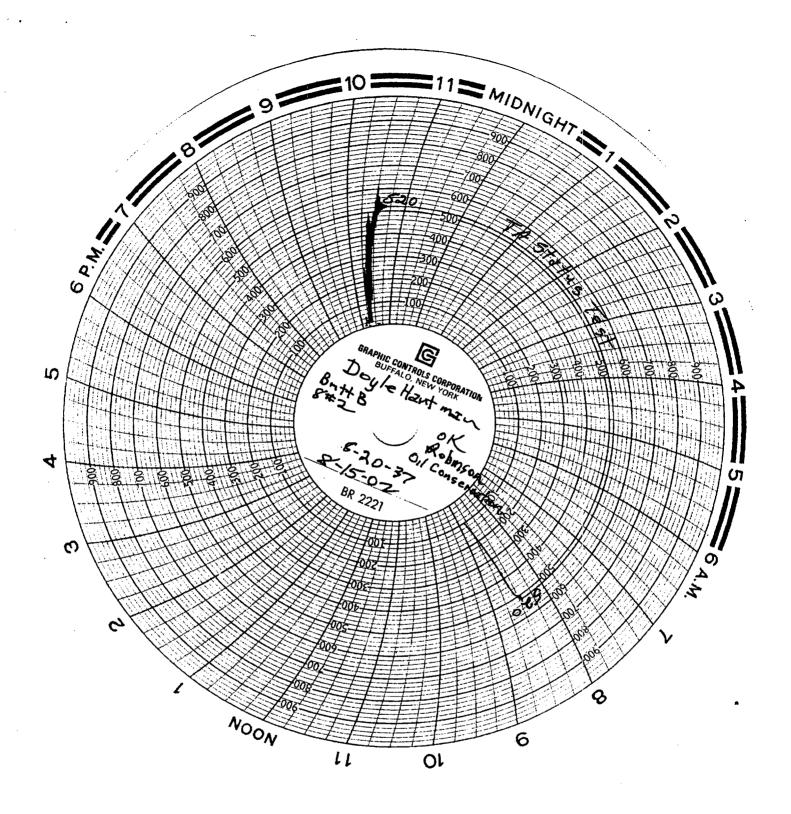
Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural R		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATIO 2040 Pacheco St. Santa Fe, NM 8	-	WELL API NO. 30025-06007 sindicale Type of Lease Federal STATE FEE «State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON WEL POSALS TO DRILL OR TO DEEPEN (OIR. USE "APPLICATION FOR PER 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	rLease Name or Unit Agreement Name Britt B-8
»Name of Operator Doyle Hartman »Address of Operator 500 N. Main, Midland, Tx 79701			₩ell No. 2 Pool name or Wildcal Monument Blinebry
Well Location	Feet From The <u>North</u>		
	•Elevation (Show whether DF,	Range RKB, RT, GR, etc.)	
" Check Ap NOTICE OF INT	propriate Box to Indicate Na ENTION TO:		oort, or Other Data SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	CHANGE PLANS	COMMENCE DRILLING OF	
OTHER:		OTHER:	

12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starling any proposed work) SEE RULE 1103.

8-15-02 Test 5 1/2" casing to 520 psi. The test was good. Witnessed by Mr. Robinson (NMOCD). Chart attached. We respectfully request continued temporary abandonment status in order to evaluate for possible future use.

		Tors Approval of Temporary Abandonment Expires	
		d complete to the best of my knowledge and belief.	DATE 08-16-02
200	(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	ORIGINAL SIGNED BY GARY W. WINK OC FIELD REPRIMENTATIVE INSTATE MALLICIP	AUG 2 2 2002



SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. Il Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT-" for such proposals 6. Il Indian, Allottee or Tribe Name	Form 3160-5 (lune 1990)		D STATES	FORM APPROVED Budget Bureau No. 1004-013
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill for to despend or reentry to a different reservoir 4.1 Index, Akrese st. Tree Name SUBMIT IN TRIPLICATE 1. Unit or CA. Agreement Designs SUBMIT IN TRIPLICATE 1. Unit or CA. Agreement Designs SUBMIT IN TRIPLICATE 1. Unit or CA. Agreement Designs News of Designs News of Designs News of Designs Dough Hartman 2. APIW all Rc. SUBDIT IN TRIPLICATE 1. Unit or CA. Agreement Designs A PIW all Rc. Dough Hartman 2. APIW all Rc. SUBDIT IN TRIPLICATE 1. Unit or CA. Agreement Designs 2. APIW all Rc. Dough Hartman SUBDIT IN TRIPLICATE 1. Unit or CA. Agreement Designs 2. APIW all Rc. Dough Hartman 2. APIW all Rc. Subscrement Designs 1. Des	(June 1990)			
Do not use this form for proposals to drill or to deepen or rearry to a different reservoir. International or restriction for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Gas Well Gas Well Gas SUBMIT IN TRIPLICATE B. Well Hame and No. 2. Name of Operation 9. APW will Doyle Hartman 9. APW will on the State of Color of of Co		SUNDRY NOTICES A	ND REPORTS ON WELLS	
SUBMIT IN TRIPLICATE 1. Type el Well Ga Well Ga Well Ga Onloar 9. APIWell No. 3. Address and Trighton No. 9. APIWell No. 3. Decide Vel or Submit No. 9. Trighton No. 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Babadequent Report Abandonment Babadequent Report Abandonment Report Phage Back Non-Module Facility Back 3. Descho Proposed of Completed Operations (Bearthy state at		n for proposals to drill	or to deepen or reentry to a different reservoir	
Aver and Section Aver		SUBMIT II	NTRIPLICATE	7. I Unit or CA, Agreement Designal
2. Name of Operation Dotyle Hartman 3. Address and Telephone No. 3. Addre				8. Well Name and No.
Doyce Harman S. Adviss at 75701 (915) 684-4011 S0-025-06007 3. Adviss at 75701 (915) 684-4011 1). Field and Pool, or Exploratory All 4. Location of Wall Facings, Sec. T. R., M., G. Survey Description) 300 FNL & 2310 FWL (C) Section 8, Fisch,		Other		Britt B-8 No. 2
500 N. Main Si., Midland, Texas 79701 (915) 684-4011 10. Floid and Pool, or Exploratory Au 4. Location of Wall (Foldage, Sec. T. R. M. or Survey Description) 300 FNL & 2010 FWL & 2010 FML & 2	•			9. API Well No.
	•			
Lea Co., NM Lea Co., MA	4. Location of Well (Footage,	, Sec., T., R., M., or Survey Descr	iption)	-
TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Abandonment Change of Plans Subsequent Report Plagging Back Non-Routine Fracturing Image: Subsequent Report Plagging Back Non-Routine Fracturing Image: Subsequent Report Plagging Back Non-Routine Fracturing Image: Subsequent Report Wetwork Study of the Shub-Off Conversion to Injection Image: Subsequent Report Wetwork Study of the Shub-Off Conversion to Injection Image: Subsequent Report Wetwork Study of the Shub-Off Conversion to Injection Image: Subsequent Report Wetwork Study of the Shub-Off Conversion to Injection Image: Subsequent Report Wetwork Study of the Shub-Off Conversion to Injection Image: Subsequent Report Wetwork Study of the Shub-Off Conversion to Injection Image: Subsequent Report Wetwork Study of the Shub-Off Conversion to Injection Image: Subsequent Report Wetwork Study of the Shub-Off Conversion to Injection Image: Subsequent Study of the SubseqUency Subsequent Study of the SubseqUency Subse				
Image: Subsequent Report Image: Subsequent Report Report Image: Subsequent Report Report Image: Subsequent Report Rep				DR OTHER DATA
A subsequent Report Becompletion New Construction B subsequent Report Dispose Back Non-Routine Fracturing B Final Abandonment Notice Dispose Vater Conversion to injection 13. Describe Proposed or Completed Operations (Clearly state all peritied details, and give perinent dates, including estimated date of starting any proposed work. It well is directionally drilled, give substrates locations and measured and true vericel depths for all markders and zones perinent to this wirk.)* We plan to perform a casing integrity test on the subject well, and if necessary we will repair the casing. After testing casing and making any proposed work. It well is equipment availability we plan to commence work on or about May 1, 2001. 4. I hereby cently that the foregoing is true and correct Signed Bigned Strue Strue Strue Strue and correct Signed Strue Str				
Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Rep	X Notice of I	intent		`
Final Abandonment Notice		at Report		_
Image: Standonment Notice Altering Casing Conversion to injection Image: Standonment Active Completed Operations (Clearly state all perilect details, and give pertinent dates, including estimated date of starting any proposed work. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work. ¹ 13. Describe Proposed or Completed Operations (Clearly state all perilect details, and give perform a casing integrity test on the subject well, and if necessary we will repair the casing. After testing casing and making any repairs (if needed), it is our intention to temporarily abandon subject well pending further evaluation. Due to rig and equipment availability we plan to commence work on or about May 1, 2001. Image: Start				
13. Describe Proposed or Completed Operations (Clearly state all perilinet details, and give perlinent dates, including estimated date of starting any proposed work. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones perlinent to this work.)* We plan to perform a casing integrity test on the subject well, and if necessary we will repair the casing. After testing casing and making any repairs (if needed), it is our intention to temporarily abandon subject well pending further evaluation. Due to rig and equipment availability we plan to commence work on or about May 1, 2001. 14. I hereby certily that the foregoing is true and correct Signed <u>Muce Commence</u> Title <u>Tricia Bames, Production Analyst</u> Date <u>11/27/000</u>	🗌 Final Abar	ndonment Notice		
13. Describe Proposed or Completed Operations (Clearly state all perinet details, and give pertinent dates, including estimated date of starting any proposed work. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* We plan to perform a casing integrity test on the subject well, and if necessary we will repair the casing. After testing casing and making any repairs (if needed), it is our intention to temporarily abandon subject well pending further evaluation. Due to rig and equipment availability we plan to commence work on or about May 1, 2001. 14. I hereby certily that the foregoing is true and correct Signed It is for and correct This space for Fered is the start is in the start is and correct It is for all is for all is in the start is i			Other <u>Temp. Abandonment & Casing Integrity Test</u>	Dispose Water
directionally drilled, give subsurface localions and measured and true verifical depths for all markders and zones pertinent to this work.)* We plan to perform a casing integrity test on the subject well, and if necessary we will repair the casing. After testing casing and making any repairs (if needed), it is our intention to temporarily abandon subject well pending further evaluation. Due to rig and equipment availability we plan to commence work on or about May 1, 2001. Image: the subject well pending further evaluation. Due to rig and equipment availability we plan to commence work on or about May 1, 2001. Image: the subject well pending further evaluation. Due to rig and equipment availability we plan to commence work on or about May 1, 2001. Image: the subject well pending further evaluation. Due to rig and equipment availability we plan to commence work on or about May 1, 2001. Image: the subject well pending further evaluation. Due to rig and the subject well pending further evaluation. Image: the subject well pending further evaluating further evaluating further evaluation.	·	l		(Note: Report results of multiple completion on We Completion or Recompletion Report and Log torm.
14. I hereby certify that the foregoing is true and correct Signed <u>Juicia Barnes</u> Yo (This space for Federal States (Section Analyst) (This space for Federal States (Section Analyst) Date 11/27/00	directionally drilled, give s	subsurface locations and measure	d and true vertical depths for all markders and zones pertinent to this	work.)*
14. I hereby certily that the foregoing is true and correct Signed <u>Jucia Barnes</u> <u>Ka</u> <u>Title Tricia Barnes</u> , Production Analyst <u>Date 11/27/00</u> (This space for Feedback Space LARA <u>Petroleum Instrum</u> Approved by <u>Title</u>	making any repairs (i	if needed), it is our intentio	on to temporarily abandon subject well pending further	evaluation. Due to rig and
14. I hereby certily that the foregoing is true and correct Signed Juicia Barnes Production Approved by	making any repairs (i	if needed), it is our intentio	on to temporarily abandon subject well pending further	evaluation. Due to rig and
14. I hereby certily that the foregoing is true and correct Signed <u>Muca Bornes</u> <u>A</u> <u>Tille Tricia Barnes, Production Analyst</u> <u>Date 11/27/00</u> (This space for Feedblas States Groups) JOZ C. LARA Approved by <u>Title</u> <u>Title</u> <u>Date 12/27/2000</u>	making any repairs (i	if needed), it is our intentio	on to temporarily abandon subject well pending further	evaluation. Due to rig and
14. I hereby certily that the foregoing is true and correct Signed <u>Juicia Barnes</u> <u>La</u> <u>Tille</u> <u>Tricia Barnes</u> , Production Analyst <u>Date</u> <u>11/27/00</u> (This space for Federal States (Server) JOZ G. LARA Approved by <u>Tille</u> <u>Tille</u> <u>Tricia Barnes</u> , Production Analyst <u>Date</u> <u>12/27/2000</u>	making any repairs (i	if needed), it is our intentio	on to temporarily abandon subject well pending further	evaluation. Due to rig and
14. I hereby certify that the foregoing is true and correct Signed <u>Jucia Barnes</u> , Production Analyst Date <u>11/27/00</u> (This space for Federal States (Secure) JOZ G. LARA Approved by <u>Title</u>	making any repairs (i	if needed), it is our intentio	on to temporarily abandon subject well pending further	evaluation. Due to rig and
Signed <u>Juicia Barnes</u> <u>RA</u> <u>Tille</u> <u>Tricia Barnes</u> , Production Analyst <u>Date</u> <u>11/27/00</u> (This space for Federal States (Scrupp) JOZ G. LARA Approved by <u>Title</u> <u>Title</u> <u>Date</u> <u>12/27/2000</u>	making any repairs (i	if needed), it is our intentio	on to temporarily abandon subject well pending further	evaluation. Due to rig and
Signed <u>Juicia Barnes</u> <u>R</u> <u>Tille</u> <u>Tricia Barnes</u> , Production Analyst <u>Date</u> <u>11/27/00</u> (This space for Federal States (Scrupe) JOZ C. LARA Approved by <u>Tille</u> <u>Tille</u> <u>Date</u> <u>12/27/2000</u>	making any repairs (i	if needed), it is our intentio	on to temporarily abandon subject well pending further	evaluation. Due to rig and
Signed <u>Juicia Barnes</u> <u>R</u> <u>Tille</u> <u>Tricia Barnes</u> , Production Analyst <u>Date</u> <u>11/27/00</u> (This space for Federal States (Scrupe) JOZ C. LARA Approved by <u>Tille</u> <u>Tille</u> <u>Date</u> <u>12/27/2000</u>	making any repairs (i	if needed), it is our intentio	on to temporarily abandon subject well pending further	evaluation. Due to rig and
Signed <u>Juicia Barnes</u> RA Tille <u>Tricia Barnes</u> , Production Analyst Date <u>11/27/00</u> (This space for Federal States (Screene) JOZ G. LARA Approved by <u>Title</u> <u>Title</u> <u>Date</u> <u>12/27/2000</u>	making any repairs (i	if needed), it is our intentio	on to temporarily abandon subject well pending further	evaluation. Due to rig and
(This space for Feodore State Strates) JOZ C. LARA Petrolown Endnown	making any repairs (i equipment availability	if needed), it is our intentic y we plan to commence w	on to temporarily abandon subject well pending further	evaluation. Due to rig and
Approved by Title Date for a fille	making any repairs (i equipment availability 14. I hereby certily that the fo Signed <u>Jucca</u> E	if needed), it is our intentic y we plan to commence w regoing is true and correct Sames &	Title Tricia Barnes, Production Analyst	evaluation. Due to rig and
	making any repairs (i equipment availability 14. I hereby certily that the fo Signed <u>Jucca</u> E	if needed), it is our intentic y we plan to commence w regoing is true and correct Sames &	Title Tricia Barnes, Production Analyst	evaluation. Due to rig and

	,		N.M. Oil Cons P.O ox 80	с л .
Form 3160-5 (June 1990)	DEPARTMENT	D STATÉS OF THE INTERIOR ND MANAGEMENT	Hobbs, NM 88247	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
				5. Lease Designation and Serial No. LC-031621B
	•••••••••••••••		y to a different reservoir.	δ. If Indian, Allottee or Tribe Name
	SUBMIT IN	I TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well 2. Name of Operator	Other			8. V/ell Name and No. Britt "B-8" No. 2
2. Name of Operator Doyle Hartman 3. Address and Telephone N	9. API Well No. 30-025-06007			
P. O. Box 10426, Mic 4. Location of Well (Footage	10. Field and Pool, or Exploratory Area Monument Blinebry			
330' FNL & 2310' FV Section 8, T-20-S, R-				11. County or Parish, State Lea County, NM
12. CHECK A	PPROPRIATE BOX(s) T	O INDICATE NATURE	OF NOTICE, REPORT, C	OR CTHER DATA
TYPE OF S	SUBMISSION		TYPE OF ACTION	
Notice of		Abandonme		Change of Plans
Subseque	ant Report	Plugging Ba		Non-Routine Fracturing Water Shut-Off
🔲 Final Aba	ndonment Notice	Altering Cas	ing mporary Abandonment	Conversion to Injection Dispose Water N-te: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

respectfully request continued Temporary Abandonment status. We plan to recomplete this well in the Eumont Pool. We plan to start in November, 1998.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

4. I hereby control that the foregoing is true and correct	Title Engineer	Date 02/24/98
This space for Federal or State officience (ORIG, SGD.) LES BABYAK Approved by Conditions of approval, if any:		Date MAR 17 1998

Do not use this for	UNITED ST DEPARTMENT OF BUREAU OF LAND SUNDRY NOTICES AND F m for proposals to drill or to be "APPLICATION FOR PERM	TATES THE INTERIOR MANAGEMENT REPORTS ON WE deepen or reentry	to a different reservoir.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC-031621B 6. If Indian, Allottee or Tribe Name
<u>1</u>	SUBMIT IN TR	NIPLICATE		7. If Unit or CA. Agreement Designation
I. Type of Well Gas Well Gas Well Well Operator Doyle H Address and Telephone No				8. Well Name and No. Britt "B-8" No. 2 9. API Well No. 30-025-06007
4. Location of Well (Footage	Main Street; Midland, Tex. Sec., T., R., M., or Survey Description)	as 79701 (9	15)684-4011	10. Field and Pool, or Exploratory Area <u>M()nument Blinebry</u> 11. County or Parish, State
	L & 2310' FWL (C) 8, T-20-S, R-37-E			Lea County, New Mexico
I2. CHECK A	PPROPRIATE BOX(s) TO I	NDICATE NATUR	E OF NOTICE, REPOR	RT, CR OTHER DATA
TYPE OF S	UBMISSION		TYPE OF ACTION	
Notice of Subsequen		Abandonmen Recompletion Plugging Bac Casing Repa Altering Cas X Other Tem	k -	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Nate: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a copy of recent work performed on this well. We respectfully request continued temporary abandonment status in order to evaluate possible future use.

