					
Pavg (psia)	1075								
Ppr	1.61						-		
Tpr	1.45								
7		From Stan	ding & Katz						
Pws (psia)			End of itera						
Natural Gas Pi	roduction	Engineerin	g, Ikoku pg.	319					

·		Y-			Schwer	dtfeger A#	3F							
	NW/4 Section 6 T-27-N R-8-W													
					Cha	cra	Mesav	verde	Gal	lup	Dake	ota		
Lease	Well#	Sec	Twp	Rng	EUR MMCF	CUM MBO	EUR MMCF	CUM MBO	EUR MMCF	CUM MBO	EUR MMCF	CUM MBO		
Florance	62	20	27N	W8							1,062	23.2		
Florance	62M	20	27N	8W							737	1.8		
Charles et al	2E	12	27N	9W							588	3.6		
Charles et al	1E	12	27N	9W							605	1.7		
Charles et al	2	12	27N	9W							941	4.6		
Charles et al	1	12	27N	9W							675	3.2		
Ramenta et al	1 1	13	27N	9W							800	6.6		
John Charles	7	13	27N	9W							475	5.2		
John Charles	7E	13	27N	9W							781	4.0		
Ramenta et al	1E	13	27N	9W							375	1.5		
Huerfanito Unit	97	24	27N	9W							3,331	38.8		
Jernigan	3	24	27N	9W							2,545	26.2		
Schwerdtfeger A	5E	6	27N	8W					236	3				
Totals					4,231	0.3	48,245	219.4	236.0	3.0	28,511	258.3		
Average					353	0.0	1,304	5.9	236.0	3.0	1,018	9.2		

Proposed Allocations

	Gas %	Oil %
Chacra	12%	0%
Mesaverde	45%	33%
Gallup	8%	17%
Dakota	35%	51%

Day B 3 7 27N 8W 1,127 9 Schwerdtfeger A 6M 8 27N 8W 1,676 15 Schwerdtfeger A 20M 8 27N 8W 286 3 Schwerdtfeger A 20 8 27N 8W 1,775 14 Florance 64 17 27N 8W 1,775 14 Florance 63M 17 27N 8W 1,211 15 Florance 63E 17 27N 8W 1,702 9 Florance 65 18 27N 8W 1,702 9 Florance 66 18 27N 8W 2,270 26 Florance 66E 18 27N 8W 2,270 26 Florance 66E 18 27N 8W 2,270 26 Florance 66E 18 27N 8W 625 3 Navajo B 6M 19 27N 8W 270 1	Schwerdtfeger A #3F NW/4 Section 6 T-27-N R-8-W														
Lease															
Figrance D.I.S. 9 9 17 27N 8W 556 0.0	Lease	Well#	Sec	Two	Rna										
Florance D. IS												1111101	11100		
Roderince	Florance D LS	17				169									
Navajo Indian B 3 19 27N 8W 431 0.0															
Florance										-					
Blanco															
John Charles 6A 13 27N 9W 160 0.0 John Charles 8 13 27N 9W 712 0.0 John Charles 8 13 27N 9W 712 0.0 John Charles 8 13 27N 9W 712 0.0 John Charles 7E 13 27N 9W 599 0.0 John Charles 7E 13 27N 9W 191 0.0 John Charles 7E 13 27N 9W 1,251 4.8 John Charles 7E 13 27N 9W 1,252 1.5 John Charles 7E 13 27N 9W 1															
John Charles 8								_			·	<u> </u>	· · · · ·		
John Charles TE											., 		· · · · · · · · · · · · · · · · · · ·		
Hueffanito Unit 77															
Day B										-		,			
Day B	Jernigan	3A	24		9W	437	0.0								
Schwertfdeger A															
Schwerdfleger A 20M 8 27N 8W 1,231 4.8													· · · · · · · · · · · · · · · · · · ·		
Schwerdfleger A															
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Florance 66 18 27N 8W 2,270 26 Florance 66E 18 27N 8W 625 3 Navajo B 6 19 27N 8W 620 4 Navajo B 6M 19 27N 8W 270 1 Florance 67 19 27N 8W 459 8		65	18									1,702	9.1		
Navajo B 6 19 27N 8W 620 4 Navajo B 6M 19 27N 8W 270 1 Florance 67 19 27N 8W 459 8												2,270	26.1		
Navajo B 6M 19 27N 8W 9 19 27N 8W 9 19 27N 8W 19 19 19 19 19 19 19 10													3.1		
Florance 67 19 27N 8W															
reporance (68 20 27N 8W	Florance	68	20	27N	8W							459 482	8.5 5.3		

