<u>District I</u>

1625 N. French Drive, Hobbs, NM 68240

District II 811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos R ad, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE _Single Well Established Pre-Approved Pools EXISTING WELLBORE X_Yes ___No

Conoco Inc.		P. O. Box 2197, WL3 - 3044	Houston TX 77252-2197
Operator		Address	
STATE COM AD	26E	I Sec.36 T29N R11W	SAN JUAN
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 005073 Property Code 003256 API No. 30-045-23744 _ Lease Type __ __Federal __X_State ____Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	Otero Chacra	Armenta Gallup	Basin Dakota	
Pool Code	82329	2290	71599	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2850 - 2970	5410 - 5778	6281 - 6456	
Method of Production (Flowing of Artificial Lift)	expected to flow	flowing	flowing	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	900	1100	1250	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1100 btu	1250 btu	1150 btu	
Producing, Shut-in or New Zone	new zone	producing	producing	
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production astimates and supporting data.)	Date: Rates:	Date: 08/15/2002 Rates: 121 mcfd	Date: 08/15/2002 Rates: 13 mcfd	
Fixed Allocation Percentage (Note: If allocation is based upon someting other than current or part production, supporting data or explanation will be required.)	Oil Gas % % Subtractim Method	Oil Gas % % Established Decline	Oil Gas % % Established Decline	

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingling zones? If not, have all working royalty and overriding royalty interest owners been notified by certified mail?	Yes YesX	NoX No
Are all produced fluids from all commingling zones compatible with each other?	Yes_X	No
Will commingling decrease the value of production?	Yes	NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u>	No
NMOCD Reference Case No. applicable to this well: <u>This well was previously approved</u> for DHC with DHC #425AZ.		
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication.		

Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

Pre-Approved Pools

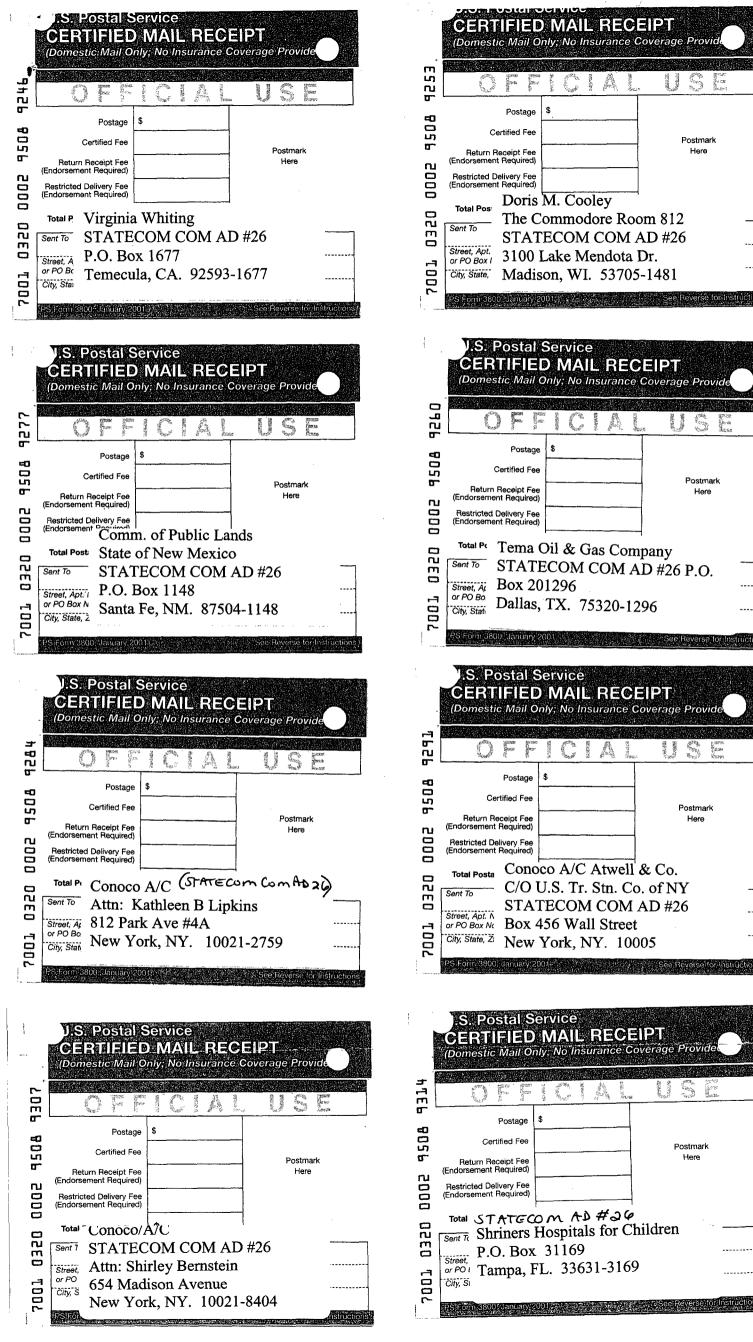
If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true a	and complete to he best of my knowledge a	ind belief.
I hereby certify that the information above is true is signature	TITLE Regulatory Analyst	DATE 10/08/2002
TYPE OR PRINT NAME Deborah Marberry	()	NO (832)486-2326



