<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 C

1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Subbit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR OPERATOR OPERATOR Final Report Final Report							
	OPERATOR						
Name of Company - Phoenix Hydrocarbons	Contact – Billy Snead						
Address P. O. Box 3638 Midland, TX 79702	Telephone No. 432-686-9869						
Facility Name – LJU Waterflood	Facility Type LJU Injection Well #85						
Surface Owner – Woolworth Estate Mineral Owner	Lease No. LC-032511						
LOCATION OF RELEASE AD 30.025.11493							
Unit Letter Section Township Range Feet from the Nor Sour	th/South Line Feet from the East/West Line County Lea						
Latitude 32.8.32N Longitude 103.10.69W WTE 130'							
<u> </u>	E OF RELEASE						
Type of Release - Produced Water	Volume of Release – 50bbl Volume Recovered - 0						
Source of Release – pinhole in injection line Was Immediate Notice Given?	Date and Hour of Occurrence9/28 Date and Hour of Discovery9/28/AM If YES, To Whom?						
☐ Yes ☐ No ☐ Not Require							
By Whom? Alan Standfer	Date and Hour 10/2/06 at 10:00 AM						
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.* N/A							
Describe Cause of Problem and Remedial Action Taken.* Pinhole leak	in injection line. A crew was called out to replace the joint with the leak.						
	al delineated the site, the plat map and analytical is attached. The top area (Red on						
	en a 20 mil impervious liner will be installed and 3' of fresh top soil will be						
	nap) will be excavated 1' deep and hauled to Sundance disposal then backfilled job. NMOCD will be given 48 hrs notice before any samples are taken.						
with resh top son. It must elosate report will be given at the end of the	job. 1441000 will be given 40 ins notice before any samples are taken.						
I have by contifue that the information given above in two and complete to	the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release	notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by	the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remedi	ate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
- 1///	OIL CONSERVATION DIVISION						
Signature: Life 1 Shull							
	Approved by Diotaint Symposium						
Printed Name: BILLY J. SWEED	Approved by District Supervisor:						
Title: ENGINEER	Approval Date: 11.70.06 Expiration Date: 2.20.07						
E-mail Address: DSNEED Ct3 MID, COM	Conditions of Approval:						
Date: 11/8/06 Phone: 432-6869	SUBMIT CLOSUE PRINT (FINE) UPON CONTESTION						
Attach Additional Charte ICNI	UPON COUNTERTON						
incident - nPACO63450	54620 RPF 1143						
DA'063155	4788						
incident - nPACO63455 application - PPACO63455							

Elke Environmental, Inc. P.O. Box 14167 Odessa, TX 79768

Field Analytical Report Form



Client	Pho	enix	H	droc	arbons

Analyst Logan Anderson/Kim Baker

Site LJU Injection Well #85

Sample ID	Date	Depth	TPH / PPM	Cl/PPM	PID / PPM	GPS
Background	11-1-06	3"		123		
TP1	11-1-06	6"		8,331		
TP2	11-2-06	2'		566		
TP2	11-2-06	4'		946		
TP2	11-2-06	5'		1,969		
TP2	11-2-06	6'		1,514		
TP2	11-2-06	9'		1,432		
TP3	11-1-06	1'		15,911		
TP4	11-2-06	2'		678		***************************************
TP4	11-2-06	4'		1,436		
TP4	11-2-06	6'		927		
TP5	11-2-06	2'		1,544	1	
TP5	11-2-06	4'		[10]	BAD	
TP6	11-1-06	3"		13,797		
TP6	11-2-06	2'		1,195		
TP6	11-2-06	4'		105		
TP7	11-1-06	1'		12,169		
TP8	11-1-06	1'		7,627		

Analyst Notes	
Analyst Signature	