REGENED	Oct 24 11 15 AN '96	BUREAS AN LOAD AGNT Roods, na	This approv abandonme	al of temporary ent expires //5/J/	<u>0/97_</u>	
Signed) <u>a</u>	egoing is true and correct	Tile	Engineer	Date	10-23-96
(This space for Approved by Conditions of a		State office use) D.) ARMANDO A. LL ny:	DPEZ Tide	TROLEUM ENGINI	EEN Date _	10/30/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Britt "B-8" #2

Lea County New Mexico Section 8 T-20-S, R-37-E 10 3/4" @ 600' w/400 sx circulated 7 5/8" @ 3349' w/1412 sx cement to surface 5 1/2" @ 5705' w/206 sx top of cement @ 5200' Perfs 5645' to 5680'.

3-22-94 Run CIBP on wire line to 5240' and sit down. Pull out of hole w/CIBP and run gage ring unable to get below 5240'. Call BLM in Hobbs and obtained verbal approval to set CIBP @ 5234'. Run and set CIBP @ 5234' load casing with corrosion inhibited water and test casing @ 500 PSI for 30 minutes. Test was good.

Integrity is good. Job completed 3-22-94.

Verbal approval from Vince Balderaz Hobbs Office B.L.M. (505)393-3612

CIBP Capitan Corp 1350 Truck & Pump 586

cc: Harold Well File

wp5ldon6.mcs

				N.M. OIL CO	, COMI	MISSION	
Form 3160-5 (June 1990)	DEPARTMEN	TED STATES	ERIOR	N.M. OILCO P.O. BOX 1 HOBBS, NI	980 W MEXICO	Budgei Bureau No. Expires: March 5. Lease Designation and	OVED 1004-0135 131, 1993 Serial No.
Do not use this	SUNDRY NOTICES form for proposals to dr Use "APPLICATION FO	ill or to deepen	or reentry t	o a different	reservoir.	LC-031621B 6. If Indian, Allottee or	Tribe Name
	SUBMIT	IN TRIPLICAT	E			7. If Unit or CA, Agreed	ment Designation
1. Type of Well Dil Well Gas Well Well 2. Name of Operator Doyle Hart 3. Address and Telephony	tman Oil Operator			•		8. Well Name and No. Britt "B-8" 9. API Well No. 30-025-0600	
P.O. Box 4. Location of Well (Foo 330' FNL &	10426 Midland, Tx Lage, Sec., T., R., M., or Survey D	79701 (91 escription)	5)684-40			 Field and Pool, or Ex Monument B1 County or Parish, Sta 	inebry
	· · ·				5 85000	Lea County,	
		s) TO INDICAT	ENATUR		· · · · · · · · · · · · · · · · · · ·	I, OR OTHER D	ATA
Notice	F SUBMISSION		Abandonment		OF ACTION	Change of Plans	
-	quent Report		Recompletion	.*		New Construction	1000
-	• • •		Casing Repair	2	,	Water Shut-Off	
Final .	Abandonment Notice		Altering Casir Other <u>Te</u> j	g mporary Ab	andonment	Conversion to Inject Dispose Water (Note: Report results of mult Completion or Recompletion	tiple completion on Well
give subsurface lo The plan is	Completed Operations (Clearly state a scattors and measured and true vertine to recomplete the est 3-24-94. We refer to the state and the stat	subject wel	s and zones peri	inent to this work.) = 1996. T	his well	passed the ca	sing
	T	APPROVE ENDING	d for _ 	12 MON 196	TH PERIC		
							-
	•			-			
14. I hereby certify that U Signed	ne foregoing is true and correct	In Tille Pro	oduction	Superviso	r	Date7/19/	95
(This space for Feder Approved by Conditions of approva	ul or State office use) RIG. SGD.) JOE G.			ROLEUM E		L Date 7/2	4/95

• .

.

Title 18 U.S.C. Section 100), makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LUNIFARI (Conoco) Britt 8-8 No. 2 **WELL** FIELD Monument Blinebry LOCATION 330' FHL & 2310' FUL (C) Section 8, T-20-S, R-37-E COUNTY Lea STATE____ New Mexico " Hole Size ELEVATIONS: KB DF 3567" GL <u>1074</u>" OD 40.5[±] Set @ <u>600</u> ' w/ 400 SX COMPLETION RECORD TOC Ciec SPUD DATE 8-25-53 CONP. DATE 9-20-53 TO_____5710* PBTD CASING RECORD 10 3/4" @ 600' W/400 SX. 7 5/8" @ 3349' #/1412 sx. " Hole Size _ 5 1/2" a 5705' w/206 sx. PERFORATING RECORD 5670-5680' (40 shots) STINULATION THS" OD 26.4 GR Set @ 3345 ' w/ 1412 SX TOC CIRC 566 BOPD JP_ GOR GR TΡ CP " Hole Size CHOKE_ 1" TUBING REMARKS 9-22-53: CNT 5 1/2" csg. TOC 5330 by. T.S. CIBP 5234-3-24-94 9-23-53: DO Plug, Perf @ 5300' w/4 shots. Test to 3000#, no ENTEL 5200' SHOT ASPF @ SLOO ĩ., break, PF @ 5250', Test to 3000#, no break, PF @ 44 592 0/25 5x (T.S.) 021GTOC 5330' (TS) ف ا 5200', broke down @ 2800#, T.S. indicated TOC 5200', 1 set RET @ 5147', Sqz PFS w/25 sx., DO Plug, PF 5670-<u>_</u>3 5680'. .4 5646.70 (4/50) 15025 -/1505 c 5670-80' (4 58 = ×1/53) = 4/56 Ŧ 11.55: A/500, SOF/5000 + 5000#. 5/12" OD 15.5 1 TD 5110 4-2 Set @ 5705' w/ <u> 4-56:</u> 2010 - 53:0 (Tong Suev.) Sqzd 5670-5680' w/150 sx., PF 5646-5670'. A/1000. 6-56: A/500, SOF/6000 + 6000#. 9-69: TA'd. 3-24-94: 5234 Csg integrity test - good. Set CIBP 8-5334. TA'd C-8-20S-37E CIBP at 5234

• •

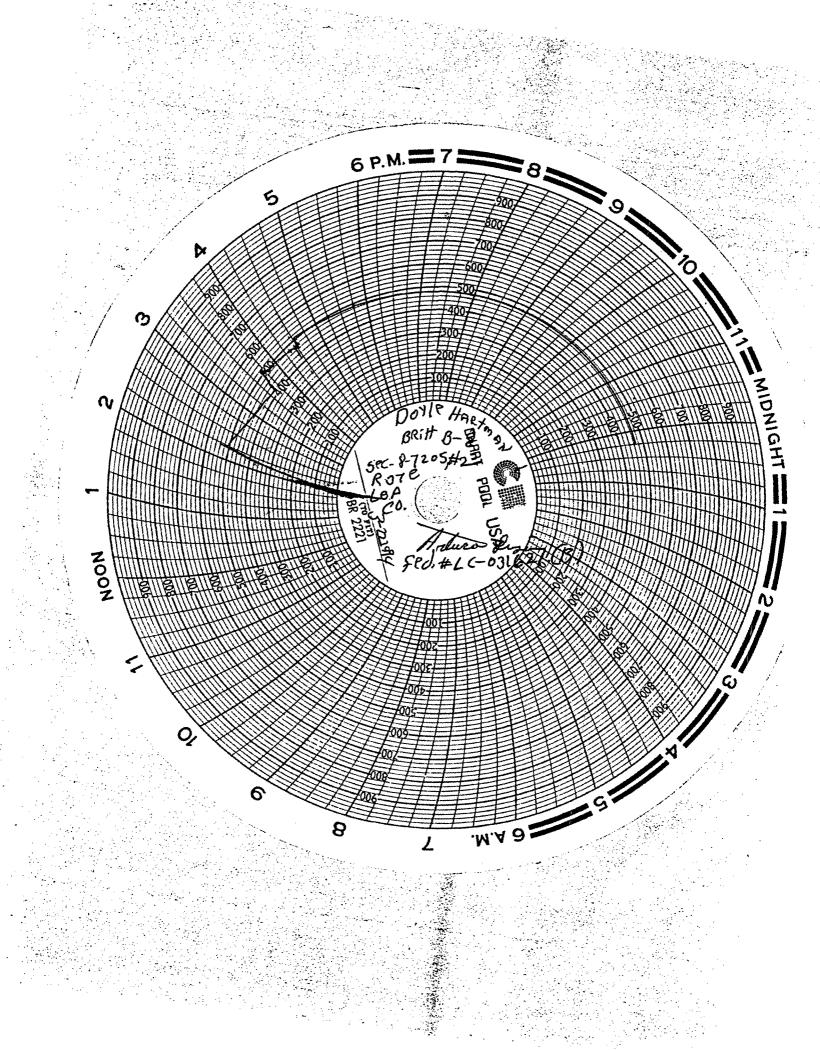
. .

.



Form 3160-5 (June 1990)	DEPARTM	NITED STATES ENT OF THE IN		HOBBS,	NEW MEXICO 88240 Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU O	F LAND MANA	JEMENT		5. Lease Designation and Serial No.
	SUNDRY NOTICE	ES AND REPOR	TS ON WELLS		LC-031621B 6. If Indian, Allottee or Tribe Name
Do not use this		drill or to deeper	n or reentry to a different r	eservoir.	
	SUBN	IIT IN TRIPLICA	TE		7. If Unit or CA, Agreement Designation
I. Type of Well Oil Well	ias Vell Dother		• •.	-	8. Well Name and No.
2. Name of Operator	Vell Other	<u> </u>	•		Britt "B-8" No. 2
Doyle Hart	man, Oil Operator	· . ·	• • • •	. 1	9. API Well No.
3. Address and Telepho	one No.				30-025-06007
	0426 Midland, Tx		684-4011		10. Field and Pool, or Exploratory Area
	ootage, Sec., T., R., M., or Surve	y Description)			Monument Blinebry
	2310' FWL T-20-S, R-37-E			1	11. County of Parish, State
Section 0	1-20-3, K-37-E				Lea County, NM
		X(s) TO INDICA	TE NATURE OF NOTICI		F, OR OTHER DATA
TYPE (OF SUBMISSION		TYPE O	FACTION	
Noti	tice of Intent		Abandonment		Change of Plans
F =3-	.*		Recompletion		New Construction
XX Sub	sequent Report		X Plugging Back		Non-Routine Fracturing
	· · · · · · · · · · · · · · · · · · ·		Casing Repair	·,	Water Shut-Off
L/ Fina	al Abandonment Notice		Altering Casing	ton	Conversion to Injection
		·	L Oue Temporary Abant	<u>ion</u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface Casing Inte 1. Run 5 up or 2. Call B	egrity test 3-22- 1/2" C.I.B.P. on junk in hole. LM Hobbs office a	enical deputs for all mar) 94. wire line to nd obtained v	sers and zones pertinent to this work.)* 5240'. Unable to ge verbal approval to se	et C.I.B.	ny proposed work. If well is directionally drilled, P. below 5240' due to fil P. at 5234'.
for in	tegrity at 500 PS	I for 30 minu	tes.	on inhibi	ted water and test casing
for in	tegrity at 500 PS egrity is good.	I for 30 minu	tes.	on inhibi	ted water and test casing
for in	tegrity at 500 PS egrity is good.	I for 30 minu Chart Attache	tes. <u>d</u> . Shut well in.		
for in	tegrity at 500 PS egrity is good.	I for 30 minu Chart Attache	tes. <u>d</u> . Shut well in.		
for in	tegrity at 500 PS egrity is good.	I for 30 minu <u>Chart Attache</u> TA APPROVI	tes. <u>d</u> . Shut well in. ED FOR <u>2</u> MONT		D E
for in	tegrity at 500 PS egrity is good.	I for 30 minu <u>Chart Attache</u> TA APPROVI	tes. <u>d</u> . Shut well in.		
for in	tegrity at 500 PS egrity is good.	I for 30 minu <u>Chart Attache</u> TA APPROVI	tes. <u>d</u> . Shut well in. ED FOR <u>2</u> MONT		D E
for in	tegrity at 500 PS egrity is good.	I for 30 minu <u>Chart Attache</u> TA APPROVI	tes. <u>d</u> . Shut well in. ED FOR <u>2</u> MONT		Na 24 Rain Alexandre
for in	tegrity at 500 PS egrity is good.	I for 30 minu <u>Chart Attache</u> TA APPROVI	tes. <u>d</u> . Shut well in. ED FOR <u>2</u> MONT		
for in Casing int	tegrity at 500 PS egrity is good.	I for 30 minu Chart Attache TA APPROVI ENDING	tes. <u>d</u> . Shut well in. ED FOR <u>12</u> MONT <u>.3/22/95</u>	'H PERIO	Na 24 Rain Alexandre
for in Casing into 14. I hereby contry that Signed	tegrity at 500 PS egrity is good. the foregoing is true and correct	I for 30 minu Chart Attache 7 APPROVI ENDING	tes. <u>d</u> . Shut well in. ED FOR <u>2</u> MONT <u>3/22/95</u> <u>Production Superviso</u>	H PERIO	Na 24 Rain Alexandre
for in Casing into 14. I hereby control that Signed (This space for Fed	tegrity at 500 PS egrity is good.	I for 30 minu Chart Attache 7 APPROVI ENDING	tes. <u>d</u> . Shut well in. ED FOR <u>12</u> MONT <u>.3/22/95</u>	H PERIO	D BING
for in Casing into 14. I hereby comity that Signed	tegrity at 500 PS egrity is good. the foregoing is true and correct cal or State office use) (OPIG. SGD.) JO	I for 30 minu Chart Attache 7 APPROVI ENDING	tes. <u>d</u> . Shut well in. ED FOR <u>2</u> MONT <u>3/22/95</u> <u>Production Superviso</u>	H PERIO	D BING

JCS



	P.O. 1X 19	NS. COMMISSION 80 / MEXICO 88240
	ITED STATES	FORM APPROVED Budget Bureau No. 1004-0135
	NT OF THE INTERIOR LAND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for proposals to o	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	LC-031621B 6. If Indian, Allottee or Tribe Name
SUBMI	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well S Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		Britt "B-8" No. 2
Doyle Hartman, Oil Operator 3. Address and Telephone No.		9. API Well No. 30-025-06007
P.O. Box 10426 Midland, Tx 4. Location of Well (Footage, Sec., T., R., M., or Survey	_79701 (915)684~4011	10. Field and Pool, or Exploratory Area
330' FNL & 2310' FWL	Description)	Monument Blinebry 11. County or Parish, State
Section 8 T-20-S, R-37-E		Lea County, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		Change of Plans
		New Construction
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
· · · ·	X Other Temporary abandon	(Note: Report results of multiple completion on Well
give subsurface locations and measured and true ver Status of well - Shut-in Reason for Temporary abando	all pertinent details, and give pertinent dates, including estimated date of starting rtical depths for all markers and zones pertinent to this work.)* nment - uneconomic - Study for remedial or recompletion wo	
	·	JAN 3 NEOEVE
•		
· · · · · · · · · · · · · · · · · · ·		
14. I hereby certify that the foregoing is true and correct Signed	HW Title Production Supervisor	Date Dec 21, 1993
(This space for Federal or State office use)		
Approved b(ORIG. SGD.) JOE G. LI Conditions of approval, if any:	TilePETROLEUM ENGINEER	Date 1/24/94
	ng integrity fest.	
Title 18 U.S.C. Section 1001, makes it a crime for any pers or representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements
· · · ·	*See Instruction on Reverse Side	

