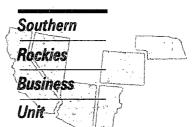


OB. CONSERVATION DIVISION RECEIVED

195 NO : 8 AM 8 52



November 2, 1995

Mr. William J. LeMay, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P.O. Box 6429 Santa Fe, NM 87505

Application For Unorthodox Location Michener A LS #5 Well 1090' FNL, 600' FEL, Section 31-T28N-R9W Otero Chacra Pool San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Michener A LS #5 well in the Otero Chacra Pool. Amoco plans to recomplete this well from the Mesaverde to the Chacra. The spacing unit for this existing well is the NE/4 of Section 31 for the Otero Chacra. This well was also at an unorthodox location in the Mesaverde due to extreme topographic conditions. Attached you will find a copy of Administrative order NSL-87 dated January 23, 1957 granting approval for the unorthodox location in the Mesaverde. This well encroaches 190' to the outer boundary of the spacing unit due to those topographic limitations.

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached are plats showing the location of the well, offset operators, and all wells drilled in the area.

Pamela W. Staley

Attachments

cc: Frank Chavez, Supervisor

NMOCD District III 1000 Rio Brazos Road Aztec, NM 87410 Steve Webb, Amoco Gail Jefferson, Amoco

WAIVER

hereby waives objection to Amoco's application for an unorthodox well location for the Michener A LS #5 well described above.								
Ву:	Date:							

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

11/09/95 18:52:10 OGOMES -EMEZ PAGE NO: 2

Sec : 31 Twp : 28N Rng : 09W Section Type : NORMAL

3 31.94	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	Federal owned
4 30.09	5 38.79	6 40.31	7 41.84
Federal owned	Federal owned	Federal owned	Federal owned
PF01 HELP PF02 PF07 BKWD PF08 FW		PF04 GoTo PF05 PF10 SDIV PF11	PF06 PF12

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

11/09/95 18:52:17 OGOMES -EMEZ PAGE NO: 1

Sec : 31 Twp : 28N Rng : 09W Section Type : NORMAL

1	C	¦ B	A
31.50	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A			A A
2	F	G	H
31.72	40.00	40.00	40.00
31.72	40.00	1 40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
			A
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	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT	PF10 SDIV PF11	PF12

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPR	OVED
Budget Bureau	No.	1004-0135

	puaßer on	ABO MO	. 100	74-0135
:	Expires:	March	31,	1993

	Buug	or our	BOU NO.	100	T-013
	. , Ex	pires:	March: S/ON	31, '	1993
	714	DIVE	SION		
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BUREA SUNDRY NO Do not use this form for pro	RTMENT OF THE INTERIOR AU OF LAND MANAGEMENT OTICES AND REPORTS ON WELLS possels to drill or to deepen or reentry to a different reservoir. CATION FOR PERMIT - " for such proposals	Budget Bureau No. 1004-0135 Expires: March 31, 1993 IVISION 6. Lease Designation and Serial No. SF-077107 6. If Indian, Allotte of Tabe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other 2. Name of Operator	Attention:	8. Well Name and No. Michener A LS #5
Amoco Production Company		8. API Well No.
3. Address and Telephone No. P.O. Box 800, Denver, Colorad	(202) 920 6157	3004507059 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., o	or Survey Description)	Blanco Mesaverde
		11. County or Parish, State
1090FNL 600FEL	Sec. 31 T 28N R 9W Unit A	San Juan New Mexic
12. CHECK APPROPE	RIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water It results of multiple completion on Well Completion or in Report and Log form.)
autourface locations and measured and tru Amoco Production Company attached procedures.	(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting to vertical depths for all markers and zones pertinent to this work.)* If requests permission to plug the Mesaverde horizon and recomplete to the vertical depths for all recomplete to the vertical depths of the vertical	plete this well to the Chacra per the
RECEIVED BLM S5 AUG -8 PH 2: 19 070 FARMINGTON, NM	AUG 2 5 1995 UV IVI	CEIVED AUG 1 4 1995 COM. DIV.

