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> Attorney at Law P.O. Box 2265

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To

□ For Rective □ Please Comment □ Please Reciv

Name: Michael E. Stogner

Agency: Oil Conseination Division Fax: 478 4482 W THOMAS KELLAHIN

## FAX TRANSMITTAL FORM

From

W. Thomas Kellahin

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Date sent: 8-29-03 Time sent: 2:30 pm Number of pages including cover page:

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P.O. Box 2265 Santa Fe. New Mexico 87504 117 North Guadalupe Santa Fe, New Mexico 87501

August 29, 2003

## **VIA FACSIMILE**

Mr. Michael E. Stogner Oil Conservation Division 1220 South Saint France Drive Santa Fe, New Mexico #305

NMOCD Administrative Application of Chesapeake Operating, Inc and Doyle Hartman for approval of the non-standard spacing unit: (a) Barter Adkins "8" Well No. 1 Unit D, W/2 & SE/4NW/4 120-acres Section 8, T20S, R37E Re:

(b) Brite 4-8" Well No. 2 Unit C, NE/4NW/4 40-acre action 8, T20S, R37E

Dear Mr. Stogner:

On behalf of thesapeake Operating, Inc. and Doyle Hartman, Mr. Gallegos and I wish medarify our belief that this joint application complies with Division Rule 207 A.3.

Approval Chesapeake's requested 120-acre non-standard proration unit ("NST prequires notice or waiver by Doyle Hartman (100% WIO) and the BLN requires notice or waiver by Doyle Hartman (100% WIO) and the BLN requires notice or waiver by Doyle Hartman (100% WIO) and the BLN requires notice or waiver by Doyle Hartman (100% WIO) and the BLN requires notice or waiver by Doyle Hartman (100% WIO) and the BLN requires notice or waiver by Doyle Hartman (100% WIO) and the BLN requires notice or waiver by Doyle Hartman (100% WIO) and the BLN requires notice or waiver by Doyle Hartman (100% WIO) and the BLN requires notice or waiver by Doyle Hartman (100% objection to the Chesapeake application and the BLM by approving Hartman's APD for a 40-acre unit for his oil well has by implication also waived any objection to Chesapeake's application. By deleting the Chesapeake's fee analyse the BLM has 100% of the royalty for the oil well.

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Mr. Stogner August 29, 2003 Page 2

If the Chesaperite application is granted first, then the remaining 40acre tract, by necessition, must be approved as a standard oil well spacing unit for which no notice waiver is required.

Very ruly ours, homas Kellahin

cc: J. E. Gallegos, Fig. Attorney for Doyle Hartman

> Chesapeake Granting, Inc. Attn: Lenga Townsend