1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

1000 Rio Brozos Rd., Aztec, N.M. 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACDEACE

¹ API	Number			² Pool Code) •				
30-00									
⁴ Property Co	de	•			⁸ Propert		CHACRA	.• '	Well Number
				:	SCHWERDTFE	GER "A"			3F
OGRID No					*Operato	r Name	· · · · · · · · · · · ·		⁹ Elevation
16706	7				XTO ENER	RGY INC.		·	6757'
					10 Surfac	e Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	6	27-N	WEST	SAN JUAN					

11 Bottom Hole Location If Different From Surface North/South line UL or lot no. Lot Idn Feet from the Feet from the Section Township East/West line County F 1905' 1964' WEST SAN JUAN 27N ອພ NORTH 12 Dedicated Acres Joint or Infili ¹⁴ Consolidation Code 15 Order No.

160 1	IW/4	I			
NO ALLOWABLE					INTERESTS HAVE BEEN CONSOLIDATED BY THE DIVISION
LOT 4	S 89-30-07 2664.3' (M	G.L.	BC D. 1916 LOT 2	LOT 1	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and besief
00 00 LOT 5 1964'	700'-	108	220°		Darin Steed Signature Darnn Steed Printed Name Operations Engineer Title 6/11/02
CALC'D CORNER LOT 6	1000	: 36'36'17" N. NG: 107'43'20"	W.		Derie 18 SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this plat was plotted from the house of Rechal nurveys made by me or under my supervision, and that the same is true and correct to the pend or the plant. Derie of Survey
LOT 7					Signature of Seal of Professional Surveyor: Sorres Stand Land B894 Certificate Number

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

Cerifficate Number

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

		V	/ELL L	OCATIO	N AND A	CREAGE DED		*		
	Number	21051		Pool Code 72319		BL 19/11/C	OMESADERD	F		•
⁴ Property Co		- 31051	<u> </u>	12311	⁶ Property		377103702702		• W	il Number
Property Co					SCHWERDTFEG			3F		
OGRID No	<u> </u>				*Operator				Elevation	
1670					XTO ENERG					6757 '
1010	01								.,	
UL or let no.	Section	Township	Passa	Lot Idn	Surface Feet from the	Location North/South line	Feet from the	East/Wes	d None	County
F	6	27-N	Range 8-W	Lorian	2385'	NORTH	2580'	WES		SAN JUAN
		1 -/ 1		 	<u> </u>		rom Surface	L		1
UL or lot no.	Section	Township	Range	om Hole	Location	North/South line	Feet from the	East/Wes	rt fine	County
F	6	27 N	8W	LOI ION	1905	1V0 27H	1961'	WE		SAN JUAN
12 Dedicated Acres	<u> </u>		13 Joint or	i Infili	[™] Consolidation (<u> </u>	¹⁶ Order No.	1		12.1.7
	(2/2	T							
320.0		12	<u>_</u>	•						
NO ALLOV	VABLE '					TION UNTIL ALL			BEEN C	CONSOLIDATE
	•	OR A N	ION-ST	ANDARD	UNIT HAS E	BEEN APPROVE	BY THE DI	VISION	·	
	1964°	700' BTH- 1248'	3 .S061 1 1:36°36	1082' 64' 6 EURF	1916 LOT 2	LOT 1	Signatu Signatu Printed DK Title Date 18 I hereby ce was plotted me or under and correct	THEEY Name ILL INA SURVEY To the year to the part of the part o	Information the best of the be	RTIFICATION shown on this plat surveys mode by
LOT 7			. \				Date of Signal of	POFESS	IONAL LAN	ka Euglierer:

