,	22	-5231	517	DHCC	N	A
District II	Etierey, Min	erals and Na	New Mexico atural Resources			Form C-107A ed May 15, 2000
1301 W. Grand Avenue. Artesia, NN #210 District III 1000 Rio Brazos Rent, Aztec, NN K 110	2002	1220 So	e rvation Div uth St. Francis I New Mexico 8	Dr.	Establish Pre	CATION TYPE Single Well -Approved Pools
District IV 1220 S. St. Francis Dr., Sania Fc. NM: #7805	APPLICATIO	ON FOR DC	WNHOLE CO	OMMINGLING		NG WELLBORE YesNo
Mack Energy Corporation	1		P.O. Box 96 ddress	0 Artesia, N	M 88210	· .
Antelope State	3	K-36-	17S-31E		j	Eddy
Lease	Well No.	Unit Letter	-Section-Township	-Range		County
OGRID No. <u>013837</u> Property Co			15-32151	Lease Type:	Federal <u>X</u>	StateFcc
DATA ELEMENT في المستحقق UNP-2-	UPPER Z MAWAMON	ONE	INTERMI	CDIATE ZONE	LOWE	R ZONE
Pool Name	Grayburg		Tamano S	an Andres		
Pool Code	N/A		58060			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3645-3656'		4278-435	2'		
Method of Production (Flowing or Artificial Lift)	Artificial	Lift	Artifici	al Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A			
Oil Gravity or Gas BTU (Degree API or Gas BTU)		• • • • • • • • • • • • • • • • • • •	API 40			
Producing, Shut-In or New Zonc	New Zone		Producir	lg		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: N/A		Date: 7-3-2 22-0i		Date:	
estimates and supporting data.)	Rates:		Rates: 27MCE 785–W	'-Gas	Rates:	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil	Gas	Oil	Gas	Oil	Gas
than current or past production, supporting data or explanation will be required.)	N/A %	N/A %	100 %	100 %	%	%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

11/12		
SIGNATURE Matthe Freue TI	TLE Geological Engineer	DATE 9/4/2002
TYPE OR PRINT NAME Matt J. Brewer	TELEPHONE NO. (5	605) 748-1288

Yes_X___ No____ Yes____ No____ Yes<u>x</u> No____ Yes No X

MACK ENERGY CORPORATION

Post Office Box 960 Artesia, New Mexico 88211-0960 (505) 748-1288 / FAX (505) 746-9539

September 4, 2002

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Dr. Santa Fe, NM 87505

Dear Mr. Jones:

This is a list of attachments or explanations:

1. C-102 for both formations

2. Date of first production for Tamano San Andres is 6/19/02

3. N/A

4. We will allocate using increased production from Grayburg.

5. Interests are common.

Sincerely,

MACK ENERGY CORPORATION

جربيكا

Matt J. Brewer Geological Engineer

MJB/jws

Enclosures

FEB-22-2002 FRI 03:41 PM OCD DISTRICT II

State of New Mexico

FAX NO. 15057489720

Form C-102 Revised February 10, 1094 Submit to Appropriate District Office State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM \$8211-0719

