

December 7, 2006

Mr. Mark E. Fesmire, P.E Director	
New Mexico Oil Conservation Division	
1220 South St. Francis Drive	2006
Santa Fe, NM 87505	
RE: Administrative Approval to Downhole Commingle Energen Resources Corporation	DEC 13
Jicarilla 95 #3C 2340' FNL, 990' FWL, Section 35, T27N, R3W, NMPM Rio Arriba County, New Mexico	RM 11
Dear Mr. Fermire	57

Dear Mr. Fesmire:

Energen Resources Corporation requests administrative approval to downhole commingle the Blanco Mesa Verde (MV), and WC27N3W35; Mancos pools in the subject well. It is our intent to commingle the two zones to increase the economic potential of this well. The well is currently on a plunger lift system, and we believe it is the most economical method to recover gas and oil from the subject well. We identify this method to improve the overall efficiency of the well. We may have to place well on a beam pump if production demands require it.

To comply with New Mexico Oil Conservation Rules, Energen Resources Corporation is submitting the following data for your approval of the proposed commingling.

- 1. C-107A Application for Downhole Commingling
- 2. C-102 Location plat showing each spacing unit and dedicated acreage
- 3. Offset Operator Ownership Plat
- 4. Production curves from the current well in the following zone:
 - i) Blanco Mesa Verde
 - ii) WC27N3W35; Mancos
- 5. Allocation method

In accordance to New Mexico Oil Conservation Division Rule 303C, Energen Resources has notified all offset operators.

If additional information is needed, please contact me at 505-325-6800.

Sincerely,

Justin M. Stolworthy District Engineer II

xc:

NMOCD – Aztec District Office BLM- FFO notified via Federal Sundry Notice 3160-5 and sent NMOCD form C-107A

12/13/04 DATE IN	SUSPENS	TONES 12/13/06 DHC APP NO. DTDS0634747960
]	ABOVE THIS LINE FOR DIVISION USE ONLY IEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		DMINISTRATIVE APPLICATION CHECKLIST
THIS CHE	CKLIST IS M	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
[-Non-Stai DHC-Dowi [PC-Po	dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1] TYP	PE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2] NO	FIFICAT [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3] SUB	BMIT AC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity. MISTRICZ ENGLAUBER 12-8-00 Title Date m Jos 11 totwort Print or Type Name Signature - STOLWOR @ ONORCOM . Com e-mail Address

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240	State of Energy, Minerals and N	Form C-107A Revised June 10, 2003			
District II		-			
I301 W. Grand Avenue, Artesia, NM 88210		ervation Division	APPLICATION TYPE		
District III	1220 Sc	outh St. Francis Dr.	<u>X</u> Single		
Well 1000 Rio Brazos Road, Aztec, NM 87410	Santa Fe	New Mexico 87505	Establish Due Annue al De 1		
District IV	Santa Pe,	New Mexico 87505	Establish Pre-Approved Pools EXISTING WELLBORE		
220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO	<u>X</u> Yes No			
Energen Resources	2198 Bloomfield	Highway, Farmington, New Mexico 87461	HC-3833		
Operator		ddress			
Jicarilla 95	3C E Section 35, 7	127N, R3W N.M.P.M	Rio Arriaba		
Lease 162928		r-Section-Township-Range 0-039-26548 X	County		
OGRID No Property Code		Lease Type:	FederalStateFee		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
	Blanco Mesaverde	N/A	WC2203W35; Mancos		
Pool Name	72319	N/A	07058		
Pool Code	/2319	N/A	97252		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5637' to 6160'	N/A	7262' to 7808'		
Method of Production (Flowing or Artificial Lift)	Artificial Lift - Plunger	N/A	Artificial Lift - Plunger		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom	N/A within 150%	N/A	N/A within 150%		
perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1,238 BTU	N/A	1,328BTU		
Producing, Shut-In or New Zone	Producing	N/A	Shut-In		
Date and Oil/Gas/Water Rates of					

New Zone									
Date and Oil/Gas/Water Rates of									
Last Production. Note: For new zones with no production history,	Date: 12/7/06		Date	Date: N/A			Date: 01/29/02		
applicant shall be required to attach production									
estimates and supporting data.)	Rates: 0.4 BOPD/150		Rate	s: N/A		Rates: 0.7 BOPD/60			
	MCFPD/1.0	BWPD				MCFPD/5.	0 BWPD		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil	Gas	Oil	N/A	Gas N/A	Oil	Gas		
than current or past production, supporting data or explanation will be required.)	36 %	71 %		%	%	64 %	29 %		