N 1997 - 1997

Submit 5 Copies Appropriate District Office <u>DISTRICT II</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 I.	OIL C Sa REQUEST F	Vinerals and Nat	TION I ox 2088 exico 8750 BLE AND	DIVISIO)4-2088 AUTHORIZ	N ZATION	API No.		
Doyle Hartman								
Address Post Office Box 10426,	Midland. Tex	as 79702						
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:	Comm	er(Please explaingled w/	Britt	B-8 #3 Pa	addock	
If change of operator give name	noco, Inc., H		Box 460.	Hobbs,	New Mex	ico 8824	0	J
and address of previous operator			,					
II. DESCRIPTION OF WELL Lease Name		Pool Name, Includi	ng Formation		Kind	0(14356		ease No.
Britt B-8	2	Monume	nt Bline	bry	State,	Federal or Fee	LC-C)3162(Ъ)
Unit LetterC	330	Feet From The	orth Lin	23 and	10 F	et From The _	West	Line
Section 8 Townshi	ip 20S	Range 37E	, NI	MPM, Le	a			County
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATI	RAL GAS					
Name of Authorized Transporter of Oil	CXX or Conde		Address (Giv	e address to who				eni)
Shell Pipeline Co. Name of Authorized Transporter of Casin	ghead Gas	or Dry Gas	L	e address to wh				ent)
If well produces oil or liquids, give location of tanks.	Unii Sec. C 8	Twp. Rge. 205 37E	is gas actuall	y connected?	When	?		
If this production is commingled with that IV. COMPLETION DATA		the second s	ing order sum	ber:				
Designate Type of Completion	- (X) Oil Wel	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to		Total Depth	L		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas	Pay		Tubing Depth		
Perforations	L		ļ			Depth Casing	Shoe	
HOLE SIZE		CASING AND	<u>CEMENTII</u>	NG RECORI DEPTH SET	D		ACKS CEM	ENT
				<u>DEF INIGET</u>				
			ļ					
	1							
V. TEST DATA AND REQUES OIL WELL (Test must be after r				everal in all	unhte fan it i	danth ba f-	- 6.11 24 Lau	
Date First New Oil Run To Tank	Date of Test			thod (Flow, pur			. jui 24 nou]
Leagth of Test	Tubing Program		Casing Pressu	nt.		Choke Size		<u> </u>
	Tubing Pressure						_	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
GAS WELL	4		L	<u></u>		L		
Actual Prod. Test - MCF/D	Length of Test	······	Bbls. Conden	BLE/MMCF		Gravity of Co	adensate	
Tracian Manhada	Tubing Deres (P	(n)	Casico Pro-	- 184-1-		0	·	
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	-wj	Casing Pressu	າຂ (ວິດເພ-ເຊິ)		Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is trud and complete to the best of my h	ations of the Oil Conser that the information giv	vation		DIL CON				
	Y_	:	Date	Approved				
Signandre	4		By	0	RIGINAL	SIGNED BY	JERRY SE	XTON
Michael Stewart		Engineer Tiuc						·
10-5-89		684-4011	Title_	·····				
Date	Tele	phone No.	1					

""了,这些我们的"

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

· · ·	_		
DISTRIBUTION			
SANTA FE	1	CONSERVATION COMMIS. N	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes U.S.C-106 and C. Ethocive 1-1-55
U.S.G.S.		AND	
LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	-1		
TRANSPORTER	-		
OPERATOR			
PRORATION OFFICE	-		
Fernior			
Conoco Inc.			
duress			
P.O. Box 460), Hobbs, New Mexico 832	40	
Reason(s) for tilling (Check proper on		Other (Please explain)	
iew Weit	Change in Transporter of:	Change of corpo	prate name from
Recompletion		🗝 🔛 Continental Oil	Company effective
Change in Ownership	Casinghead Gas Conde		
Change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND			
Lesse Name	Well No. Foot Name, Including F	ormation Kind of Le	
Britt B-8	2 Monument?	Blinebry State, Fod	111 Cr Fre LC- 0316
ocetion			
Unit Letter C : 3	330 Feet From The N_Lir	ne and 23/0 Feet From	The W
Line of Section 8 T	ownship 205 Range	37 E , MMPM, (ea County
	······································		
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of O	il 🛃 or Condensate	Astrons (Give address to which app	rover copy of this form is to be sent)
Shell Pipeline Co		Hobbs N.M.	
Name of Authorized Transporter of C	asingneed Gas or Dry Gas		roved copy of this form is to be seni)
		1	
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	ň'nen
give location of tarks.			
this production is commingled a	with that from any other lease or pool,	give Commingling order number	
COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	Bree committing order damoer.	
	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Festy, Diff. Reat
Designate Type of Complet	ion = (X)		
Date Spuded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
, 			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>	1	
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top all:
OIL WELL	able for this de	epth or be for full 24 hours)	
Dute First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, eic.)
· · · · · · · · · · · · · · · · · · ·			
Longin of Test	Tuking Pressure	Casing Pressure	Choke Size
Actual Prod. During Teel	Cil-Bbie.	Water-Bbls.	Gas + MCF
		<u> </u>	
Actual Prod. Test-MCF/D	LL anoth of Trans		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condanagte/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u></u>
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			S 11 12 12
	regulations of the Oil Conservation	APPROVED SULL	19, 19
	with and that the information given he best of my knowledge and belief.	BY Gerrar X	Ulton
sere is this and complete (0 (is ever of my showledge and belief.	777	1.
À		TITLE District SU	pérvisor
Pan		This form is to be filed to	n compliance with RULE 1104.
TI. Illan	2 Son		awable for a newly drilled or deepen
- Contraction (Sie	faiwe)	well, this form must be accom	panied by a tabulation of the deviati
	on Manager	tests taken on the well in acc	cordance with RULE 111.
		H All sections of this form a	must be filled out completely for allo

(Tiele) -79 (Date)

USGS(2) NMFU(4) FILE

6-8

NMOCD (5)

All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections 1. III and VI for changes of ownr

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditic Separate Forms C-104 must be filed for each pool in multip completed wells.

,

.

RECEIVED

JUNI 2 1979 CIL COMPENNICA COMM. BULLIA R. BL

OPERATOR Continental Oil Company WELL Na LOCATION DATE Malloment BLIMFRY May 3. 1976 R.1- 8-8 205-372 103/" casing set at 600' with 400 sx of Control cement Hole size 1334" . Top of cement Sur Lace. $\frac{75'_{9''}}{\text{Hole size } CPP = \text{Top of cement } \frac{1412}{5646} \text{ sx of } \frac{C3nAn!}{C3nAn!} \text{ cement}$ →56701 _" tubing set at _____5690: 5700 1983-515 " casing set at 5705" with 2014 sx of 1000 demont Total Depth 5700" Hole size 650" Top of cement 5800.

DEPART	GEOL ICAL SURVEY		Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND RERIAL NO.
(Do not use this form for prop	TICES AND REPORTS O	N WELLS	C. IF INDEAN, ALLOTTER OR THINE NAME
I. OIL CAN WELL OTHER	· · · · · · · · · · · · · · · · · · ·		7. UNIT AUREEMENT NAME
WELL X WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Continental Oil C 3. ADDRESS OF OPERATUR	ompany		Britt B.8
P. O. Box 460 110 4. LOCATION OF WELL (Report location See also space 17 below.) At surface	bbs, ilew llexico 882 clearly and in accordance with any Si	4 () late requirements.*	10. FIELD AND FOOL, OR WILDCAT
330' FALZ.	2310' FNL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF. R	T, CR, etc.)	Sec. 8. 7-205 P-37E 12. COUNTY OR PARISH 13: STATE
	3567'D	F	Lea NIM
16. Check A	Appropriate Box To Indicate Na	ture of Notice, Report, or C	Diher Data
NOTICE OF INT			ENT REFORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOUT OF ACIPIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS	(Other)(Note: Report results	of multiple completion on Well etion Report and Log form.)
Reason for temp. Future plans for	that temp. aban. co aban.: <i>Unclove mi</i> ć		ş
		This approval of abandonment	
Approximate date	of future 11. 0. or	plugging: 4th q	+. 1976
SIGNED Jo Quiller		Kip ant	DATE 12-1-75
(This space for Federal or State o	dice use)		
APPROVED BY CONDITIONS OF APPROVAL, IF	ANY :	ACCEPTED FOR RE	
US6s(51 , mfu(4)	File *See Instructions of	DAN 1 3 197 JAN 1 3 197	CHEY
		-	

	UNITED STATES OUTSTATES	a orm appruved.
DEPARTI	MENT OF THE INTERIOR (Other instructions on re-	
	SEO BICAL SURVEY	162-031621(b)
	ICES AND REPORTS ON WELLS sals to drill or to deepen or plug back for different reservals, ATION FOR PERMIT— for such properties	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.		T. UNIT AGREEMENT NAME
OIL GAS GAS WELL OTHER		
2. NAME OF OPERATOR Continental Oil Compar	Nove some for	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOS	iy	9. WELL NO.
P. O. Box 460, Hobbs,	New Mertico 88760	2
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	clearly and in accordance with any State requirements."	10. FIELD AND POOL, OR WILDCAT
330' FNLA 2310	Ful of Sec. 8	11. SEC., T., R., M., OB BLE. AND SURVEY OR AREA
14 DECUM VA	15. FLEVATIONS (Show whether DF. BT. GB. etc.)	Sec. \$ 7-205 2-37 6
14. PERMIT NO.	3567'DF	Rea . NM
16. Check A	ppropriate Box To Indicate Nature of Notice, Report, or C	Other Data
SOTICE OF INTEN	TION TO:	DENT REPORT OF:
TEST WATER SHUT-OFF	POLL OR ALTER CASING WATER SEUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE CONPIRTE FRACTURE TREATMENT	ALTEBING CASING
	ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
	CHANGE PLANS (Other) (NOTE: Report_results	of multiple completion on Well
	ERATIONS (Clearly state all pertinent details, and give pertinent dates, onally drilled, give subsurface locations and measured and true vertice	letion Report and Log form.) including estimated date of starting any al depths for all markers and sones perti-
Status of Well: Sheep	1 in	
	temp. aban. commenced: 9-1-69	
Reason for cemp. available	·: Uneconomic	
Future plans for Well:	Remedial and recompletion	prospects will
	be evaluated.	
•	•	
	This approval of temporary Dat 1197	
	160 million a service and the Val 1197	15
•.	- H	
Approximate date of fu	sture W. O. or plugging:	/ 3
18. I hereby certify that the foregoing is		
TOUT Mercell county ones the forchoung th	s true and correct	
	s true and correct	DATE J0/30/74
1. 1. 1. (1.)	<u><i>CLT</i></u> <u>TITLE</u> <u>Division</u> Office Manager	DATE 10/30/74
(This space for Federal or State off APPROVED BY	TITLE TITLE	DATE 10/30/74
SIGNED K. L.L. K. K.	TITLE TITLE	DATE <u>10/30/74</u>
(This space for Federal or State off APPROVED BY	TITLE TITLE	DATE <u>10/30/74</u>
(This space for Federal or State off APPROVED BY	TITLE Division Office Manager	DATE 10/30/74
SIGNED K. L. K. K.	TITLE Division Office Manager (ce use) TITLE ANY: *See Instructions on Reverse Side	NOV 6 1814
(This space for Federal or State off APPROVED BY	TITLE Division Office Manager (ce use) TITLE ANY: *See Instructions on Reverse Side	DATE <u>10/30/74</u> NOV 6 1874 MOV 6 1874