Sr. Admin. Stat Asp. PR 0 V 1207 995 Approved by
Conditions of approvel, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department

representations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT										
API Number 3 Pool Code 3004507059 72329 Otero							³ Pool N a	ame		
* Property Code Property Name Michener A LS							• Well Number 5			
' ogrid 000778	No.	Aı	noco Pi	oduct	Operator ion Company	Name		1	60	Flevation 059
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot ida	Feet from the	North/South line	Feet from the	East/West		County
A	31	28N	9W		1090	North	600	East	:	San Juan
			11 Bot			f Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
13 Dedicated Acr	a la Toint	o= Infil 14 (Consolidatio	- Code II	order No.	<u></u>				<u> </u>
-160	Sal Joint		- offsoureffile	ii Code	Order No.					·
NO ALLO	VABLE \	WILL BE A	ASSIGNE	D TO T	HIS COMPLETI	ON UNTIL ALL	INTERESTS I	IAVE BE	N CO	NSOLIDATED
						EEN APPROVED				
16 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Title 8/24/95 Date										
·					PEGEN AUG 2 J DUL GORL DUGL 4	Wartis Sugar	I hereby cer was plotted me or under and correct Dec	tify that the wifrom field note my supervisite to the best of ember 1	ell locations of actual on, and the my belief. 8, 19	956
							Certificate 1	n File		

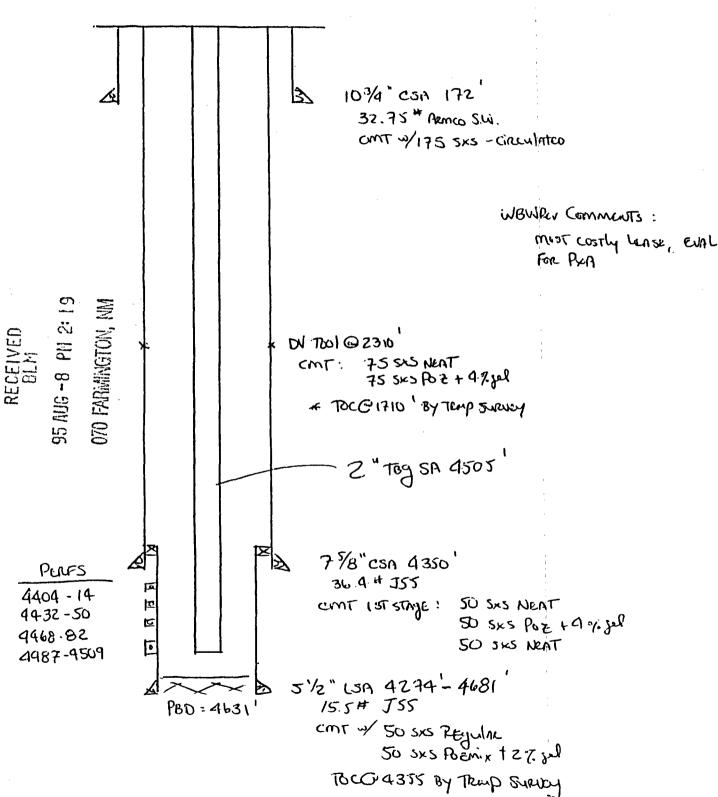
Michener A LS #5
Orig. Comp. 6/57
TD = 4685' PBTD = 4631'
Page 2 of 2

