District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Final Report

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Initial Report

Release Notification and Corrective Action

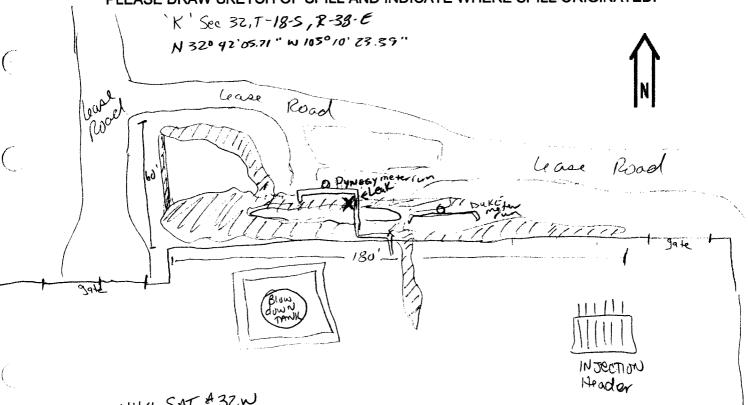
OPERATOR

Address 1017 West Stanobind Road, Hobbs, N.M. 88240 Telephone No. (505) 397-8251 Facility Name North Hobbs Unit Satellite #32WC Inj. Line Facility Type Production Surface Owner Oxy Permian Mineral Owner Lesse No. Location Of Release Lesse No. Unit Letter Section Township Range Feet from the North South Line Feet from the East/West Line County K: 32 18-8 38-E Feet from the North South Line Feet from the East/West Line County LEA Source of Release Volume Recovered John State Volume Recovered Sobis water Source of Release Volume Recovered John State John State John State John State Source of Release Volume Recovered John State John State John State John State John State John State John State John State John State John State John State John State John State John State John State John State John State John State John State John State John State John State John State John State John State				nited Partnership		Contact Steven M. Bishop							
Surface Owner Oxy Permian						Telephone No. (505) 397-8251							
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County	Facility Name North Hobbs Unit Satellite #32WC Inj. Line Facility Type Production												
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Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County													
LatitudeN32°42' 05.70" LongitudeW103°10' 23.39"													
LatitudeN32º42 05.70" LongitudeW103º10'23.39" NATURE OF RELEASE Type of Release Volume Recovered	Unit Letter	Section	Township	Range	Feet from the	North	South Line	County					
LatitudeN32°42′05.70" LongitudeW103°10°23.39" NATURE OF RELEASE Type of Release Volume Recovered	'κ'	32	18-S	38-E							LEA		
Type of Release Nature OF Release Volume Recovered Sobis water Sobis water Source of Release Sobis water Source of Release Sobis water Source of Release Date and Hour of Occurrence Size of Injection line High Street Was Immediate Notice Given? Yes													
Type of Release Injection Water Source of Release Date and Hour of Occurrence Date and Hour of Discovery IT27/2006 09:00 AM IT27/2006 09:00 AM ITYES, To Whom? N/A By Whom? N/A By Whom? N/A Was a Watercourse Reached? Yes ☒ No If a Watercourse Reached? Yes ☒ No If yes ☒ No If yes ☒ No If a Watercourse was Impacted, Describe Fully.*N/A Describe Cause of Problem and Remedial Action Taken. * A 3" steel zaploc injection line from the injection header at NHU Satellite 32W-C to Remote Header #32B developed a pin hole causing leak. Valves were shut at both ends of the line, at the headers, to stop the leak. All fluid possible was picked up via vacuum truck. Line will be excavated and repaired. Describe Area Affected and Cleanup Action Taken. * Oxy Permian is surface owner and utilizes area for the production of oil and gas only. Affected area is along a caliche lease road with a small amount of vegetation along the lease road. Affected area will be remediated to NMCCD Guidelines for leak and spills. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMCCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report does not relieve the operator of reports which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws		23/6	Sa)	L	atitude <u>N32°42`</u>	<u>05.70'</u>	<u>"</u> Longitud	e <u>W103°10`23.3</u>	<u>9"</u>				
Type of Release Volume of Release S bibs water S bibs water	NATURE OF RELEASE												
Injection Water 20 bbls water 5 bbls water	The state of the s												
3" steel injection line Was Immediate Notice Given? Yes No Not Required If YES, To Whom? N/A							20 bbls water 5 bbls w						
Was Immediate Notice Given? Yes No Not Required N/A													
By Whom? N/A Was a Watercourse Reached? Yes No Date and Hour N/A Date and Hour N/A If YES, Volume Impacting the Watercourse. N/A Describe Cause of Problem and Remedial Action Taken.* A 3" steel zaploc injection line from the injection header at NHU Satellite 32W-C to Remote Header #32B developed a pin hole causing leak. Valves were shut at both ends of the line, at the headers, to stop the leak. All fluid possible was picked up via vacuum truck. Line will be excavated and repaired. Describe Area Affected and Cleanup Action Taken.* Oncy Permian is surface owner and utilizes area for the production of oil and gas only. Affected area measures approximately 60° wide and approximately 180° along the north fence of the North Hobbs Unit Satellite #32W-C location. Affected area is along a caliche lease road with a small amount of vegetation along the lease road. Affected area will be remediated to NMOCD Guidelines for leak and spills. In hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat pose one trains are season and the properties of the properties of the remained properties have failed to adequately investigate and remediate contamination that pose a threat governate was experience of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Finite: HES Technician Approval Date: 12.14.06 Expiration Date: 2.14.06 Approval Date: 11/28/2006 Phone: (505) 397-8251 * Attach Additional Sheets I Necessary			7:0							11/27/200	6 09:00 AM		
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Title: HES Technician Approval Date: 12.14.06 E-mail Address: Steven_Bishop@oxy.com Date: 11/28/2006 * Attach Additional Sheets If Necessary Approval Date: 12.14.06 Conditions of Approval: Attached At	Signature:	\mathcal{I}	2000 /	114	NAG								
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E-mail Address: Steven_Bishop@oxy.com Date: 11/28/2006 Phone: (505) 397-8251 * Attach Additional Sheets If Necessary	i inica ivanic	. Steven M	, ызнор			-+	7						
E-mail Address: Steven_Bishop@oxy.com Date: 11/28/2006 Phone: (505) 397-8251 * Attach Additional Sheets If Necessary Action Additional Sheets If Necessary Attach Additional Sheets If Necessary Attach Additional Sheets If Necessary Attach Additional Sheets If Necessary	Title: HES Te	chnician					Approval Dat	e: 12.14.06	E	expiration l	Date: Z.14.06		
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* Attach Additional Sheets If Necessary Action of PACO634856739 RP#1141	Date: 11/28/	2006		D	hone: (505) 307-8	251							
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SPILL MAP 11/27/06 SAT 3AW BBOX ZOBW - Rec 5 BW