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	YesX_ Yes	_ No _ No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u>	_ No
NMOCD Reference Case No. applicable to this well:		
Attachments		

achments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

Froduction curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

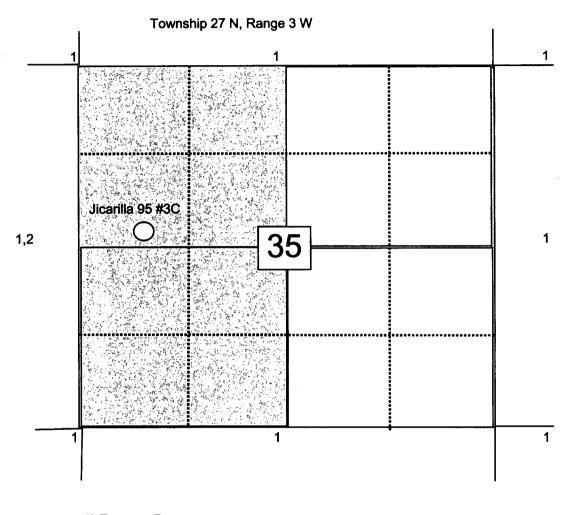
If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools		
List of all operators within the proposed Pre-Approved Pools		
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.		
Bottomhole pressure data.	1	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE Judie Without TIT	LEDistrict Engineer	DATE_12~8-00						
V TYPE OR PRINT NAME Justin M. Stolworthy	TELEPHONE NO. (<u>505</u>) <u>325-6800</u>						
E-MAIL ADDRESS istolwor@energen.com								

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WI ' API Number 30-039-26548 ' Property Code 21289 ' OGRID No. 162928				State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 ELL LOCATION AND ACREAGE DEDICATION PLAT [°] Pool Code [°] Pool Code [°] Pool Name 72319/97058 [°] Property Name Jicarilla 95 [°] Operator Name Energen Resources Corporation ¹⁰ Surface Location					Form C-102 Revised June 10, 2003 Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies AMENDED REPORT Mancos 'Well Number 3C 'Elevation 7215'			
UL or lot no. E	Section 35	Township 27N	Range 3W	Lot Idn	Feet from 2340		North/South line North		eet from the 990	Eas	t /West line est	County Rio Arriba
	I	l		ottom Ho		n If	Different Fror				I	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	_	North/South line		eet from the	Eas	t/West line	County
¹² Dedicated Acres 320/160	j ¹³ Joint or	' Infill ' C	onsolidation (Code ¹⁵ Or	der No.						I	
	ABLE WI	LL BE ASS							DIVISION			
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A N STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 1 ⁷ OPERATOR CERTIFICATIO <i>I hereby certify that the information contained here</i> <i>is rue and complete to the best of the knowledge an</i> <i>belly</i> <i>With M Sciencethy</i> <i>Primed Nore</i> Denic Enginer jaolword(jeurgen.com) Tite and E-mail Address <i>I</i> 2-8-∂6 Date 18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this</i> <i>plat was plotted from field notes of actual surveys</i> <i>made by me or under my supervision, and that the</i> <i>same is true and correct to the best of my belief.</i> <i>Juar 29, 2000</i> Signature and Sand of Professional Surveysor: Nade C. Edwards NM 6857 Cerdicas Number								on contained herein (ny knowledge and (ny knowled				

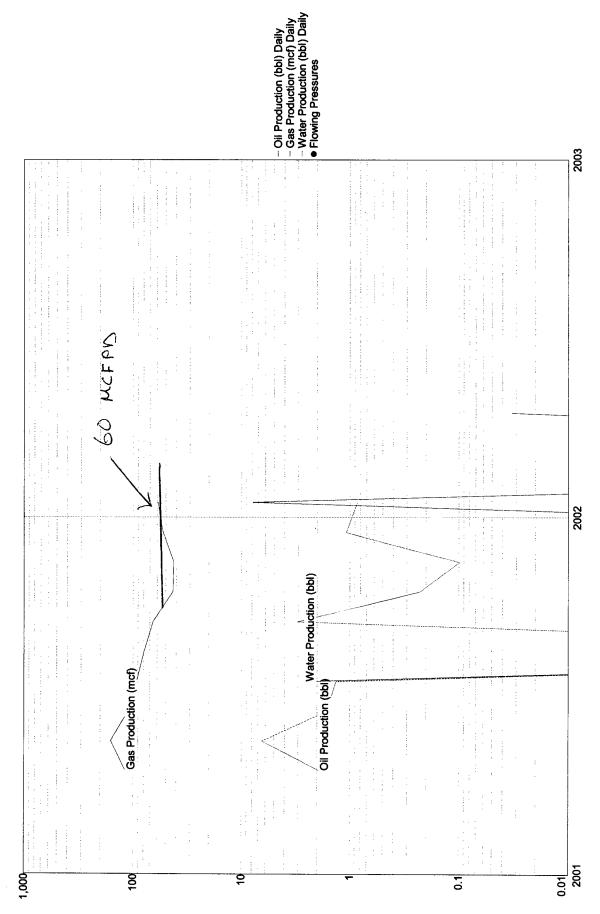
Energen Resources Corp. Jicarilla 95 #3C Offset Operator/ Ownership Plat Blanco Mesa Verde/WC27N3W35; Mancos Downhole Commingling