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with 2% KCL. NDWH. NUBOP.
- 3. POOH with 2" tbg. RIH with tbg and cement retainer. Set retainer at 4350'. Test casing integrity to 500#. Squeeze perfs at 4404' to 4509' with #9, cuft of cement. Pull out of retainer and spot 100 of cement on top (This will bring cement of 25 above the liner top). Spot 100' cement plug from 3400 3500' (this will leave 160' rathole). Afaminam 3752-3652' (Top 6 mc
- 4. WOC. Circulate hole clean. POOH.
- 5. RU HES. Run GR/CCL/CBL from 3300' to surface. Contact Steve Webb in Denver with results to verify cement isolation of the CK.
- 6. Perforate CK at 3223', 3225', 3227', 3229', 3231', 3234', 3236', 3238' and 3240' us 1 JSPF select fire 4" HCP w/ 22.7 g charges (0.4" EHD, 20.22" penetration). Correlate CBL GR from step 5 to Schlumberger's GR/IEL dated 4/19/57.
- 7. TIH w/ 2" tubing x packer. Set packer at 3100'. Breakdown/ball off perforations using KCL and 7/8" 1.1 SG RCN balls. TOOH w/ tubing x packer.
- 8. Fracture stimulate CK according to frac procedure A. SI well for 4 hours. Flow well bar through 1/4" choke for 8 hours. Then increase choke size to 1/2". Flow well back unti cleans up.
- 9. TIH w/ 2" tubing and tag for fill. Clean out if necessary. Land tubing at 3225' with SN off bottom. ND BOP. NU wellhead. Flow back well. SI and RDMOSU. Leave well SI approved for first delivery.

Amoco	Production	Company
		~ · · · · · · · · · · · · · · · · · · ·

ENGINEERING CHART

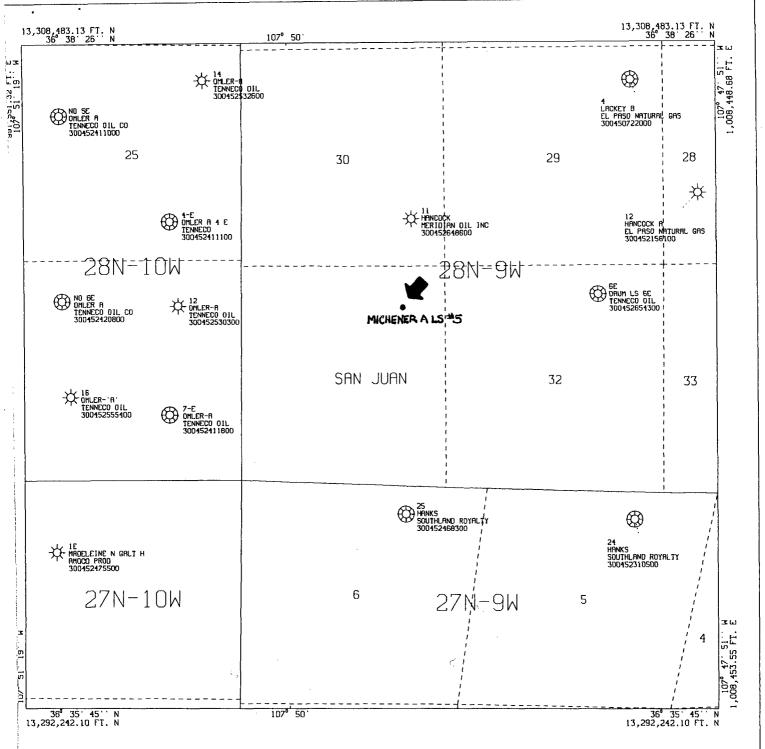
,	ENGINEEHING CHAHT		Appn
SUBJECT	Micheura A 155		Date 12-29-94
		:	By GMK



APPLICATION FOR APPROVAL OF UNORTHODOX LOCATION UNDER RULE 104-F Michener A LS #5 Well 1090' FNL, 600' FEL Section 31-T28N-R9W Otero Chacra Pool

ATTACHMENTS:

- 9-SECTION PLAT SHOWING LOCATION OF ALL WELLS AND OFFSET OPERATORS
- FORM C-102 FOR OTERO CHACRA FORMATION
- ADMINISTRATIVE ORDER NSL 87
- LIST OF ALL OFFSET OPERATORS AND THEIR ADDRESSES



All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

POLYCONIC CENTRAL MERIOIAN - 107° 49' 35'' W LON SPHEROID - 6

AMOCO PRODUCTION COMPANY
PLAT MAP
MICHENER A LS #5
CHACRA HORIZON

SCALE 1 IN. = 2,000 FT. AUG 3, 1995

District I PO Box 1980, Flobbs, NAI 88241-1980 District if PO Drawer DD, Artesla, NAI 88211-0719 District III