32 B Remote HEADOR 3" Zgplock line

PLEASE DRAW SKETCH OF SPILL AND INDICATE WHERE SPILL ORIGINATED.



NHU SAT & 32W

MITCHELL ANALYTICAL LABORATORY

2638 Faudree XOdessa, Texas 79765-8538 561-5579

Company:	Nalc	o Enei	gy Se	ervic	es						
Well Number: Lease: Location: Date Run: Lab Ref #:	OXY Hobbs 11/3/						Sample Ter Date Samp Sampled by Employee a Analyzed by	led: /: #:	70 11/2/2005 Mike Athey 27-008 DANIEL		
				Disso	olved G	Gases					
Hydrogen Sulf Carbon Dioxid Dissolved Oxy	e	(CO2)			ANAL		Mg/I 108.00		ı. Wt. 16.00	MEq/L 6.75	
				C	ations						
Calcium Magnesium Sodium		(Ca++) (Mg++) (Na+)					699.48 278.16 3,391.78	5 1	20.10 12.20 23.00	34.80 22.80 147.47	
Barium		(Ba++)	NOT	ANAL'	YZED					
Manganese (Mn-							.03	3 2	27.50	.00	
				A	nions						
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Total Iron (Fe) 0.07 18.60 Total Dissolved Solids 12,907.50 Total Hardness as CaCO3 2,889.16 Conductivity MICROMHOS/CM 20,000									.00		
рН	6.440					Specif	ic Gravity 6	60/60 F.		1.009	
CaSO4 Solubility @ 80 F. 12				2.83 MEq/L,			CaSo4 scale is likely				
CaCO3 Scale Inde	ex										
70.0 80.0 90.0	.2	145 265 185	100.0 110.0 120.0		.485 .745 .745	130. 140. 150.	0 1	.045 .045 .325			



November 28, 2006

New Mexico Oil Conservation Division District I 1625 N. French Drive Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Remediation Plan

North Hobbs Unit Satellite #32W-C 3" Steel Injection Line

UL 'K', Sec. 32, T-18-S, R-38-E

Leak occurred on 11/27/2006, at approximately 09:00 AM. A 3" Steel Zaploc injection line used to transfer water from North Hobbs Unit Satellite #32W-C to the North Hobbs Unit Remote Header #32B developed a pin hole causing spill. Valves on both ends of the line, at the headers, were shut to isolate leak. The normal rate for the North Hobbs Unit Remote Header #32B 5000-7000 bbls/day at a pressure of about 1450 psig. The area affected by this spill is an area measuring approximately 60' wide and 180' long on the north side of North Hobbs Unit Satellite #32 W-C fence. The actual leak was at the east end of the Duke Meter Run outside the satellite fence. An estimated 20 barrels of produced water was spilled. 5 barrels of produced water were recovered via vacuum trucks. Occidental Permian LTD. is the surface owner and utilizes the surface for the production of oil and gas only. Depth to ground water according to State Engineers Office is an average of 50' for all wells in the area, giving this spill site a ranking of 10. Remediation of the spill site will be as follows:

- 1. Piping will be excavated and repaired.
- 2. Affected area will be excavated and soil will be disposed of at Sundance Services, Parabo Faciltiy near Eunice, NM.
- 3. Soil samples will be gathered from affected area.
- 4. NMOCD guidelines will be used to insure entire site is in compliance with guidelines.
- 5. Any soils removed will be replaced with clean fresh soils, where needed.

6. Soil analysis data will be submitted with final closure letter.

Steven M. Bistle

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

Steven M. Bishop

HES Technician/Hobbs RMT Steven Bishop@oxy.com

(505) 397-8251

Attachments: Initial C-141

Hand drawn map of spill site

North Hobbs Unit Water Analysis taken at North Hobbs Unit North Inj. Btty