1) Energen Resources

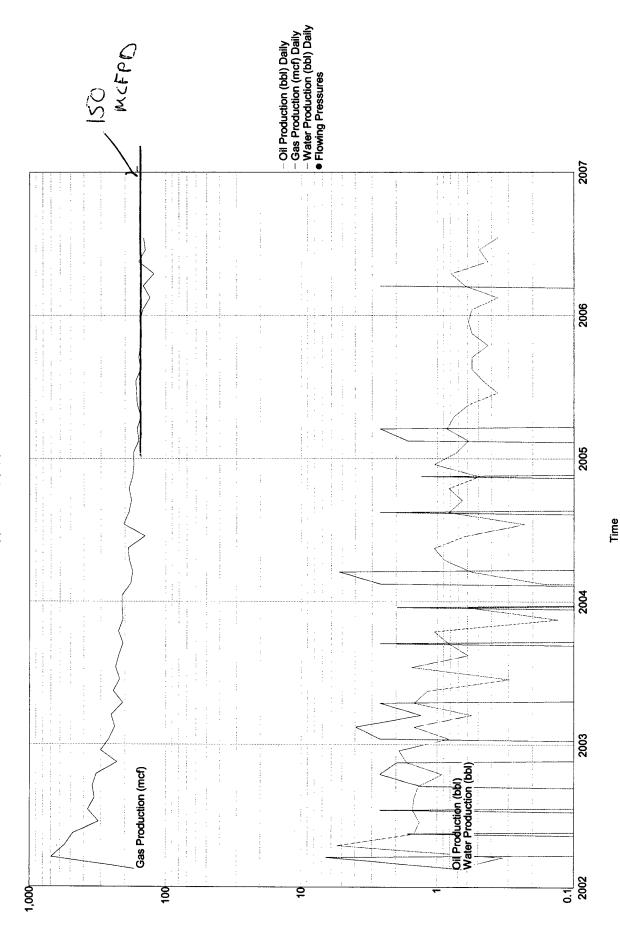
2) Williams Production

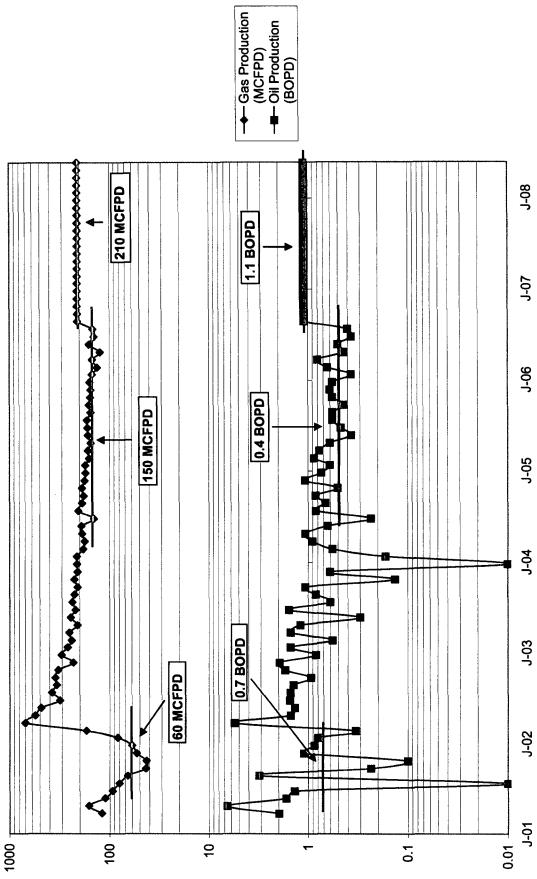
JICARILLA 95 - WILDCAT 3C



Lease Name: JICARILLA 95 County, State: RIO ARBA, NM Operator: ENERGEN RESOURCES CORPORATION Field: BLANCO Reservoir: MESAVERDE Location: 35 27N 3W SE SW NW

JICARILLA 95 - BLANCO 3C





Jicarilla 95 #3C Blanco MV/ WC27N3W35; Mancos

Combined Production Rates

Recommended Allocation Method

- 1. MIRU and POOH with tubing strings.
- 2. TIH with work string and clean out with mill past CIBP and WC27N3W35; Mancos perforations to lower CIBP.
 - i) CIBP set @ 7200'
 - ii) Perforations set @ 7262'-7808'
 - iii) CIBP set @ 7958'
- 3. TOH with work string and mill.
- 4. TIH w/ 2-3/8" production tubing to WC27N3W35; Mancos Mid-perforations or there about.
- 5. Swab well in and place on artificial lift.
- 6. Based on historical production allocation for gas is 71% Mesa Verde, 29% WC27N3W35; Mancos. Oil will be allocated 36% Mesa Verde, 64% WC27N3W35; Mancos.

Note: see enclosed production graphs.

Notification list of Working, Royalty, and overriding royalty interests

1) Royalty

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Jicarilla Apache Tribe P.O. Box 507 Dulce, NM 87528

Notification list of Offset Operators

1) Williams Production Attn: Doug Bird One Williams Center PO Box 3102, MS 25-2 Tulsa, Oklahoma 74101