DISTRIBUTION SANTA FE	1		CONSERVATION COMMISSI		Form C -104 Supersedes Old C-104 and C-1
FILE	1	REQUEST	FOR ALLOWABLE AND		Supersedes Old C-104 and C+1 Effective 1-1-65
U.S.G.S.	AUTHOR	IZATION TO TRA	ANSPORT OIL AND NAT	URAL GAS	
LAND OFFICE					
IRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE			······	·····	
Continental Oi	1 Company				
Box 460, Hobbi	S. Non Mort	*0			
Reason(s) for filing (Check proper			Other (Please exp	lain)	
New Well	Change in T Oil	ransporter of:			with Britt B-8-
Recompletion	Casinghead	Gas Conde		Paddock	
If change of ownership give nam					
and address of previous owner _					
DESCRIPTION OF WELL AN	ND LEASE				
Lease Name Boot + D Q		_	me, Including Formation		f Lease Federal or Fee
Britt B_8		2 N	onument Blinebr		Federal or Fee Feder
Unit Letter C ;	330 Feet From	The North	ne andF	eet From The	Weat
Line of Section 8		-	37 8 - MMDM	* - •	a
Line of Section D ,	Township 20	S Range	378 , NMPM,	Lea	County
DESIGNATION OF TRANSPO			Address (Give address to wh		
Name of Authorized Transporter of Shell Plpe Line		densate	Hobbs, New		of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas	or Dry Gas	Address (Give address to wh	hich approved copy	
Warren Petroleur			Box 1589, T		ahoma
If well produces all or liquids, give location of tasks.	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	
				<u>`</u>	-/
COMPLETION DATA	101	Well Gas Well	give commingling order nur	nber: PC_	
	101	WelGas Well		· · · · · · · · · · · · · · · · · · ·	Back Same Restv. Dift. Restv
∽ Designate Type of Compl	etion – (X)	Wel- Gas Well	New Well Workover	Plug F	Back Same Restv. Dift. Restv
► Designate Type of Compl Frate Spudded	etion – (X)	Wel- Gas Well	New Well Workover T	Plug F P.B.T Tubine	Jack Same Restv. Diff. Restv D. D. J Depth
► Designate Type of Compl Frate Spudded	etion – (X)	Wel- Gas Well	New Well Workover T	Plug F P.B.T Tubine	Jack Same Restv. Diff. Restv D.D.
► Designate Type of Compl Frate Spudded	etion - (X) Date Compl. Rea Name of Product TU	Wel: Gas Well dy to Prod. ng Formation BING, CASING, AN	New Well Workover T	Plug F P.B.T Tubine	Jack Same Restv. Diff. Restv D. D. J Depth
► Designate Type of Compl Frate Spudded	etion - (X) Date Compl. Rea Name of Product TU	Wel. Gas Well kay to Prod. ng Formation	New Well Workover [Total Depth Top Oil/Gas Pay	Plug F P.B.T Tubine	Jack Same Restv. Diff. Restv D. D. J Depth
Designate Type of Compl Pate Spudded Prool Parforations	etion - (X) Date Compl. Rea Name of Product TU	Wel: Gas Well dy to Prod. ng Formation BING, CASING, AN	New Well Workover [Total Depth Top Oil/Gas Pay	Plug F P.B.T Tubine	Back Same Resty. Diff. Rosty .D. g Depth Casing Shoe
Designate Type of Compl Pate Spudded Prool Parforations	etion - (X) Date Compl. Rea Name of Product TU	Wel: Gas Well dy to Prod. ng Formation BING, CASING, AN	New Well Workover [Total Depth Top Oil/Gas Pay	Plug F P.B.T Tubine	Back Same Resty. Diff. Rosty .D. g Depth Casing Shoe
Designate Type of Compl Date Spadded Feel Feel Hole Size	CASING A	Wel: Gas Well Indy to Frod. Ing Formation BING, CASING, AN	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T P.B.T Tubin Depti:	Jack Same Restv. Diff. Rostv D. g Depth Casing Shoe SACKS CEMENT
Designate Type of Compl Date Spadded Fool Fool HOLE SIZE TEST DATA AND REQUEST OIL WELL.	etion - (X) Date Compl. Rea Name of Product TU CASING &	Wel: Gas Well Ray to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T P.B.T Tubine Depti:	Jack Same Restv. Diff. Rostv D. g Depth Casing Shoe SACKS CEMENT
Designate Type of Compl Date Spadded Freel Featorations HOLE SIZE TEST DATA AND REQUEST	etion - (X) Date Compl. Rea Name of Product TU CASING &	Wel: Gas Well Ray to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a	New Well Workover [Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET 	P.B.T P.B.T Tubine Depti:	Jack Same Restv. Diff. Rostv D. g Depth Casing Shoe SACKS CEMENT
Designate Type of Compl Date Spadded Fool Fool HOLE SIZE TEST DATA AND REQUEST OIL WELL.	etion - (X) Date Compl. Rea Name of Product TU CASING &	Wel: Gas Well dy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T P.B.T Tubine Depti:	Back Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow
Designate Type of Compl Date Spedded Feel Feel HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Gil Bur To Tanks Length of Test	etion - (X) Date Compl. Rea Name of Product TU CASING A CASING A Date of Test Date of Test	Wel: Gas Well dy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Spit or be for full 24 hours) Producing Method (Flow, put Casing Pressure	P.B.T P.B.T Tubing Depti: f load oil and muss mp, gas lift, etc.)	Jack Same Restv. Diff. Rostv D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size
Designate Type of Compl Date Spudded (reo) Hole Size Hole Size TEST DATA AND REQUEST OIL WELL Date Cirst New Cill Bur. To Tanks	CASING A CASING A Date of Product	Wel: Gas Well dy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET filer recovery of total volume of pith or be for full 24 hours j Producing Method (Flow, pur	P.B.T P.B.T Tubin Depti: f load oil and musi mp, gas lift, etc.)	Jack Same Restv. Diff. Rostv D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size
Designate Type of Compl Date Spudded Fool Furforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Bur. To Tanks Length of Test Actual Froil, During Test	CASING A CASING A Date of Product	Wel: Gas Well dy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Spit or be for full 24 hours) Producing Method (Flow, put Casing Pressure	P.B.T P.B.T Tubin Depti: f load oil and musi mp, gas lift, etc.)	Jack Same Restv. Diff. Rostv D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size
Designate Type of Compl Date Spedded Feel Feel HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Gil Bur To Tanks Length of Test	CASING A CASING A Date of Product	Wel: Gas Well dy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Spit or be for full 24 hours) Producing Method (Flow, put Casing Pressure	P.B.T P.B.T Tubina Depti: f load oil and must mp, gas lift, etc.) Choke Gas-h	Jack Same Restv. Diff. Rostv D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size
Designate Type of Compl Date Spudded (reo) Hole Size Hole Size TEST DATA AND REQUEST OIL WELL Date Cirst New Cill Bur. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	etion - (X) Date Compl. Rea Name of Product TU CASING & CASING & Date of Test Tubing Pressure Oil - Bbls.	Well Gas Well dy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, put) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Bbls. Condensate/MMCF	P.B.T P.B.T Tubina Depti: f load oil and must mp, gas lift, etc.) Choke Gas-h	Back Same Restv. Diff. Restv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size
Designate Type of Compl Date Spadded Freed Freed HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cill Bur. To Tanks Length of Test Actual Fred, During Test GAS WELL	etion - (X) Date Compl. Rea Name of Product TU CASING & CASING & Date of Test Tubing Pressure Oil - Bbls.	Well Gas Well dy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET filer recovery of total volume o. ph or be for full 24 hours) Producing Method (Flow, pur Casing Pressure Water - Bbis.	P.B.T P.B.T Tubina Depti: f load oil and must mp, gas lift, etc.) Choke Gas-h	Back Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size ACF
Designate Type of Compl Date Spudded (reo) Hole Size Hole Size TEST DATA AND REQUEST OIL WELL Date Cirst New Cill Bur. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	etion - (X) Date Compl. Rea Name of Product TU CASING & CASING & Date of Test Tubing Pressure Oil - Bbls.	Well Gas Well dy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Depth or be for full 24 hours) Producing Method (Flow, pure) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure	Peeper. Plug I P.B.T Tubina Depti I f load oil and musi mp, gas lift, etc.) Choke Gas-h Gravit Choke	Sack Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size 4CF y of Condensate Size
 □ Designate Type of Compl Date Spudded <pre>precision</pre> <pre>Precision<td>etion - (X) Date Compl. Rea Name of Product TU CASING & CASING & Date of Test Tubing Pressure Oil - Bbls.</td><td>Well Gas Well dy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de</td><td>New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Depth or be for full 24 hours of peth or be for full 24 hours of Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CON</td><td>P.B.T P.B.T Tubina Depti: f load oil and musi mp, gas lift, etc.) Choke Gas-h Gravit</td><td>Jack Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size ICF y of Condensate Size COMMISSION</td></pre>	etion - (X) Date Compl. Rea Name of Product TU CASING & CASING & Date of Test Tubing Pressure Oil - Bbls.	Well Gas Well dy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Depth or be for full 24 hours of peth or be for full 24 hours of Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CON	P.B.T P.B.T Tubina Depti: f load oil and musi mp, gas lift, etc.) Choke Gas-h Gravit	Jack Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size ICF y of Condensate Size COMMISSION
 □ Designate Type of Compl Trate Spudded [reo] [r	etion - (X) Date Compl. Rea Name of Product TU CASING & CASING & CASING & Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ANCE nd regulations of the	Well Gas Well ig to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de able for this de coll Conservation b information given	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Depth or be for full 24 hours) Producing Method (Flow, pure) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure	Peeper. Plug I P.B.T Tubina Depti I f load oil and musi mp, gas lift, etc.) Choke Gas-h Gravit Choke	Sack Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size 4CF y of Condensate Size
 □ Designate Type of Compl □ate Spadded □ Test Spadded □ Parformations □ HOLE SIZE TEST DATA AND REQUEST OIL WELL Date Cirst New Gill Bur. To Tanks Longth of Test Actual Fred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI. I hereby certify that the rules at	etion - (X) Date Compl. Rea Name of Product TU CASING & CASING & CASING & Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ANCE nd regulations of the	Well Gas Well ig to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de able for this de coll Conservation b information given	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Depth or be for full 24 hours of peth or be for full 24 hours of Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CON	Peeper. Plug I P.B.T Tubina Depti I f load oil and musi mp, gas lift, etc.) Choke Gas-h Gravit Choke	Jack Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size ICF y of Condensate Size COMMISSION
 ▷ Designate Type of Compl Trate Spudded (reo) (Partorations) HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Gil Bur. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA thereby certify that the rules a Commission have been complies above is true and complete to	etion - (X) Date Compl. Rea Name of Product TU CASING & CASING & CASING & Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ANCE nd regulations of the the best of my known	Well Gas Well idy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de control of the second bill Conservation to information given wiedge and belief.	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Depth or be for full 24 hours of peth or be for full 24 hours of Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CON	Peeper. Plug I P.B.T Tubina Depti I f load oil and musi mp, gas lift, etc.) Choke Gas-h Gravit Choke	Jack Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size ICF y of Condensate Size COMMISSION
 ▷ Designate Type of Compl Trate Spudded (reo) (Partorations) HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Gil Bur. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA thereby certify that the rules a Commission have been complies above is true and complete to	etion - (X) Date Compl. Rea Name of Product TU CASING & CASING & CASING & Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ANCE nd regulations of the	Well Gas Well idy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de control of the second bill Conservation to information given wiedge and belief.	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Depth or be for full 24 hours j producing Method (Flow, pur Casing Pressure Water - Bbis. Bbls. Condensate/MMCF Casing Pressure OIL CCN APFROVED BY TTLE This form is to be	Peeper. Plug I P.B.T Tubina Depti: fload oil and musi mp, gas lift, etc.) Choke Gas-h Gravit Choke ISERVATION	Aack Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size ACF y of Condensate Size COMMISSION)
Designute Type of Compl Inte Spudded Inte Spudded Internations HOLE SIZE TEST DATA AND REQUEST OIL WELL Drite first New Cill Hur. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Tasting Method (pitot, back pr.) CERTIFICATE OF COMPLIA thereby certify that the rules a Commission have been complie above is true and complete to SIGNED. p	etion - (X) Date Compl. Rea Name of Product TU CASING & CASING & CASING & Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ANCE nd regulations of the the best of my known	Well Gas Well idy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de control of the second bill Conservation to information given wiedge and belief.	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pur Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CON APPROVED BY TTTE This form is to be If this is a request well, this form must be	Peeper. Plug I P.B.T P.B.T Tubina Depti: (load oil and muss fload oil and muss mp, gas lift, etc.) Choke Gas-h Gravit Choke ISERVATION	Aack Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size ACF y of Condensate Size COMMISSION , 19 Ace with RULE 1104. a newly drilled or deepence a tabulation of the deviation
Designate Type of Compl Tate Spudded Inter Spudded Internations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Gil Bur. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Tosting Method (pitot, back pr.) CERTIFICATE OF COMPLL thereby certify that the rules a Commission have been complie above is true and complete to SIGNED. g (S Staff Superviso	etion - (X) Date Compil. Rea Name of Product TU CASING & CASING & CASING & Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure Oil - Bbls. CASING & COMPACT OF COMPACT OF COMPACT COMPACT OF COMPACT OF COMPACT OF COMPACT OF COMPACT OF COMPACT COMPACT OF COMPACT OF COMPACT OF COMPACT OF COMPACT OF COMPACT COMPACT OF COMPACT OF	Well Gas Well idy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de control of the second bill Conservation to information given wiedge and belief.	New Well Workover C Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET DEPTH SET Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CON APFROVED BY TTLE This form is to be If this is a request well, this form must be tests taken on the well	Peeper. Plug I P.B.T Tubina Depti: f load oil and musi mp, gas lift, etc.) Choke Gas-h Gravit Choke ISERVATION filed in compliant for allowable for accompanied by in accordance v	Aack Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow be equal to or exceed top allow Size ACF y of Condensate Size COMMISSION , 19
Designate Type of Compl Tate Spudded Inter Spudded Internations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Gil Bur. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Tosting Method (pitot, back pr.) CERTIFICATE OF COMPLL thereby certify that the rules a Commission have been complie above is true and complete to SIGNED. g (S Staff Superviso	etion - (X) Date Compl. Rea Name of Product TU CASING & CASING & CASING & Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Oil-Bbls. CASING & CASING &	Well Gas Well idy to Prod. ng Formation BING, CASING, AN TUBING SIZE LE (Test must be a able for this de control of the second bill Conservation to information given wiedge and belief.	New Well Workover Image: Contract of the second of th	Peeper. Plug I P.B.T P.B.T Tubine Depti Depti fload oil and musi mp, gas lift, etc.) Choke Gas-h Gravit Choke ISERVATION	Aack Same Restv. Diff. Rostv .D. g Depth Casing Shoe SACKS CEMENT be equal to or exceed top allow Size ACF y of Condensate Size COMMISSION , 19 Ace with RULE 1104. a newly drilled or deepence a tabulation of the deviation

UMBER OF COPIES RECEIVED					
OIST ARBUTION ANTA FI LLE B.G.B. AND OFFICE AND OFFICE OIL QAB NORATION OFFICE PERATOR	CERTIFICA	TE OF CO	TA FE, NEW M MPLIANCE	AND AUTHORIZAT	
	FILE THE ORIC	SINAL AND 4 C	OPIES WITH TH	IE APPROPRIATE OFFICE	
Company or Operator	0			Lease	Well No.
Continental Oil Jait Letter Section	Township	Range		Britt B-8	2
C 8	205		37 E	Lea	
Monument-Blineb	rv			Kind of Lease (State, Fed, F	ce)
If well produces oil or con		nit Letter	Section	Federal Township	Range
give location of tank	ks	NE/4 of N		205	37E
uthorized transporter of oil 🚺 or c	condensate		Address (give ad	ldress to which approved copy	of this form is to be sent)
Shell Pipeline (Corp.			Hobbs, New Mer	ci co
		ally Connecte	d? Yes	_ No	
Authorized transporter of casing head		Date Con- nected		ldress to which approved copy	
Warren Petroleum	a Corp.	NA NA	Box 1589) - Tulsa, Oklah	10 萬 夏
Change in T Oil	tansporter (check one)	s [Other (explain	•	⊐ gas transporter.
Remarks NMOCC (5) SW	ABS				
NMOCC (5) SW	Rules and Regulatio			•	with.
NMOCC (5) SW	Rules and Regulatio	as of the Oil Co lay of Janu i	ary	mission have been complied	wich.
NMOCC (5) SW The undersigned certifies that the Executed	Rules and Regulatio			•	l with.
NMOCC (5) SW The undersigned certifies that the Executed OIL CON SERVA	e Rules and Regulatio d this the <u>21</u>		By Title Ass	•	
The undersigned certifies that the Executed	e Rules and Regulatio d this the <u>21</u>		By Title Company	, 19 64	Manager

	COP7	·	¥L	·			~	۹	
		И	EW MEXIC	0 01L C	ONSERVA	TION C	COMMISSI	о <mark>м</mark> сс ЭЭД	FORM C-103 (Rev 3-55)
		75			JS REPO		NEEL'S	, ``	
		Sydmi	t to appropri	late Distri	ct Office as	per Com	mission Ru	10 1000)23	
Name of Com	any		/		Addre		<u>7 15 "</u>		
	Co	ntinen	tal Oil	Vell No.	Unit Letter		Jox 127		et. Terico
Lease	Bri at	3-8		2	CC	Section 8	20		37
Date Work Pe		Pool	•		9		County		
3-15-56 Comment-3linebry THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):									
🔲 Pluggin	Plugging Remedial Work								
Detailed acco	ount of work do	ne, nature a	and quantity o	f materials	used, and re	sults obta	ined.		
Ferfo with	Squeezed perforations 5070-80'. 51" casing set at 5700'. Ferforated 51" casing 5040-5070' with 4 jet shots per foot. Treated with 1,000 gallons acid.								
Witnessed by				Position	1) a 10 a a		Company		
<u> </u>	<u>v</u> ,	R. Coo F	ILL IN BEL	OW FOR F	Forema REMEDIAL			<u>ontinental</u> _{VLY}	. 011
			······································	ORIG	INAL WELL		······	· · · · · · · · · · · · · · · · · · ·	
D F Elev.	3567	ΤD	5710	PBT	5700		Producing 5672-		Completion Date 9-20-53
Tubing Diame	ter		ng Depth			ing Diame		Oil String I)epth
Perforated In	2:1 (erval(a)		5690			52"		570	5
		5070-5	680						
Open Hole In	erval				Produc	ing Form		Blinebry	
			<u></u>	RESUL	TS OF WOR	KOVER		······································	· · · · · · · · · · · · · · · · · · ·
Test Before	Date of Test	0	il Production BPD		Production CFPD		Production PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Workover	3-15-5	6	8				19	;	
After Workover	<u>L-6-56</u>		11		239		14	21.73	
	OIL CONS	ERVATION	COMMISSION	l	I he: to th	reby certine best of	ly that the in my knowledg	iformation given a ge.	bove is true and complete
Approved by					Name	•			
Title	······································				Posi	Ð	istrict:	Superinte	ndent
Date					Comp	•	ontinen	tal 011	

BEGOR IN LAS FILE

.

	ിറ	Р¥	~									
		(5)	NEW MEX MISCE		NEOU	JS RE	EPOR	TS ON	WEL413	он _{ICE} OCC 1- 110 10 : 22		FORM C-103 (Rev 3-55)
Name of Com	pany Uon	:	tal Oil	<u> </u>			Addres		007,270	liobbs, N		vico
Lease		t B-8		Well	^{No.}	Unit C	Letter	Section	Township 20		Range 37	
Date Work Pe	Date Work Performed 128-55 Pool lionument-Blinebry Lea											
THIS IS A REPORT OF: (Check appropriate block)												
Beginni	ng Drilling Op	erations		Casing			_			ixplain):		
Plugging X Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods and tubing. Treated through perforations 5670-5660' with 500 gallons 15' acid followed with 5,000 gallons lease crude using 1," sand and .1," Adomite per gallon. Reran rods and tubing.												
		Cool	FILL IN B	FLOW	FOR		'eman			Continent	al Oi	.L
				LUN	_	INAL V						
D F Elev.	3507	TD	5710		PBTI	570			5672-	ucing Interval 72-5080		etion Date 0-53
Tubing Diam	218 218	I	ubing Depth 569	0			Oil Stri	ng Diame 511 52	ter	Oil String 57	Depth 05	
Perforated In		670-5	680			_	-					
Open Hole In	·····					p	Produci	ing Forms	ation(s)	Blinebry		<u> </u>
				F	RESUL	TS OF	WOR	OVER				<u> </u>
Test	Date of Test		Oil Producti BPD	ion		Product CFPD			Production PD	GOR Cubic feet/B	Ga bl	MCFPD
Before Workover	11-455		6		T	STI		3	;	"TSTI/		
After Workover	12029-5	5	9			6		19		654		
	OIL CONS	ERVATI	ON COMMISSI	ION					y that the in my knowled;		above is	true and complete
Approved by							Name					
Title							Positi		trict a	Superinte	ndent	·
Date												

•

.

and a star star and	and a second			Budget Bureau 42–R358.3. Approval expires 12–31–55.
Form 9-881.a (Feb. 1961)	DEP	(SUBMIT IN TRIPLICATE) UNITED STATES ARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Lease No Unit	<u>allen er det ()</u> The second the data

محقيها أأتحا الراولية بالالاف

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	sı	BSEQUENT REPORT OF WATER SHUT-	OFF
NOTICE OF INTENTION TO CHANGE PLANS	su	BSEQUENT REPORT OF SHOOTING OR	ACIDIZING
NOTICE OF INTENTION TO TEST WATER SH	IUT-OFF SU	BSEQUENT REPORT OF ALTERING CAS	51NG
NOTICE OF INTENTION TO RE-DRILL OR R	EPAIR WELL	BSEQUENT REPORT OF RE-DRILLING	DR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACI	DIZE SU	BSEQUENT REPORT OF ABANDONMEN	r
NOTICE OF INTENTION TO PULL OR ALTER	CASING	PPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		ubsequent Report of	Sandfrac X
(INDICATE AF	OVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)	
H. N. Britt B-8 No. 2	iioi	obs, l'en l'ectico	June 11 19 56
	330 c (N)	1. 1 230 c. c []	ST. c a
Well No is located	330 ft. from {N	line and 2310 ft. from	W line of sec. 8
	(-)	· ·	,
	(-)	· ·	,
Ci Section 8	206 371 (Twp.) (Bange)	(Meridian)	ci
	206 377 (Twp.) (Range)	Ma No Po M (Meridian)	,

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was pumping 11 b 1s. oil and 10 bbls. mater per day. Casing point 5 1/2" at 5700'. TD 5710'. PB 5700'. Fillebry ray thru perforated interval 5646 to 3670'.

Treated perforations 5646-5670 with 500 callons acid followed with 6,000 callons loase crude using 1/ sand and .1# Adocte per gallon.