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LOGGED IN

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

Т	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applie	cation Acronyma	
	[DHC-Dowr [PC-Po	Idard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive_Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD OCT 1
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement X DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

a. Marberre OV 3102 Marher eborah Print or Type Name Signature e-mail Address

District I
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Energy, Minerals & Natural Resources Department

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Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

2040 South Pacheco, Santa Fe, NM 87505

WE		ACREAGE DEDICATION PLAT
	2 Pool Code	1 Bool Name

AMENDED REPORT

1	API Numbe	r		² Pool Code	e		³ Pool Na	me	
30-045-2374	30-045-23744 71599 BASIN DAKOTA								
+ Property	Code				5 Property	Name	· · · · · · · · · · · · · · · · · · ·	6	Well Number
003256		STATI	E COM AD					26E	
7 OGRID I	No.				* Operator	Name			> Elevation
005073		CONO	CO, INC.						
L					¹⁰ Surface	Location		· · · · · · · · · · · · · · · · · · ·	
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ι	36	29N	11W		1510'	SOUTH	830'	EAST	SAN JUAN
i			11 B	ottom Ho	ole Location I	f Different From	Surface		
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	i 13 Joint or	· Infill 1	· Consolidation	Code 15 Or	der No.	1			
314 43	IT								1

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef. Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title
	NER GERMANNEL GWA MAN WAR WAR WAR HANN	7301	4/20/2001 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
		15101	and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number

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District IV

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	State of New Mexico
Energy	, Minerals & Natural Resources Departme

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised August 15, 2000 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

040 South Pacheco, Santa Fe, NM 87505		
	TT TT T	т

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name

1	API Numbe	:г 		² Pool Code	e		³ Pool Na	me		
30-045-237	/44		2290		AR	MENTA GALLU	P			
4 Property	Code		-		s Property	Name			6 We	ell Number
003256		STATE C	OM AD					26	6E	
7 OGRID	No.				Solution Sector 10 Constant	Name			• E	Elevation
005073		CONOCO	, INC.							
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
I	36	29N	11W		1510'	SOUTH	830'	EAST	s	SAN JUAN
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
12 Dedicated Acre	s 13 Joint of	r Infill 14 Co	nsolidation	Code 15 Or	der No.					

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16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 4/20/2001
		830'	472072001 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
		12.00	and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number



District I 7 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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AMENDED REPORT

		\mathbf{W}	ELL LC	OCATIO	N AND AC	REAGE DEDI	CATION PL			
1	API Numbe	r		² Pool Code	² Pool Code ³ Pool Name					
30-045-2374	44		82329	82329 Otero Chacra						
Property	Code				5 Property	Name		. 6	Well Number	
003256		STATE CO	E COM AD						26E	
7 OGRID I	No.				8 Operator	Name			• Elevation	
005073		CONOCO	, INC.							
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line	e County	
Ι	36	29N	11W		1510'	SOUTH	830'	EAST	SAN JUAN	
·	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line	e County	
12 Dedicated Acres	s 13 Joint o	r Infill 4 Cor	nsolidation (Code 15 Or	rder No.	······································	I			
314.43	1									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR # NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 09/16/2002 Date
	830'	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
	1210	Signature and Seal of Professional Surveyor:

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Form C-102 Revised August 15, 2000

State Com AD 26E (30-045-23744): DHC ALLOCATION INFORMATION

The Dakota zone in the State Com AD 26E has been producing since 1981 and was on a steady decline before the Gallup was recompleted in 2001 and brought on-line in early 2002. Daily test information from the combined Gallup/Dakota flowstream has been gathered since February 2002, and a combined gas forecast for those zones is shown on the graph below. We are submitting the following subtraction table to allocate gas production for the proposed Chacra recompletion. No oil production is anticipated from the Dakota and will continue to be allocated as before.

	Mid-Year Rate, MCFD				
Year	Dakota	Chacra			
2002	13	114			
2003	12	81			
2004	11	61			
2005	11	48			
2006	10	38			
2007	10	31			
2008	9	26			
2009	9	22			
2010	8	19			
2011	8	17			
2012	7	15			
2013	7	13			
2014	7	12			
2015	6	11			

Subtraction Table