1000 Rlo Brums Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

ISION

Form C-102 Parified Valencey 21, 100 '

Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 4 Copies

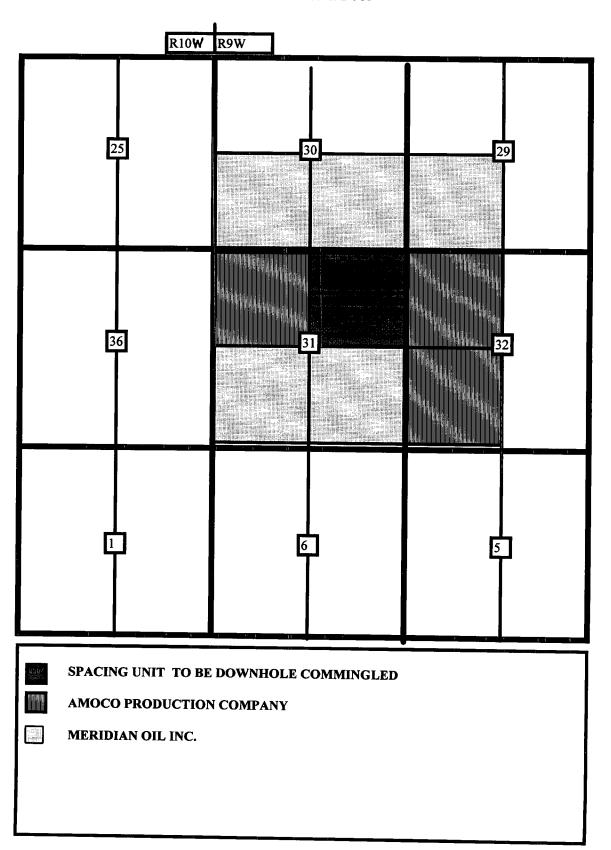
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

PO Bux 2088, Santa Fc, NAt 87504-2088

		' WE	ELL LO	CATION	I AND AC	REAGE DEDIC	CATION PL	AT.				
,	P1 Numbe	ber Pool Code					' Pool Ne	Pool Nume				
300450	7059		723	329		Otero Chacra						
4 Property	Code	⁵ Property Name					perty Name * Well Number					
000871		1	Michener				;	‡5				
'ogrib	No.				1 Operati	it Name				Elevation		
000778		1	Amoco Pi	coductio	n Company					6059'		
					10 Surface	e Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County		
A	31	28N	9W		1090	North	600	Eas	t	San Juan		
			11 Bot	om Hol	e Location	If Different Fro	om Surface					
UL or lot aa.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County		
" Dedicated Act	es " Joint	or Infill 14	Consolidatio	n Code " C	order No.	· · · · · · · · · · · · · · · · · · ·		1		· · · · · · · · · · · · · · · · · · ·		
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NO ALLO	VABLE '	WILL BE	ASSIGNE	D TO TH	IS COMPLET	TION UNTIL ALL	INTERESTS I	AVE BE	EN CO	NSOLIDATED		
		OR A	NON-ST	ANDARD	UNIT HAS	BEEN APPROVED	BY THE DIV	ISION				
16			Danular S			600	Signature Ga Printed Nau Sr. Title 18 SURV I hereby cert was plotted j or under my correct to the	ify that the lift plete to the control of the contr	CER Staff of solution of my staff cell location of actual and that is belief.	Asst. TIFICATION on shown on this plus all surveys made by me the same is true and		
							Certificate N	n File				

AMOCO PRODUCTION COMPANY OFFSET OPERATOR PLAT

Michener A LS #5 Well 1090' FNL, 600' FEL, Section 31-T28N-R9W Otero Chacra Pool



LIST OF ADDRESSES FOR OFFSET OPERATORS Michener A LS #5

1 Meridian Oil, Inc.P.O. Box 4289Farmington, NM 87499