After workover the well pumped 14 bhis. of 1. 4 bbis. water in 24 hours. Gas volume 9.6 MCFPD. GOR 686. Workover started 5-29-56. Workover completed 5-29-56. Date tested 6-11-56.

1 understand	that this plan of work must receive approval in writing by	the Goological S	arvey before operations may be commenced.
Company	Continental Oil Corpany		
Address	Boy: 427		
	Hobbs, New Mexico	Ву	
		Title	District Superintendent
	U. S. GOVERNMENT PRINTING O	FFICE 10-8437-6	

n 1997 - Anna Santa S Anna Santa Santa

· . .

s-foget Bureau No. 42-B253.2. woral appiras 12-31-52.

Farm 9-889									
			X						
	L								
L		L							
							_		
L									
L			L						
L	OCA	TE V	WELL	. co	RRØ	CTL	Y		

MAM 3

.

U. S. LAND OFFICE LAS CITUGES SEMAL NUMBER U31621 (b) LEASS OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

,

-										Box 427, 1			
										ment-Rlin	-		
										Coi			
													ion
		e determ					de.						•
Data	0.4						94	med				•	ntendent
		ber 7, ary on t				ition	of the	well	at a	bove date.	seriet.	. Supera	11010.000
										rilling			, 1953.
				OI	LOR				R Z	ONES			
No. 1	from			to 4	640		ote gas b N		. fro	m		to	
				-					-	m			
No. 3,	from			. to			. N	o. 6	, fro	m		to	
IMPORTANT WATER SANDS													
No. 1, from to No. 3, from to No. 2 from to No. 4 from to													
NO. 2,	No. 2, from												
Sib Wright Threads per Make Amount End of thee Cut and pulled from Furforsted Purpose													
10.2/4	30.7			8-10	306.0		Quide				From-	5680	Production
10.9/4				Ditt 10 10 10	5972		At: wind	of R	ateri.	1 S T.C		-	
7.5/2	1	1	L 3	2.00	嫐	1.0	r of the	1	a)	a billar			(v. 1
5 1/2		0 8			KTOTA !	MOF.	OIT C	эв.	C.X.S	METI			A
				MUDE	ING A	ND	CEME	NTI	NG	RECORD			1
Site	Where	pet	Number	them of car	pent	1	lethed us	ed.		Mud granty	A.	mount of p	aud used
10 3/				00		Pos	p & p	lug					
-7.5/	1			06									
					PLU		ND AL			9			
Heavin	g plug-	-Materia	4								Depth se	t	····
Adapte	ars—Me	terial		•••••			zo		····				
	-	and und	-		SHO	· · · · ·	ING R	ř –	RD	Depth shot		Depth des	
5129			_	Elipseizie uz						Depth Hast			
					2	TOC	LS US	SED					
Rotary	tools w	nere used	from .		fee		1		fest	, and from		feet to	feet
Cable :	tools we	re used f	rom		fee				feet,	and from		feet to	feet
				. 19		I	Pu		Droc	lucing9m	24		19 53
		ection for				5				fluid of which			
emulsie	on;	. % wate	r; and	% 1	odimen	t.)			Gravity,	°B6	.398	
	•	• •					Gall	ons	gaso	line per 1,000) cu. ft. c	of gas	
Ro	ock pres	sure, lbs.	ber ed	. in			PLOYE	ea.					
	I. B.	listthese			Driller		1			P. Be-Ka	1gh1		, Driller
·	A T	Robinso	0	····;			TON F						, Driller
			o	-	PON MAL PRI	_		œC			ATION		
							 						
0		10	60		1080		1	Red	bed	8			
1080		ш	70		90			Ank	ydr:	lte -			
1170		22	20		1050		1	Sal	Ł				
2220	. i	24	00		180		1	Anin	rd:	ite			
2400			00		500		1		-	 Shale & Ani	hwini + -		
					-		ł		•			•	
2900			00		2200		J	Dol					
5100		53	50		250		{	Dol	end.(e & Line			
5350		57	10		360		ļ	Dol	ond.1				

On initial potential flowed 165 bbls. of 39° gravity eil, no water, in 7 hrs. thru 1° choke op 2° tubing for a daily potential of 566 bbls. eil, no water. Ges volume 250.2 MEP her day. OOR: 14.2, CP: 606, TP: 2006. Wall was not shot. Acidised with 500 gals from 5670 to 5660'. Pay: Elizabery from 5672 to 5660'.

10-43094-2

•		-			
	us Rotestan di se				
alounk (* 181	n Maria Barada Karatan				
** • • • *	an a su a				
		PART GETTAR			· · · · · ·
	144 BY 1771	a tri tri tri su nu s	(C 111)		• • • • • •
		198, S. L. C. C. 404			
		·······			
-					· ,
L	agaa baala	SO NO S	8.15 XA	an An sha	us i a as
نغەن .		çak ser iki çir.	_M - C	بجدلج ليرقد الا	San - San
colors.	eels - set gaar a	a 🚽 tang sa 👘			
	u Auf - Maria		and a state of the second	. .	. i -
3507	e ···		s in the second	. n	
an a		e steller i s			
•					
	• • •				
and terri	an st mainteac.	and an Angla sa Agan	a server and the	3 3	an salar
25	J::',	بالغارة للالالم الأراب	etc.	è .ee.	·
		eerot or all	en e sa ancere. Notes		
	۰.,	a thair a th	San San	in an	•
		1. 11 C. A.			-
	f., .	and a second second		1	11 1 2 2 1
		de vizer de l'ite	1111 30 1262		
		$1 = G_{1}(\mathbb{C}^{n})_{1 \leq i \leq k} + C_{i}(\mathbb{C}^{n})_{1 \leq i \leq k}$		+-;	
		f ''			
	· · · · · · · · · · · · · · · · · · ·	aista - str			
	Late Stea	s s intigateà i c			
	· · · · · · · · ·			· · · · · · ·	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Buiger in Suide	ting, state fully, and H Late, state fully, and H Jon, and results of pur	the well. Proses start of remarked mades start of a well has been dynamics ind si material used, posi-	mites. Dentes were an give and location. If the potent for water, state i	o work and its for a the well, give de ridges were put its	with the reduces for the state of the second s
redreader, together	detall the dates of red	and other safet I light safe	to tratal definities of	an di sonarsoqui i	estears of the state
331440 04118184 1830		T OF GAS WELL	HIGLORG. OL OI	č-,	a state in such
					1

.

the set of services of a				1.00				
 No. 11, 11, 1997 	17.0 A	-			1 - A		· • •	A 1 1 1
							• · -·	
		G.		: 15 m			1 S A	a an a tai
				P.				Sec. 17. 1
and a second second			•	R.	·	1	o	the second
	· .·· ·	ur sit. Zitu si	÷.			•		
			. 7				1.1.572	er de la milio
				.4.				
			127			<u>.</u>		
1 A. (Q)	. 1			1		2.4.	k . ·	
			,			1	<u>+</u> -	
· ·			· ·	<u> </u>			J	
	1.4.1							1.
		-		103				1 I
	- 1981 J -				e.	J	55. 5	sile e e
20 - 5 A	5 A. 24	. 57		(· .	1.5	i	1	J

المانية المحالية المح المحالية الم المحالية الم

A second s

4.5 (T.). (C.).	arman charen. Herri a		1 A.
a terrer e	Ċ.	. .	
د. بر	~î:	$V_{1,2}^{\prime}$,	有 🔬
، ۲۰	CROM.	1. A.	• .
5 3 325 (1	Ga.∜	in is	· ·
ಕಲೆಯಾಗಿಯಾಗು ಎಂತ್ರಮಿಯಲ್ ಎಂದು	5 K	ية، ف	
	5,63	v 2:	·· . ·
್ ಎಲ್ಲಿ ಕಲ್ಲಿಗೆ ಇಲ್ಲಿ	ିଟ୍ର	n An an	stat.
್ರತ್ಯದೇ .	.ie	an a	

المراجع المراجع في المراجع على تركيله المراجع على منال المراجع من المراجع المراجع المراجع المراجع المراجع المر المراجع المراجع المراجع المراجع المراجع والمراجع المراجع المراجع المراجع المراجع مراجع المراجع المراجع

NOLLYN NOL JUL SAUTHER

FORMATION RECORD-Continued

It is precessary the Form C-104 be approved before this form can be well. Submit this for CERTIFICATE OF COMPLI TO TRANSPORT OF	IANCE AND AUTHORACHIC CONTRACTOR
Continental 011 Company	
Box 427, Hobbs, Now Maxiso	Fonce Jity, Uklahome
(Local or Field Office)	(Principal Place of Business) 20-5 37-6 1000000000000000000000000000000000000
Lea County Kind of Lease	Federal
	Section 8
	Address of Transporter
•• • • • • • •	· · · · · · · · · · · · · · · · · · ·
(Local or Field Office)	(Principal Place of Business)
Per cent of Oil or Natural Cas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit arc	
	·
REASON FOR FILING: (Please check proper box)	· · · · · · · · · · · · · · · · · · ·
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER] OTHER (Explain under Remarks)
REMARKS:	
	a 2 to #2-D as well producing from

السعر

•

١

.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

26th Executed this theday of	September 19.53
	Continental Cil Company
Approved	
OIL CONSERVATION COMMISSION	By Calamina
By A Stanley	District Superintendent
Title Engineer District 1	

(See Instructions on Reverse Side)

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Form C-10 able will b month of into the sto	orm shall be 4 is to be su e assigned ef completion ock tanks. Ga HEREBY F	submitted by bmitted in Q ffective 7:00 or recomplet as must be re	the operator before an initi UADRUPLICATE to the s A.M. on date of completion ion. The completion date s ported on 15.025 psia at 60°	Hobbs, New institute 100 September 28, 1953 (Place) (Date)
(C	company or O	perator)	(Lease)	
Ċ	- · · · · · · · · · · · · · · · · · · ·	8	T. 20-5 R 37	wi, NMPM., Kommont-Blinsbry Pool
(Uni	t)		,	
	Lan		County. Date Spudded	8-25-53 , Date Completed 9-20-53
Die	ase indicate		,	······
Pie.	ase indicate	iocation:		
	-		Elevation 3567	
	X			
+			Top oil/men par 5	670° - 5680° Prod. Form. Blinebry.
			Top on appay	ARX
	ļ		Casing Perforations	56701 to 56801 with 40 shots. or
			Casing Tentrations	······································
			Depth to Casing shoe	of Prod. String
		1		
			Natural Prod. Test	BOPD
1		i (based on	
L		I		
			Test after acid or shot	566 BOPD
Ceela	g and Cemen	ting Becord		
	-		Based on. 165	
Size	Feet	Sax		
			Geraldick Botostiat	
10 3/	4 600'	400		
			Size choke in inches	<u>1</u> "
7 5/	8 3349	1412		
			Date first oil run to ta	nks or gas to Transmission system: 9-28-53
51/	2 5705*	206		
			Transporter taking Oi	lon Gas: Shell Pipe Line Company
		!	Transporter maning of	2007
	11.83			
Remarks:.	1911 ·	gesignati	m.being.changed.fro	1.\$2.to.#2.B.as.well.producing.from Blinebry
pay.				
1 her	eby certainy the	hat the infor	mation given above is true	and complete to the best of my knowledge.
Approved.	SEP 2		, 19	Continental Oil Courseny
				(Company or Operator)
C	IL/GONSE	RVATION	COMMISSION	By: Colombon
\sim	1X	1,		(Signature)
B ()	1. X M	tanly		TitleDistrict Superintendent
му			••••••••••••••	Send Communications regarding well to:
Title En	gineer Dis	trict X		
		7		Name Continuntal Vil Company
				Address Pox 427, nobbs, Now Moxico

Form 9-381a			Approval expires 12-31-52.
(Feb. 1951)	(SUBMIT IN TRIPLICATE)	Land Office .	ALL ALLAND
	UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Lease No Unit	(31.621 (b) METU

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO ABANDON WELL		URE OF REPORT, NOTICE, OR OTHER DATA)	
	1	SUPPLEMENTARY WELL HISTORY	
-		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO CHANGE PLANS	1	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	

, R. H. Holen V-B Roy (: Holmey A	en Maril 13 August - 1	1.53
Well No is located	1 330ft. from $\left\{ \begin{array}{c} N \\ S \end{array} \right\}$ line a	nd	of sec. 12
(4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Field	(County or Subdivision)	(State or Territor	3 6

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights,'and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a roll with rotary tools at the above location to a total depth of approximately 5,713'. All ensing will be commuted in accordence with approved methods of the U. S. Geological Survey and any other special requirements will be complied with.

It is placed to use the following cosing pattern: 10 3/4" cosing to be out as approximately 600' and consider with approximately 600 sacks example to airwalleted to warface; 7 5/6" easing to be out at approximately 3,350' and consisted with approximately 940 sacks comment; 5 1/2" casing to be set at approximately 5,783' and eccented with approximately 362 sacks, event amount to be detoumined by solipor curvey. Casing to be performed opposite the pay some.

Approved to pressure this well, upper completion is also requested. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Constant Str. Company

Address Most 427

By Y	Chartmeineb.
. 0 -	•

Budget Bureau 42-R358.2.

10

U. S. GOVERNMENT PRINTING OFFICE 10-8437-4

CMD : OG6IWCM	ONGARD INQUIRE WELL COMPLETIONS	08/27/03 10:07:50 OGOMES -TQHR
API Well No : 30 25 600 Pool Idn : 46990 MONUM OGRID Idn : 6473 DOYL Prop Idn : 5034 BRIT	E HARTMAN	WC Status : T
Well No : 002 GL Elevation: 99999 U/L Sec	Township Range North/South	East/West Prop/Act(P/A)
Lot Identifier: Dedicated Acre: 40.00 Lease Type : F	20S 37E FTG 330 F N mm, Unit, Forced Pooling - (
M0025: Enter PF k	eys to scroll	

۵

.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

.

4

.

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPL	ICATI	ON FOR	PERMIT	TO DI	RILL, RE-	ENTE	R, DI	CEPEN	I, PLUGBA	CK, 0	RAD	D A ZONE		
¹ Operator Name and Address									1/37	² OGRID Number				
Chesapeake Operating, Inc. P. O. Box 18496									147IJ9 ³ API Number					
			y, OK 731		30-025-20436									
321	rty Code		Barber		5 Property	Name				1 ⁶ Well No.				
100	<u>97</u>					Tooot				J				
⁷ Surface Location														
	UL or kot no. Soction Township Range D 8 20S 37E		•	-		om the	a the North/South line South		Feet from the 660	East/We Wes		County Lea		
D					660					wes	L			
·	1	• •	Proposed .	Bottom	Hole Loca	tion If	Diffe	rent Fro	om Surface					
UL or lot no.	UL or lot no. Section		Range	Lot 1	din Feet fr	Feet from the		outh line	Fect from the East/		est line	County		
Mon	ument	<u> </u>	$\frac{1}{2} \frac{1}{2} \frac{1}$	-				l	10 Prc	posed Pool	2			
11 Work	Type Code		12 Well Type Co	de	13 Cab	le/Rotary		14	Lease Type Code	<u> </u>	15 Gro	and Level Elevation		
E	••		Gas	R			P				GR: 3556'			
16 N	Aultiple		¹⁷ Proposed Dep 7,500 ¹	pth 18 Form Ab		mation DO		Wil:	¹⁹ Contractor Advise	04/		²⁰ Spud Date 4/31/03		
L.,		L		Propos	ed Casing a	nd Ce	ment]	Progra	n					
Hole S	Size	Casii					etting D	tting Depth		Sacks of Cement		Estimated TOC		
17-1/2		13-3/8		48#		10	1048'		448		10'			
12-1/	4''	9-5/8		36# & 40#		49	4967'		1140		400'			
	_			-				/				9.		
								E MAR 2		2000	Ma			
Describe the Re-En COI p	blowout p	revention prog s to was	gram, if any. Us	e addition	al sheets if neces	sary.	1 /2"	casin Irmit I	g; test the	e zolite and Hob OCC	Tubb	formation		
²³ I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION							
best of my knowledge and belief. Signature: Barbaraf Bale							Approved by: PAULE KAUTZ							
Printed name: Barbara J. Bale							Title: DETROLOUM ENGINEER							
Title: Regulatory Analyst							Approver App							
Date: 03/27	/03		Phone: (4	405)84	8-8000	Condi	tions of A	Approval:						
							Attached							

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

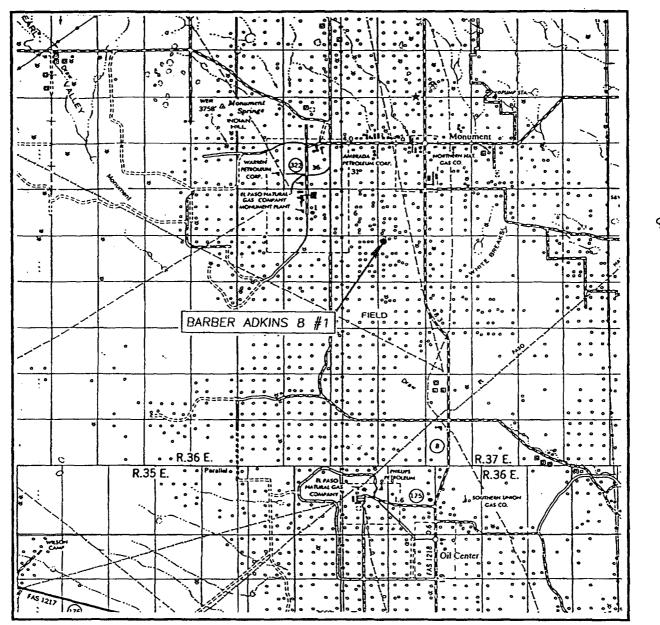
- 1 Operator's name and address.
- Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office. 2
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'.
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD.
- 9 and 10 The proposed pool(s) to which this well is being drilled.