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

LOT 7

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

8894

Certificate Number

State Lease — 4 Copies Fee Lease — 3 Copies

☐ AMENDED REPORT

		٨	VELL LO	OCATIO	N AND AC	REAGE DE	EDICA	TION PL	AT.		· ·		
	Number			² Pool Code			· //	³ Pool Name			·		
30-04		310s /				we G	ra 11	<u>uρ</u>	,	1 10	. H. Ab		
⁴ Property Co	de				⁸ Property N					Well Number			
70000 11					SCHWERDTFEGI					ļ <u>.</u>	12B		
OGRID No.		,			*Operator N XTO ENERG				ļ	1	Elevation		
16706	, /	<u> </u>								L	6757'		
	¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin		et from the	East/Wes		County		
F	6	27-N	8-W		2385'	NORTH		2580'	WE	ST	SAN JUAN		
			"Botte	om Hole		If Different							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	1	et from the	East/We		County		
F	6	27-N	8-W	1	1905	North	1/	96 4 rder No.	Wes	<u>st</u>	NAUL HAZ		
¹² Dedicated Acres		1.	13 Joint or Ir	nfib	¹⁴ Consolidation Co	ode) ***Or	rder No.					
160	N	w/4	Ì										
NO ALLOW	VABLE V	MLL BE A	SSIGNE	D TO THE	S COMPLETI	ON UNTIL A	LL INT	ERESTS H	AVE B	EEN CO	ONSOLIDATED		
					UNIT HAS B								
16		89-30-0	VE	FD BC				1 .,			SOTISIO A TION		
CALE D CORK	¶ER →	2664.3' (N	ν) /	G.L.O.				11			ERTIFICATION contained herein		
			X					is true and			f my knowledge and		
LOT 4	/	LOŢ	:/3 /	/	LOT 2	LOT 1		belief					
	1]]									
> /			285 IS	H									
\$ \overline{\mathscr{Z}}				1]]					
S 00-06-47 W 2805.1' (M)				7				$1 \bigcirc$	_	a	^		
J 8	/			1082'				11 (4)a	rin	Stes	5 cl		
9/8 /	<i>'</i> /		A.	北ノ.70	o'			Signature	3	<u> </u>	<u> </u>		
ت افوا		1248.	BH /	84'				Printed N		<u> 2466</u>	&		
/ 1	1964				1				atrix	1 E1	C 4.4.2.2.4 .		
25	580'	//	1	220	· ·			Title /	n		7		
	7-1		$\leq V$	6 SURF				Dote	ely_	11, 1	2002		
CALC'D CORN	IER	700'		ı					·IDVEY	OD CEI	DTICIONTION		
				1				H			RTIFICATION		
LOT 6						*		was plotted fi	from field flo		shown on this plat		
E01 0		LAT	T: 36'36'	17" N. 43'20" W.	\$ 1 de 10			me or under and correct to		ny boliet	be some is true		
	l	LU	NG: TO	43 ZU W.						M WET	&) \		
	ľ	•				*		Date of S	1319	8894	10/21		
					200 - 100				and Seem of	Profession	nd Sulvester		
					İ				market or				
	Į.							$\mathbb{H}(\cdot \cdot \cdot)$	1 Pp.		one		

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Arlesia, N.M. 88210

DISTRICT III 1000 Rio Brozos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, NM 87505

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DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-3	1051	*Pool Code 7/5/9/	BASIN	Pool Name DAKOTA	
⁴ Property Code		*Weil Number 3F			
70GRID No. 167067			RGY INC.		* Elevation 6757'

					10 Surface	Location			•
UL or lot no.	Section 6	Township 27-N	Range 8W	Lot Idn	Feet from the 2385'	North/South line NORTH	Feat from the 2580'	East/West line WEST	SAN JUAN
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township Z7N	Range 8 W	Lot Idn	Feet from the	North/South line	Feet from the	East/West line WEST	SAN DUAN
¹² Dedicated Acres			15 Joint or I	กร์เม	¹⁴ Consolidation C	ode	18 Order No.		
320.6	8 "	V/Z	I						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	UNIT HAS BEEN A	PPROVED BY THE DIVI	SION
LOT 4 LOT 3). 1916	I hereby certi	PERATOR CERTIFICATION ity that the information contained herein complete to the best of my knowledge and
2580' CALC'D CORNER 700' CALC'D CORNER 700'	220'	Printed No DR/	PRIET W PHITON WILLING ENGINEER 3-28-02 URVEYOR CERTIFICATION
LOT 6 DAT: 36'36'17" N. LÖNG: 107'43'20"	W.	I hereby certify was plotted for me or under m and correct to Date of Su Signature of	the the well oction shown on this plat the total notion of product nurveys made by my supervision, dres that the comme is true the people of the selection of of the select
LOT X		11 \ \ 1	B894