P.O. Box 1960, Hobbs, NM 88241-1980

DISTRICT I

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1

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

DISTRICT IV P.D. BOX 2086, SANTA PE, N.M. 87504-2088 OIL CONSERVATION DIVISION

Energy, Minerals and Natural Bosources Department

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code					Pool Name						
Property (Code	58060 Tamano San Andres Property Name Well Number									
17568	Jour	ANTELOPE STATE 3									
OGRED N	ρ,	Operator Name						Elevation			
013837	7	MACK ENERGY CORP.						3833			
h-,					Surfac	ce Loca	ation				
UL or lot No.	Section	Townshi	P Range	Lot Id	in Feet fro	m the	North/South line	Feet from the	East/West line	County	
к	36	17 :	S 31 E		23	10	SOUTH	2310	WEST	EDDY	
Bottom Hole Location If Different From Surface										L	
UL or lot No.	Section	Township	p Range	Lot le	in Feet fro	m the	North/South line	Peet from the	East/West line	County	
				L,							
Dedicated Acre	s Joint a	r Infill	Consolidation	Code	Order No.						
40							• · · • · · · · · · · · · · · · · · · ·				
NO ALLC	WABLE W	ILL BE	ASSIGNED	TO TH	US COMPLE	TION U	INTIL ALL INTER	ESTS HAVE BI	EEN CONSOLIDA	ATED	
				DARD	UNIT HAS	BEEN	APPROVED BY 7	THE DIVISION			
								OPERATO	R CERTIFICAT	TION	
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								Signature	n - Carl	<u>~</u>	
	- †								D. Carter		
				1				Printed Nam			
	'			Produc Title					ion Analyst		
	1			1/8/2002					2	<u>.</u>	
				Date					· · · · · · · · · · · · · · · · · · ·		
								SURVEYO	R CERTIFICAT	ION	
	1							I hereby certify	, that the well locati	on shown	
	2310'							11 *	is plotted from field made by me or	- 1	
			J					supervison an	d that the sume is	true and	
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	I		- 23			1		1 Arin	A CANA		
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								1 6	-11-1373		
				ł				Continuera	BONIE ST	ON 3239	
			ł						BONALA DETIDS	12641	

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

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2310'

2310'

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FR, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

		Ĩ	VELL LO	CATION	AND ACREA	GE DEDICATI	ON PLAT				
API	Number	Pool Code					Pool Name	Pool Name			
30-015-	32151		Grayburg								
Property	Code				Property Nam			Well Num	ber		
17568				A	NTELOPE S	TATE		3			
OGRID N	0.				Operator Nam			Elevatio			
01383	7			MA	CK ENERGY	CORP.		3833	3		
					Surface Loca	ation					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
К	36	17 S	31 E		2310	SOUTH	2310	WEST	EDDY		
	L	I <u></u>	Bottom	Hole Loo	ation If Diffe	rent From Sur	face		L		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	8 Joint o	r Infill Co	nsolidation	Code Or	der No.	1			L		
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							Signature	1- Jawe			
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							Matt J. Printed Nam				
	ļ				l			cal Engineer	-		
							Title	car Bugineel	I		
	1						9/4/200	2			
					ł		Date				
							SUDVEVO	R CERTIFICAT			
L				l			SURVEIU	T UERIFICAT			

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

DECEMBER 20, 2001	
Date Surveyod	LMP
Signature & Scal of	
mall Englim	03/02
1323	
Certificate No RONALD J. EIDSON	3239 12641

Well Test Report

Date	Lease Name	Well Number	Oil Per Day	Gas Per Day	Water	
6/19/2002	Antelope State	3	47			
6/20/2002	Antelope State	3	41			
6/22/2002	Antelope State	3	69			
6/30/2002	Antelope State	3	33			
7/1/2002	Antelope State	3	30			
7/2/2002	Antelope State	3	25			
7/3/2002	Antelope State	3	22			
7/4/2002	Antelope State	3	22			
7/23/2002	Antelope State	3	25			
7/25/2002	Antelope State	3	27			
7/26/2002	Antelope State	3	11			
7/27/2002	Antelope State	3	14			
7/28/2002	Antelope State	3	11			
7/29/2002	Antelope State	3	11			
7/30/2002	Antelope State	3	11			-
8/13/2002	Antelope State	3	102		-	
8/14/2002	Antelope State	3	61			
8/15/2002	Antelope State	3	54			
8/16/2002	Antelope State	3	49			H
8/17/2002	Antelope State	3	49			
8/18/2002	Antelope State	3	45			
8/19/2002	Antelope State	3	36			
8/20/2002	Antelope State	3	41		136	
8/21/2002	Antelope State	3	36			<u> </u>
8/22/2002	Antelope State	3	30			
8/23/2002	Antelope State	3	33			
8/24/2002	Antelope State	3	36			
8/25/2002	Antelope State	3	32			
8/26/2002	Antelope State	3	29			
8/27/2002	Antelope State	3	30		· · · · ·	
8/28/2002	Antelope State	3	30		· · · · · · · · · · · · · · · · · · ·	
8/29/2002	Antelope State	3	27			
8/31/2002	Antelope State	3	30			
9/1/2002	Antelope State	3	25			
9/2/2002	Antelope State	3	25			
9/3/2002	Antelope State	3	27			
9/4/2002	Antelope State	3	25			