11 Work type coordinate	e from the following	table:
-------------------------	----------------------	--------

- New well N
- E Re-entry
- Drill deeper D
- P Plugback
- A Add a zone
- Well type code from the following table: 12
 - Single oil completion 0
 - Single gas completion G
 - М Miscellaneous
 - Injection well I
 - S SWD well
 - W Water supply well
 - С Carbon dioxide well
- 13 Cable or rotary drilling code
 - С Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - S State P
 - Private
- 15 Ground level elevation above sea level.
- 16 Intend to multiple complete? Yes or No. Attach intended well bore diagram.
- Proposed total depth of this well. 17
- 18 Geologic formation at TD.
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement.
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

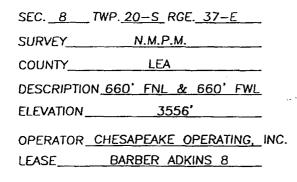
					5	State of New	w Me	xico					
DISTRICT I P.O. Box 1980, Hobbs.	NM 88241-16	980		Ener	Form C-102 Revised February 10, 1994								
DISTRICT II P.O. Drawer DD, Artesi	-0719	OIL	CO	to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies									
DISTRICT III 1000 Rio Brazos Rd	., Aztec, M	M 87410		Santa	Fe	e, New Mexic	o 87:	504-2088					
DISTRICT IV P.D. BOX 2006, SANTA	FE, N.M. 67	504-2088	WELL LO	CATIC	ON	AND ACREA	GE 1	DEDICATI	ON PLAT		D REPORT		
	lumber		91	Pool Cod	le 4				Pool Name				
30-025-20 Property Co	10	76/67 Monument Abo Sout Property Name						Well Number					
32159			BARBER ADKINS 8							1			
OGRID No. 147179			Operator Name CHESAPEAKE OPERATING, INC.							Elevation 3556'			
L	Surface Location												
UL or lot No.	Section	Township	Range	Lot Idn		Feet from the	North/South line		Feet from the	East/West line	County		
D	8	20-S	37-E	660'		<u> </u>	NORTH	660'	WEST	LEA			
	Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township	Range	Lot Id:	a	Feet from the	North	n/South line	Feet from the	East/West line	County		
Dedicated Acres	Joint o	r Infill C	onsolidation (Code	Ord	der No.	1		1		L		
	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
		OR A	NON-STAN	DARD	UN	IT HAS BEEN	APPR	ROVED BY	THE DIVISION				
1				<u> </u>				······································	OPERATO	R CERTIFICAT	TON		
660'						J				y certify the the in			
				1 1 1						rein is true and complete to the nowledge and belist.			
	1			1		1				_			
									Busbara	Abile			
				I				<u> </u>	Signature	10			
			GEODETIC COORDINATE						Barbara J. Bale				
∤ ₽ ₽				SPC NME NAD 1927						Regulatory Analyst			
		Y = 581079.4 X = 824548.9					Title						
				LAT.	32	35'35.06"N 03'16'46.45"W			$\frac{03/31/0}{\text{Date}}$)3			
			3. 11	W 10+0.+5 W			SURVEYO	R CERTIFICAT					
		·								4			
				t					on this plat we	that the well locat population field	inctes of		
] [ł			1		ł			supervison an	made by the or d, that the same is	true and		
									correct to th	a alog the May belie			
	ł			1		1				RGH. 4, 2003	1110		
					-				Date Surveys	Seal of	AWB		
	1								Professional	Surveyor			
	I I					1			Born BE	On 3/4/03	5		
						1			Certification	03.11.0272	ON 3239		
									O'E' I''	BONNED J. EDS	12641		

VICINITY MAP

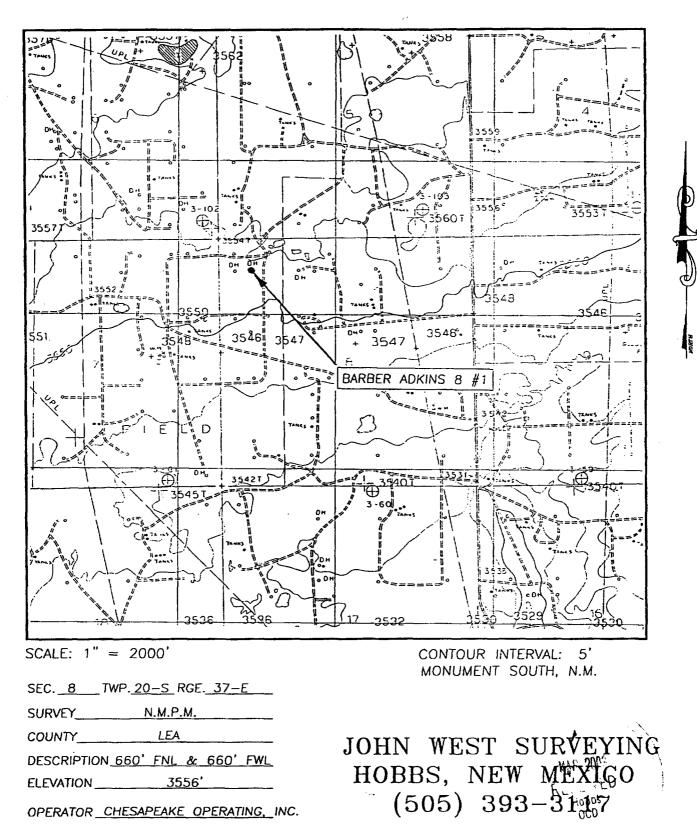


SCALE: 1" = 2 MILES

Ļ



JOHN WEST SUR♥EYING HOBBS, NEW MEXICO (505) 393-3117 LOCATION VERIFICATION MAP



LEASE BARBER ADKINS 8 U.S.G.S. TOPOGRAPHIC MAP MONUMENT SOUTH, N.M.

and the second second

		• • •		•				
NUMPER OF CO							ł	
FILE		NEW	MEXICO		DNSERV	ATION	COMMISSION	FORM C-103 (Rev 3-55)
TRANSPORTER	01L 4A3		SCELLA	NEOU	S REP	ORTS OI	N WELLS	
PRORATION OF	PICE	(Submit to	appropriate	Distric	Office	as per Com	missionRul	11085
Name of Com	pany SINCLA	IR CIL CORPOR	ATION	Addres	S			
. <u></u>	51.2001.011 OLI	. & Gaz Company	No. Unit	 	<u>520 E</u>	ast iros	winak Tioph	a, Wese Marian
Lease Ear	ber- kilcing ind			D	Section	Township	05	Range
Date Work Pe		Pool	38 <u></u>	£		County	5-0-3 <u></u> 1	
2 1/2	halm	HIGHAL		100			Ert-	
			EPORT OF:				land I adapted	
	ng Drilling Operation		Test and Cer	nent Job	L] Other (E	xplain):	
)[7] Pluggin			al Work		<u> </u>		······································	·····
Detailed acc	ount of work done, na	ture and quantity of m	aterials used,	and res	ults obtai	ned.		
9-12-53	LAISENDERY DO	lo-Mugged and	abensioner	i na i	VLLOWS	5		
	Filled hele of							
	opotter urbits 25 abs obje.30	Flugs as foll. (52 (ca iop of		10001233				
	25 ske 9325-91	002 (102 60ý 62. 00	2.2.253 166 .	stront)				
ł	25 abr #225-83	60						
	25 ets ??25-78							
	25 nice 6725-68 90 den 5300-57							
		50 (botten of	o-s Alem	สระสาท	ার গ্রন্থ হ	AN SAM		
	25 and 1927-102		y . ye	-0-04-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	£ 600 ·	an a an an t		
	10 ets la bott	on of cellar, r	eth repu	letion	"lory	Engles an	tikosi at ton	ding h' above
	suctors, Vincent and ab	andowed 9-11-61	Ъ					
	ୁ କଳନିସ୍ଥିୟଙ୍କ ଶ୍ରୀହମ ସହ	arananan ya kewa '	с. С				-	
Witnessed by		TP	osition		la	Company		
"Racosca by	H.L. MASSA	-	Forward				er 011 & 0	as Concern
		FILL IN BELOW	FOR REME	DIAL W	ORK RE			
			ORIGINAL	WELL D	ATA			
D F Elev.	TD		PBTD			Producing	Interval	Completion Date
Tubing Diam		Tubing Depth		Oil String Diameter Oil String Depth				Depth
				· · · ·	0		6	
Perforated In	terval(s)							
Open Hole In	termal			Produci	ng Formai			
Open note in	LC1 /81			FIGURE	ng roimai	lon(s)		
			RESULTS O	FWORK	OVER			······································
Test	Date of	Oil Production	Gas Produc			toduction	GOR	Gas Well Potential
Before	Test	BPD	MCFP	D	B	PD	Cubic feet/B	bl MCFPD
Workover								
After Workover			· · · · · · · · · · · · · · · · · · ·					
	OIL CONSERVAT	TION COMMISSION		I here to the	by certify best of n	that the in ny knowledg	formation given e.	above is true and complete
Approved by	Jeslie ?	7. P.B.	ente	Name	÷.	7 : -		
Title	1-1-10-00	<u> </u>	un a	Positi		red Horn		······
Date	<u></u>			Compa	nv		S. Class Cost	oany

•

								and f				1	
				NEW M				ON .	-	-┼┞┥			
					Senta F	c, New Mexico	1	L	+	╶┼╌┊╴┞╶┥			
					· · · · ·		S5P 27	2 40 PH	Spq. 8	-205-375			
			1 1		WELL	RECORE			r.				
Mail to District Office, Off Concertration, Constitution, 10 which Parm C-101 was not not to the for the comparison of each Park of the state is in the share it is Copies Simpletic Office, Office, Office, Comparison of each Park office, is in the share it is Copies Internet in the share it is Copies Simpletic Office, Office, Office, Office, Comparison of each Park office, is in the share it is Copies Internet is Comparison of each Park office, is in the share it is Copies Simpletic Office, Offi		PRORATION OF				• ,		 					
ber the reary day after completion of well. Follow interactions in Rules and Regulations in the last of Correst of Correst of Constant of Constant of Correst of Constant of C	ber the metry day after completes of edl. Police interaction is Rule and Regulation device 10 Gene and regulation and regulation device 10 Gene and regulation device and regulation device 10 Gene and regulation devic	OPERATOR		<u>_</u>		$\int dx$							
BinClair Oll & Generaty Description - Addribe Units Common Well No. 1 In Ni y of Ni No T 205 No No< No	Sinclastr Oll & Generaty Derest-Address Drags Cleanery Weil N. 1 , a.W. y, of Nd y, of Sec. 8 , T. 206 , B. 375 NM7M. Milldeat Veel, J. 660 for and for the seat for	later ti	han twenty de	sys after comp	letion of well. Follow	w instructions in 1	Rules and Regu	lations		AREA 640 ACRES			
Milldart real, Lest County, Weil is	bildest real Less County. Well is 650 fort from Korth isse and 650 fort from Westis irre of Section 0 If State Load the Oil and Gas Less No. Is	Sinclei	- 011 & 0		erator)	Berb	er-Adkina	Unit.		'E WRLL CORREC	FT.T.		
No. 1, from No. 4, from. No. 4, from. </td <td>No. 1 100</td> <td>Well No</td> <td>1</td> <td>, in .W.</td> <td></td> <td></td> <td>, T.</td> <td>205</td> <td>, R</td> <td></td> <td>, NMPM.</td> <td></td>	No. 1 100	Well No	1	, in .W.			, T.	205	, R		, NMPM.		
6 If State Land the Oil and Gas Lesse No. is Drilling Commenced Juine 20 163 Drilling Commenced Juine 20 163 Name of Drilling Contractor Joine BCOmparty, Juine Address P.40. Box 8.32, Midland, Texas Elevation above sea level at Top of Tubing Head JOSB THT HOLE OIL SANDS OR 2017ES No. 1, from Jacobe de No. 4, from No. 2, from No. 6, from No. 5, from No. 6, from No. 5, from No. 6, from No. 1, from Jacobe de No. 6, from No. 2, from No. 6, from No. 3, from No. 6, from No. 4, from feet No. 2, from No. 6, from No. 2, from No. 6, from No. 3, from No. 6, from No. 4, from feet No. 2, from No. 1, from No. 3, from No. 1, from No. 4, from feet <	6 Section 8 If State Land the Oil and Ges Lesse No. is Drilling Commenced JUNE 20 153 Drilling vas Completed Staptamber A 163 Nume of Drilling Contractor Love Rec111ing Contractor Love Rec111ing Contractor Staptamber A 163 Addres P.0. Box 532 Milliand, Textus Addres P.0. Box 532 Milliand, Textus Elevation above sea level at Top of Tabing Head 3558 The Information given is to be kept confidential until 19 0HL BANDS OB SONTES No. 5, from No. 5, from No. 5, from No. 2, from No. 5, from No. 5, from No. 5, from No. 5, from NO 20 First SOL 20 AND ON SONTES INPORTANT WATEE SANDS Independed No. 5, from CASENG WATER BANDS No. 5, from No. 5, from No. 5, from No. 5, from Star Contractor Star Contractor No. 5, from Star Contre Star Contractor <td></td> <td>Wildca</td> <td>t</td> <td></td> <td>Pool,</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		Wildca	t		Pool,							
of Section	If State Land the On and Ga Leas No. 8. Drilling Componence. Address Prove Book 532, Midland, Taxas Address Reprint Lotse Defining was Completed State Defining Completed Address Prove Book 532, Midland, Taxas Elevation above as level at Top of Tubing Head 3558 Internet State No. 1, from No. 1, from Internet State No. 1, from No. 5, from Internet State No. 5, from No. 5, from No. 5, from Internet State No. 5, from No. 1, from No. 5, from No. 5, from No. 6, from No. 6, from No. 6, from No. 6, from No. 6 <td cols<="" td=""><td>Well is</td><td>660</td><td>ícet from</td><td>North</td><td>line and</td><td>660</td><td>feet</td><td>from</td><td></td><td>line</td><td>:</td></td>	<td>Well is</td> <td>660</td> <td>ícet from</td> <td>North</td> <td>line and</td> <td>660</td> <td>feet</td> <td>from</td> <td></td> <td>line</td> <td>:</td>	Well is	660	ícet from	North	line and	660	feet	from		line	:
Name of Drilling Contractor Lowe Drilling Contractor Page 832 graph Michand graph and gra	Name of Drilling Contractor Lowe Drilling Contractor Address P.9.9. Box 632, Midiland, Texas Elevation above we level at Top of Tubing Head 3552 Internation above we level at Top of Tubing Head 3552 Internation above we level at Top of Tubing Head 3552 Internation above we level at Top of Tubing Head 3552 Internation above we level at Top of Tubing Head 3552 Internation above we level at Top of Tubing Head 3552 Internation above we level at Top of Tubing Head No. 4, from No. 1, from No. 4, from No. 2, from No. 5, from No. 3, from No. 4, from No. 1, from No. 4, from No. 2, from No No. 3, from No No. 4, from No No. 5, from No No. 4, from No No	of Section	8	If	State Land the Oil a	and Gas Lease No.	. is	****	***				
Name of Drilling Contractor Lowe Drilling Contractor Page Brilling Contractor Address Page Brilling Contractor 3553 Address Page Brilling Contractor 3553 Elevation above sea level at Top of Tubing Head 3553 The information given is to be kept confidential until	Nume of Drilling Contractor Loss Brilling Company, Da. Address P.9.9. Box 632, Midland, Texas Elevation above sea level at Top of Tubing Head 3528 INT. J. Form Plutgend & 011 santbe OB SONTES No. 1, from Plutgend & No. 5, from No. 2, from No. 5, from No. 3, from No. 5, from No. 3, from No. 5, from No. 4, from No. 5, from No. 5, from No. 6, from No. 1, from No. 6, from No. 2, from No. 6, from No. 3, from No. 4, from No. 4, from No. 5, from No. 5, from No. 6, from No. 1, from No. No. 2, from No. No. 3, from No. No. 4, from No. No. 4, from No. No. 4, from No. No. 4, from No. No. 5, from No. No. 4, from No. No. 5, from No. No. 5, from No. No	Drilling Co	mmenced		June 20	, 1 63 Drillin	ig was Complete	d		tanbar h	163		
Address P.O. Roce 832 Hidlard, Texas Elevation above sea level at Top of Tubing Head 3558 The information given is to be kept confidential until unti	Addres P.O. Box 632, Midland, Texas Elevation above sea level at Top of Tubing Head 3558 Internation above sea level at Top of Tubing Head 3558 Internation above sea level at Top of Tubing Head 3558 Internation above sea level at Top of Tubing Head 3558 No. 1, from 710 grand 6 No. 4, from No. 2, from No. 4, from No. 2, from No. 5, from No. 3, from No. 6, from No. 3, from No. 6, from No. 1, from No. 6, from No. 2, from No. 6, from No. 1, from Include data on rate of water inflow and clevation to which water rate in hole. No. 2, from Include data on rate of water inflow and clevation to which water rate in hole. No. 3, from Include data on rate of water inflow and clevation to which water rate in hole. No. 4, from Include data on rate of water inflow and clevation to which water rate in hole. No. 4, from Include data on rate of water inflow and clevation to which water rate in hole. No. 4, from Include data on rate of water inflow and clevation to which water rate in hole. No. 4, from Include data on rate of water inflow and clevation to			•	-	-			-				
INT HOLE- OIL SANDS OB SONES No. 1, from Plugged 4	INC. IST. IST. OIL BANDS OB SONES No. 1, from Jacqued &		-		0. Box 832.	Hidiand, Te		****	••••••				
JEXT SULL OIL SANDS OB SONES No. 1, from Durgged & No. 4, from	JET JET OIL SANDS OR SONES No. 1, from No. 4, from No. 5, from No. 2, from No. 5, from No. 6, from No. 5, from No. 6, from No. 7, from No. 5, from No. 6, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 6, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from No. 7, from Sont from Second Seco				ing Head	558	The is	nformation giv	en is to	be kept confide	tial until	L .	
Joint State- No. 4, from 10 No. 2, from No. 5, from 10 No. 5, from No. 5, from 10 No. 5, from No. 6, from 10 No. 5, from No. 6, from 10 No. 5, from No. 6, from 10 Include data on rate of water inflow and elevation to which water rose in hole. No. 6, from 10 No. 1, from to feet. No. 5, from 10 No. 2, from to feet. No. 5, from 10 No. 3, from to feet. No. 5, from 10 No. 4, from to feet. No. 4, from 10 No. 4, from to feet. No. 4, from feet. No. 4, from No. 4, from to feet. No. 4, from feet. No. 5, from feet. feet. feet. feet. <th>Set Set Set No. 4, from So Absindormed No. 5, from So No. 5, from So No. 5, from No. 5, from So So So No. 5, from No. 6, from So So So Include data on rate of water inflow and elevation to which water rose in hole. No. 5, from So No. 5, from So So So So So No. 5, from So So So So So So No. 5, from So So So So So So So No. 5, from So <t< th=""><th></th><th></th><th></th><th>•</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<></th>	Set Set Set No. 4, from So Absindormed No. 5, from So No. 5, from So No. 5, from No. 5, from So So So No. 5, from No. 6, from So So So Include data on rate of water inflow and elevation to which water rose in hole. No. 5, from So No. 5, from So So So So So No. 5, from So So So So So So No. 5, from So So So So So So So No. 5, from So So <t< th=""><th></th><th></th><th></th><th>•</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>				•								
Joint State- No. 4, from 10 No. 2, from No. 5, from 10 No. 5, from No. 5, from 10 No. 5, from No. 6, from 10 No. 5, from No. 6, from 10 No. 5, from No. 6, from 10 Include data on rate of water inflow and elevation to which water rose in hole. No. 6, from 10 No. 1, from to feet. No. 5, from 10 No. 2, from to feet. No. 5, from 10 No. 3, from to feet. No. 5, from 10 No. 4, from to feet. No. 4, from 10 No. 4, from to feet. No. 4, from feet. No. 4, from No. 4, from to feet. No. 4, from feet. No. 5, from feet. feet. feet. feet. <td>Set Set Set No. 4, from So Absindormed No. 5, from So No. 5, from So No. 5, from No. 5, from So So So No. 5, from No. 6, from So So So Include data on rate of water inflow and elevation to which water rose in hole. No. 5, from So No. 5, from So So So So So No. 5, from So So So So So So No. 5, from So So So So So So So No. 5, from So <t< td=""><td></td><td></td><td></td><td>~</td><td>It. ganne ad 7</td><td>ONE</td><td></td><td></td><td></td><td></td><td></td></t<></td>	Set Set Set No. 4, from So Absindormed No. 5, from So No. 5, from So No. 5, from No. 5, from So So So No. 5, from No. 6, from So So So Include data on rate of water inflow and elevation to which water rose in hole. No. 5, from So No. 5, from So So So So So No. 5, from So So So So So So No. 5, from So So So So So So So No. 5, from So So <t< td=""><td></td><td></td><td></td><td>~</td><td>It. ganne ad 7</td><td>ONE</td><td></td><td></td><td></td><td></td><td></td></t<>				~	It. ganne ad 7	ONE						
ADDITION ADDITION No. 5, from to No. 5, from No. 6, from to	ADDITIONS to No. 5, from to No. 5, from to No. 6, from to Include data on rate of water inflow and elevation to which water rose in hole. No. 5, from to No. 1, from to feet No. 5, from No. 2, from to feet No. 5, from No. 3, from to feet No. 5, from No. 4, from to feet No. 5, from No. 5, from to feet No. 5, from No. 4, from to feet feet CASING RECORD SING PROOF MUDDDING AND CEMENTING RECORD MUDDDING AND CEMENTING RECORD MUDDDING AND CEMENTING RECORD MUDDDING AND CEMENTING RECORD MUDDING AND CEMENTING R		Plussed	- L	-								
No. 3, from No. 6, from to IMPORTANT WATTER SANDS Include data on rate of water inflow and elevation to which water ruse in hole. No. 1, from to No. 2, from to No. 3, from to No. 4, from to CASING RECORD MUDDING AND CREMENTING RECORD	No. 5, from to No. 6, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose is hole. No. 1, from feet No. 2, from feet No. 3, from feet No. 3, from feet No. 4, from feet CASUNG RECORD MURDER MURDER <td></td> <td>ADDITION</td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td>		ADDITION				•						
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. No. 4, from to feet. CASING RECORD MUDDING AND CEMENTING BECORD	IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.									********			
Include data on rate of water inflow and elevation to which water rose is hole. No. 1, from	Include data on rate of water inflow and elevation to which water rose in bole. No. 1, from	No. 3, from											
NEW NEW OR USED AMOUNT KDYD OF BHOL CUT AYD FULLED FROM PERFORATIONS PURPOSE -3/8 48# NOW 1048 Sutface Casing -5/8 36#240# Now 1048 Intermediate Casing -5/8 36#240# Now 1048 Intermediate Casing -5/8 36#240# Now 1067 Intermediate Casing MUDDING AND CRMENTING RECORD MUDDING AND CRMENTING RECORD Size of Size of Casing No. SACES METROP BOLE Casing OF CASENT NETROP -1/2 13-3/8 1048 988 Hellighters	SIZE WEIGHT PAR POOR NEW OR USED AMOUNT KIND OF SHOE CUT AND PURPORATIONS PURPORT -3/8 168 How 1018 Shortage Casing -3/8 168 How 1018 Shortage Casing -5/8 268 How 1008 Shortage Casing -5/8 268 How 1018 Shortage Casing -5/8 268 How 1018 Shortage Casing -5/8 268 Hout Shortage Casing Amitten of the case -5/8 268 Hout Shortage Casing Amitten of the case -1/2 3-3/8 1018 988 Hout Shortage -1/2 3-3/8 1018 Shortage	lo. 1, from		vater inflow an	IMPO d elevation to which	BTANT WATER	SANDS	feet					
3-3/8 1018 Surface Casing 3-3/8 1018 Surface Casing 3-5/8 3648104 Now 1000000000000000000000000000000000000	3-3/8 189# 1018 Surface Casing 2-5/8 26/84/04 10967 1018 Surface Casing Distance 10967 10967 1018 MUDDING AND CEMENTING RECORD Size of size of casing Size of casing NO. SACES MUD Size of casing NO. SACES MUD Casing Size of casing NO. SACES Size of casing NO. SACES MUD Casing Size of casing NO. SACES Size of casing NO. SACES MUD Casing Size of casing NO. SACES Size of casing NO. SACES MUD Size of casing NO. SACES MUD Size of casing NO. SACES MUD Casing Size of casing NO. SACES Size of casing NO. SACES MUD Size of casing NO. SACES MUD Casing Size of casing NO. SACES Size of casing NO. SACES MUD Size of casing NO. SACES Sace Size of casing NO. SACES Sace Size of casing Size of casing Sace	No. 1, from No. 2, from No. 3, from		vater inflow an	DAPO) d elevation to which 	BTANT WATER water rose in hol	: 6AND6 	feet feet	<				
MUDDING AND CEMENTING RECORD	D-5/8 D6/80400/ How L067 MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD SIZE OF CANENT OF CAMENT MUDDING AND CEMENTING RECORD SIZE OF CANENT OF CAMENT MUDDING AND CEMENTING RECORD MUD USED AMUD USED <td colspa<="" th=""><th>No. 1, from. No. 2, from. No. 3, from.</th><th></th><th>vater inflow an</th><th>DAPO) d elevation to which </th><th>BTANT WATER water rose in hol</th><th>3 SANDS .c.</th><th>feet feet</th><th><</th><th></th><th></th><th></th></td>	<th>No. 1, from. No. 2, from. No. 3, from.</th> <th></th> <th>vater inflow an</th> <th>DAPO) d elevation to which </th> <th>BTANT WATER water rose in hol</th> <th>3 SANDS .c.</th> <th>feet feet</th> <th><</th> <th></th> <th></th> <th></th>	No. 1, from. No. 2, from. No. 3, from.		vater inflow an	DAPO) d elevation to which 	BTANT WATER water rose in hol	3 SANDS .c.	feet feet	<			
MUDDING AND CEMENTING RECORD SIZE OF VEREE NO. SACES METHOD GRAVITY AMICNI OF ROLE CASING SEP OF CEMENT DEED GRAVITY MED USED 7-1/2 1.3-3/8 1048 988 HallSburton	MUDDING AND CRMENTING RECORD SIZE OF SIZE OF WRITERE NO. SACES MITTED OR VITY ANUTATION ROLE 13-3/8 1048 988 Hall4burton 2-1/4 9-5/8 4967 1240 Hall4burton	No. 1, from. No. 2, from. No. 3, from. No. 4, from.		vater inflow an	IMPO d elevation to which 	BTANT WATER water rose in hol CASING BECOD	BANDS	feet feet feet	· · · · · · · · · · · · · · · · · · ·				
SIZE OF SIZE OF WHERE NO. SACES METROD AUD CASDA OF CEMENT OF CEME	SIZE OF ROLE SIZE OF CANDIG WHERE SET NO. BACKED OF CENENT MCTROD UBRD MUD OBAVITY AMUUNT OF MUD USED 7-1/2 13-3/8 10108 988 Halliburton 2-1/1 9-5/8 1210 Halliburton	No. 1, from. No. 2, from. No. 3, from. No. 4, from.	WEIG PAR P	vater inflow an , , , , , , , , , , , , , , , , , , ,	DATPO) d elevation to which to	BTANT WATER water rose in hol CASING BECOD	BANDS	feet feet feet	TIONS	PURPOS	22		
SIZE OF SIZE OF WHERE NO. SACES METROD AUD CASES AND DEED OF CEMENT	SIZE OF ROLE SIZE OF CANDIG WHERE SAT NO. SACES OF CENENT MCTROD USED MUD OBAVITY AMUUNT OF MUD USED 7-1/2 13-3/8 1048 988 Halliburton Halliburton 2-1/1 9-5/8 1967 1240 Halliburton	No. 1, from. No. 2, from. No. 3, from. No. 4, from.	WEIG PAR P	vater inflow an , , , , , , , , , , , , , , , , , , ,	DATPO) d elevation to which to	BTANT WATER water rose in hol CASING BECOD	BANDS	feet feet feet	TIONS	FUEFOS Surface Cal	2 2 2 2		
SIZE OF SIZE OF WHERE NO. SACES METROD AUD CASES AND DEED OF CEMENT	SIZE OF ROLE SIZE OF CANDIG WHERE SAT NO. SACES OF CENENT MCTROD USED MUD OBAVITY AMUUNT OF MUD USED 7-1/2 13-3/8 1048 988 Halliburton Halliburton 2-1/1 9-5/8 1967 1240 Halliburton	No. 1, from. No. 2, from. No. 3, from. No. 4, from.	WEIG PAR P	vater inflow an , , , , , , , , , , , , , , , , , , ,	DATPO) d elevation to which to	BTANT WATER water rose in hol CASING BECOD	BANDS	feet feet feet	TIONS	FUEFOS Surface Cal	2 2 2 2		
7-1/2 13-3/8 1048 988 Halliburton	7-1/2 13-3/8 1048 988 Halliburton 3-1/4 9-5/8 4967 1240 Halliburton	No. 1, from. No. 2, from. No. 3, from. No. 4, from.	WEIG PAR P	vater inflow an , , , , , , , , , , , , , , , , , , ,	DMPO) d elevation to which 	BTANT WATER water rose in hol CASING RECO KIND OF SHOE	BANDS	feet feet feet	TIONS	FUEFOS Surface Cal	2 2 2 2		
	2-1/1 9-5/8 1967 1210 Balliburton	No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIXE 3-3/8 3-5/8		vater inflow an	DEPO) d elevation to which to	BTANT WATER water rose in hol CASING RECO XIND OF SHOE AND CEMENT	BD CUT AND PULLED FROM	feet feet feet 	TIONS	FUEPos Surctaos Cau Internedia	2 2 2 2		
(→1/11 y = 2/0 12/20 Halliburton		No. 1, from. No. 2, from. No. 3, from. No. 4, from. Size 3-3/8 3-5/8		vater inflow an	DEPO) d elevation to which to	BTANT WATER water rose in hol CASING BECO KIND OF SHOE AND CEMENT: METHOD	BD CUT AND PULLED FROM	feet feet feet 	TIONS	FURPOS Surface Can Internediat	2 2 2 2		
	BECORD OF FRODUCTION AND STIMULATION	No. 1, from. No. 2, from. No. 3, from. No. 4, from. SHEE 3-3/8 3-5/8	48# 26#640 35#640 6.0000 6.00000 6.0000 6.0000 6.0000 6.0000 6.00000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.00000 6.0000 6.00000 6.00000 6.0000 6.0000 6.00000 6.00000000	vater inflow an vater inflow and inflow and inflow and inflow and inflow and inflow vater inflow and i	DMPO) d elevation to which to	BTANT WATER water rose in hol CASING RECO XIND OF SNOT AND CEMENT DEED	BD CUT AND PULLED FROM	feet feet feet 	TIONS	FURPOS Surface Can Internediat	2 2 2 2		
	RECORD OF PRODUCTION AND STIMULATION	No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 3-3/8 3-5/8	48# 26#640 35#640 6.0000 6.00000 6.0000 6.0000 6.0000 6.0000 6.00000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.00000 6.0000 6.00000 6.00000 6.0000 6.0000 6.00000 6.00000000	vater inflow an vater inflow and inflow and inflow and inflow and inflow and inflow vater inflow and i	DMPO) d elevation to which to	BTANT WATER water rose in hol CASING RECO XIND OF SNOT AND CEMENT DEED	BD CUT AND PULLED FROM	feet feet feet 	TIONS	FURPOS Surface Can Internediat	2 2 2 2		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 3-3/8 9-5/8	48# 26#640 35#640 6.0000 6.00000 6.0000 6.0000 6.0000 6.0000 6.00000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.0000 6.00000 6.0000 6.00000 6.00000 6.0000 6.0000 6.00000 6.00000000	vater jnflow an vater	IMPO) d elevation to which	ETANT WATER water rose in hol CASUNG BECO SHOE SHOE AND CEMENT: METHOD USED BIIS DUPTON BIIS DUPTON	BANDS		TIONS	FURPOS Surface Can Internediat	2 2 2 2		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) DRY HULE - plugged and abandoned		No. 1, from. No. 2, from. No. 3, from. No. 4, from. SITE 3-3/8 9-5/8 SITE OF FOLE 7-1/2 2-1/1	5778 07 CARDIO 3-3/8 9-5/8	vater jnflow an vater	IMPO) d elevation to which	ETANT WATER water rose in hol CASUNG BECO SHOE SHOE AND CEMENT: METHOD USED BIIS DUPTON BIIS DUPTON	BANDS		TIONS	FURPOS Surface Can Internediat	2 2 2 2		
		No. 1, from. No. 2, from. No. 3, from. No. 4, from. SITE 3-3/8 9-5/8 SITE OF FOLE 7-1/2 2-1/1	5778 07 CARDIO 3-3/8 9-5/8	vater jnflow an vater	IMPO) d elevation to which	ETANT WATER water rose in hol CASUNG BECO SHOE SHOE AND CEMENT: METHOD USED BIIS DUPTON BIIS DUPTON	BANDS		TIONS	FURPOS Surface Can Internediat	2 2 2 2		
		No. 1, from. No. 2, from. No. 3, from. No. 4, from. SITE 3-3/8 9-5/8 SITE OF FOLE 7-1/2 2-1/1	5778 07 CARDIO 3-3/8 9-5/8	vater jnflow an vater	IMPO) d elevation to which	ETANT WATER water rose in hol CASUNG BECO SHOE SHOE AND CEMENT: METHOD USED BIIS DUPTON BIIS DUPTON	BANDS		TIONS	FURPOS Surface Can Internediat	2 2 2 2		
		No. 1, from. No. 2, from. No. 3, from. No. 4, from. SITE 3-3/8 9-5/8 SITE OF FOLE 7-1/2 2-1/1	5778 07 CARDIO 3-3/8 9-5/8	vater jnflow an vater	IMPO) d elevation to which	ETANT WATER water rose in hol CASUNG BECO SHOE SHOE AND CEMENT: METHOD USED BIIS DUPTON BIIS DUPTON	BANDS		TIONS	FURPOS Surface Can Internediat	2 2 2 2		
		No. 1, from. No. 2, from. No. 3, from. No. 4, from. SITE 3-3/8 9-5/8 SITE OF FOLE 7-1/2 2-1/1	5778 07 CARDIO 3-3/8 9-5/8	vater jnflow an vater	IMPO) d elevation to which	ETANT WATER water rose in hol CASUNG BECO SHOE SHOE AND CEMENT: METHOD USED BIIS DUPTON BIIS DUPTON	BANDS		TIONS	FURPOS Surface Can Internediat	2 2 2 2		
	DRY HILE - plugged and abandoned	No. 1, from. No. 2, from. No. 3, from. No. 4, from. SHEE 3-3/8 9-5/8 9-5/8 FOLE 7-1/2 2-1/1 DRY H:1	- plu;	vater inflow an vater inflow and an vater inflow an vat	IMPO) d elevation to which	ETANT WATER water rose in hol CASUNG BECO SHOE SHOE AND CEMENT: METHOD USED BIIS DUPTON BIIS DUPTON	BANDS		TIONS	FURPOS Surface Can Internediat	2 2 2 2		
DRY HILE - plugged and abandoned	DRY HILE - plugged and abandoned	No. 1, from. No. 2, from. No. 3, from. No. 4, from. SHEE 3-3/8 9-5/8 9-5/8 FOLE 7-1/2 2-1/1 DRY H:1	- plu;	vater inflow an vater inflow and an vater inflow an vat	IMPO) d elevation to which	ETANT WATER water rose in hol CASUNG BECO SHOE SHOE AND CEMENT: METHOD USED BIIS DUPTON BIIS DUPTON	BANDS		TIONS	FURPOS Surface Can Internediat	2 2 2 2		

	If dri		BJEON		OF DBILL-STR				ate sheet and	attach hereto	
	-11T -	6-205	.39G		TOOLS	USED					
Rotary M	-		Surcace	ieet to	10156	fect, as	nd from		feet 1	0	fet 1.
					PRODU						
Put to Pi	roducing		D AND ABANDO September								
OIL WE	LL: Th	e productio	on during the first 2	4 hou	urs was		bar	rels of lic	uid of which.		
	wa	oil;	%	was cr	pulsion;		% water	; and	(% was seeime	rkeelen
	Gr	avity			·····				75	ĩ	
GAS WE	LL: Th	e productio	on during the first 2	4 hou	Irs was	l	M.C.F. pl	us			barrels of
	liq	uid Hydroc	carbon. Shut in Pres	surc						03)	
Length o	of Time Si	hut in		······································						1	
्याह	iver the	ICATE E	ELOW FORMAT Southeastern N			FORMAN	ce with	I GEOGI		ECTION OF S	
T. Anhy			Sourcesteru M	ew m T.	1. A. T.		20			CIN NEW MEN	
				т.	Silurian		T		•	itland	
B. Salt.				Т.	Montoya		453	Т.	Farmington	·····	·····
T. Yate	1,		2303	Т.	Simpson		785	T.	Pictured Clif	s	•••••
				Т.	McKee		075	T.		·····	
			3155	Т.	Ellenburger				Point Lookou	Wind Sil	
•	-		3700	T. T	Gr. Wash					- Segurit	
			5205	Т. Т.	Granite					A 26	
				т.							
			1010	т.						•••••••••••••••••••••••••••••••••••••••	
T. Abo.			6853	Т.	•••••••			Т.		•••••••	
T. Penn		•••••••••••••	7806	Т.	••••••			Т.		•••••••••••••••••••••••••••••••••••••••	
T. Miss.				Т.				T .		•••••••••••••••••••••••••••••••••••••••	•••••
					FORMATIO	N RECO	0RD	,			
From	To	Thickness in Feet	For	matio	n	From	To	Thicknes in Feet	s	Formation	
0 520 1051 1197 2388 2490 2499 2499 2499 2499 2499 2499 2499	520 1051 1197 2388 2190 2619 2714 2939 3715 2939 3493 3715 1493 3715 1493 8341 8469 8341 8469 8341 9660 9712 9807 9815 29807	291 159 195 195 195 195 195 195 195 195 1	Anhy., Gyp d Anhy., & Lin Anhy., & Lins Anhy. & Lins Anhy. & Lins Anhy. & Lins Anhy. & Lins Lins Lins & Anhy Lins Lins, Chert Lins, Chert Lins, Chert Lins, Chert Lins, Dolom Lins, Ball	Salt Salt Salt Salt Salt Salt Salt Salt	t & Cyp p & Shale ale halà end bolomits Chert&Shale						Ale si
9845 10156	10156 - Tota	311 1 Dept	Line & Shal	8						• :	

1.10

•_____

•

.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	September 26, 1963
Company or Operator. Sinclair OIR & Gas Company	Address 520 E. Broadway, Hobbs, N.H.
Nature Tueldum	Position or Title Dist. Supt.

SINCLAIR OIL & GAS COMPANY 520 East Broadway Hobbs, New Mexico

 $\mathcal{L}_{\mathcal{A}}$

SEP 27 2 48 PM '63

Barber-Adkins Unit lease Well No. 1 660° fr North line and 660° fr West line of Sec. 8-20S-37E, Lea County, New Mexico Unit Ltr. D

Following is a record of deviation test performed on Sinclair Oil & Gas Company's Earber-Adkins Unit, Well No. 1, submitted in compliance with New Mexico Oil Conservation Commission Rules & Regulations, Rule 111, as revised August 28, 1962:

Degree Deviation From Vertical	Depth	Degree Deviation From Vertical	Depth
7 /o	180	2	1.000
1/2	500	3	4099
1-1/4	749	2 2 - 1/2	4161
1-1/2	813	2-1/2	1222
1	976	1-1/2	4315 4353
1/2	1050	1-1/2	4373
1/2 7/2	1266	1-1/2 2	11169 1561
1/2 1/4		2	4501
1, 2/1.	1758 1960		4623
1-3/4	2056	1-1/2	4675
1-1/4	2020	2-1/4	4776
1-3/4	2245	2	4805
2-1/4	2497	1-3/4	1929
2-1/2	2557	2-1/2	4961
2-3/4	2587	3	5081
3 3 2-3/4 3 2-1/2	2619	2-1/4	5250
3	2649	2-1/4	5696
3	2710	21/4	6150
2-3/4	2743	1-3/4	6291
3	2780	1-1/2	6541
3	2811	1-3/4 2	6890
2-1/2	2872		7382
2-1/4	2918	1-3/4	7728
2	2979	2-1/4	8549
2-1/4	3095	1-1/2	9 089
2	3152	· 3	9260
1-3/4	3249	L.	9530
1-1/4	3423	2-3/4	9767
2-3/4	3600	3	9862
2	3774	2	9914
1 1	3855	1-1/4	10030
2	3951	2	10156 - Total
			Depth

I, FRED BURNS , hereby certify that the information given above is true and complete to the best of my knowledge. Subscribed and sworn to before me this 27th day of September , 1963.

Hotarv

Publie

My Commission Expires: August 21, 1965

Sinclair Oil & Gas Company

, __

Barber-Adkins Unit lease Well No. 1 660' fr North line and 660' fr West line of Sec. 8-20S-37E, Lea County, New Mexico Unit Ltr. D

RECORD OF DRILL STEM TEST MADE :

DST #1 - 10064-10156 (McKee) 5/8x1" choke. No WC. Open 2 hours w/strong blow decreasing to weak blow in 20 mins - dead in 1 hour and 20 mins. Unable to pull test tool - backed off at sub at top of test tool string and pulled drill pipe. When 4368' of drill pipe remaining in hole, recovered 1001' drilling mad, 270' light fine sand mixed with muddy-salty water, then drill pipe empty rest of trip.

(Tors		
(Revised)	771	(62)

NUMBER OF COPIE	S RECEIVED	
Dif	TRIBUTION	
SANTA PE		
FILE		,
ų. S. G. S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GA8	 1
PROBATION OFFIC	E	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the senact on which will be given the approval, with any modifications considered advisable, for the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well	NOTICE OF INTENTION TO DRILL DEEPER	/
Notice of Intention to Plug Well	I	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitto)	
Notic e of Intentio n to Gun Perforate		Notice of Intention (Other)	Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, How Marico

(Date)

L

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the......

Sinelair	011	************	Company of			her	ber-å		Hai t	Well	No	1	in	2	
	/	ļ	4 of Sec		, T.	205	, R	373	,N MPM	•,	•••••	<u>les</u>		(Unit)	: Pool
	e Subdin			Cou	inty.										
			(FC			AILS OF						NSI			
1015673	- 13- 9-	3/8=(5/8=(id east	RE 90	rt e 1	967' ¥/	'988 d	te om	inte to						
PROPOSIE 7	to Pi boot	おいた		DON A		CNS: Club :	8 109	62.						•	*a 19
l	R N	25 al	E 18 E 19	81	9400 8 300	(Meeto Deves	78) -	geolog	Loni t	9 94 81	53				i.
1	25			*	7800	(Pottal.)	*	1	70					
•					t plu	A desired by the second se			7 5750	-5450					
1		25 #	t daniti	4 45	atab .	stim o	100 a		at 10	67	-	 1			
-	- ;		ievel 1			lendi A			कर्त् प्रकी		1961	ani 1. 120	,		
Confirmin		•	-		-	-	vie R					nk Ein 5 Com		scag) j	-6-63
Except as fo	llows:		******	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				· £	EQ.		mpany	or Operato		••••••	
						\langle	P	osition	1	ist.				**************	
Approved OIL CONSI	ERVAJ	PION C	OMMISS	ION			-			Commu	nicatio	ons regard	ing well to		
Ву	1		***********				N	ame	1	red B				******	
Title	-6	••••••••••	***	***			A	ddrem	520 R				. N.M.		

GrighRee: GCC; co:RFS,File, Partmars

•							-
BANTA PF FILE U.S.G.B. LAND OPFICE TRANSPORTER PRORATION OF		M.	SCELLA	IEOUS RE	PORTS O	COMMISSION N WELLS	FORM C-103 (Rev 3-55)
OPERATOR					e as per com		
	^{pany} Sinolair (11 & Gas Compa					, New Mexico
	ber-Adkins Uni	S Well	No. L	Letter Secti D 8	on Township	205	lange 37E
Date Work Pe		Pool Wilcest			County	Loa	
				(Cbeck approp			
Diuggin,			Test and Cen ial Work	-	Other (E	(xplain):	
Witnessed by	Spotted 250 Naghed over a Perforated 9 formation be Displaced 15 150 gas out.	-5/8" osg 4924- low pasker at 3 0 sks thru tool Nan temp. su	eot 3 hrs ainer fro 4967 v 44 1 BPM © 28	v/4000.%, n 1866. Sy 1/2" hold 00%. Pull fs 1.92115 14 & fourt	could got potted 25 pa. Set pa led paster	break. Pal ek coment p cker at 185 . Set CI re hole 1967 t. (CONTD	lod p actor. lug fr h980 to 50
					PEPOPTE OF	بسندري وسبى كتوجيد	ISTELL OTTORE CO
		FILL IN BELOW		WELL DATA	REFURISO		
D F Elev.	TD		PBTD		Producing	Interval	Completion Date
Tubing Diamo	eter	Tubing Depth		Oil String Dia	Depth		
Perforated In	terval(s)	•••••••••					······································
Open Hole In	terval			Producing For	mation(s)		
open nore m					and the second		
		·····	RESULTS O	FWORKOVE	2		·····
Test	Date of Test	Oil Production BPD	Gas Produc	tion Wate	Production BPD	G() R Cubic feet/Bb	Gas Well Potential MCFPD
Test Before Workover		Oil Production	Gas Produc	tion Wate	Production		
Test Before		Oil Production	Gas Produc	tion Wate	Production BPD	Cubic feet/Bb	1 MCFPD
Test Before Workover After	Test	Oil Production	Gas Produc	I hereby cer	Production BPD	Cubic feet/Bb	
Test Before Workover After	Test	Oil Production BPD	Gas Produc	I hereby cer	Production BPD	Cubic feet/Bb	1 MCFPD
Test Before Workover After Workover	Test	Oil Production BPD	Gas Produc	I hereby cer to the best	Production BPD	Cubic feet/Bb	1 MCFPD
Test Before Workover After Workover	Test	Oil Production BPD	Gas Produc	I hereby cer to the best Name Position	tify that the in of my knowledge Dist. Sup	Cubic feet/Bb	1 MCFPD above is true and complete

•

Origi2oc: CCC: cc:RFS. File

Jat partoreted 9-5/8" ceg @ 3625 w/h holes. Set packer at 3594. Furped thru perfe 3 BPM at 3800# 540 packer below perfs a tested to 3300# (3650 to 1684 held ok). Set CI retainer at 3500# (3550 to 1684 held ok). Set CI retainer at 350 to 1684 held ok). Set CI retainer at 350 to 1684 held ok). Set CI retainer at 350 to 1684 held ok). Set CI retainer at 350 to 1684 held ok). Set CI retainer at 350 to 1684 held ok). Set CI retainer at 350 to 1684 held ok). Set CI retainer at 350 to 1684 held ok). Set CI retainer at 360 to 1600 the before and 1600 to 1600 the before and 1600 to 1600 the formation at 350 to 1600 to 1600 the before and 1600 to 1600 the formation at 350 to 1600 to 2000 to 2000

•		(;			<u></u>				
NUMBER OF COPIE DIS SANTA FE FILE U.S.C.S. LAND OFFICE TRANSPORTER	6 (ECEIVED TRIEUTION 011. 034								FORM C-103 (Rev 3-55)
PRORATION OFFIC							mission Rule 1	1106)	
Name of Compa		······		Address		190	S JUN - 2:3 -	<u>AM 1</u>	1:10
Lease	Sinclair C	11 & Oas Compar				Township	, Hobde, Ne	ny Mo Range	rico
Bet Date Work Perf	ber-Addine U	Pool	3		3	20 Jounty			37E
	bolow	Hidean.						_Lea	ر المراجب الم
Beginning	Drilling Operation		Test and Cem		propriat	e block)	(xhlain):	· · · · · · · · · · · · · · · · · · ·	
Degining	, minug operation		ial Work		Ľ		~~~~		
Detailed accou	at of work done, as	ature and quantity of m	aterials used,	and result	ts obtair	ned.			
6-27-63 Vitnessed by	- Yestad cas decreps.	ing v/1500 Ibs Gesant set 2h	oressure i hrs prior	to dri	1 1 1n g	or Gril. Out.	ling out "	toot	ed CK, no
	V.L. Siecon	1-	Foreesu				inclair 011	& G	Ra Connanz
		FILL IN BELOW	FOR REME	DIAL WO	RK RE				
DF Elev.	TD		ORIGINAL	WELL DA	TA	Deaduaiaa	lateral	10	pletion Date
		· · · · · · · · · · · · · · · · · · ·							
Tubing Diamet	er	Tubing Depth		Oil String	Diamet	er	Oil String	Depth	
Perforated Inte	erval(s)								
Open Hole Inte	rval	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		Producing	Format	ion(s)	· · · · · · · · · · · · · · · · · · ·		
		-	RESULTS OF	WORKO	VER		······		
Test	Date of Test	Oil Production BPD	Gas Produc MCFPI			oduction PD	G() R Cubic feet/Bl		Gas Well Potential MCFPD
Before Workover									
After Workover									
\frown		TION COMMISSION		to the b	certify sest of m	that the in hy knowled	formation ziven ge.	above	is true and complet
Approved by Title	eV.	tamet		Name	- Acel	4			
		· · · · · · · · · · · · · · · · · · ·		Company		2482. 5	1971.o		
Date				Company		lair O	12 de Case Con		t

- W. S. -

NEW M CO OIL CONSERVATION COMMIN

Form C-101 Revised (12/1/55)

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form G-101

÷

Midland, Texas

(Place)

(Date)

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Gentlemen:

Barber Antenna Unit	Well No The well
catedfeet from th	Well No. 1 D The well North line and 660 feet from t line of Section 8 T 20S R 378 NMPM. Lea
Vest	line of Section B T 203 R 378 NMPM.
GIVE LOCATION FROM SECTION	LINE Monument /Blienburger Pool Lea Cour
	If State Land the Oil and Gas Lease is No.
	If patented land the owner is
D C B A	Address
	We propose to drill well with drilling equipment as follows: Rotary tools
E F G H	
E F G R	The status of plugging bond is.
L K J I	Drilling Contractor
M N O P	We intend to complete this well in the Makes-Ellenburger
	formation at an approximate depth of

We propose to use the following strings of Casing and to cement them as indicated:

lont.	Depth	New or Second Hand	Weight per Foot	Size of Casing	Size of Hole
800 sack (circ.)	10001	N	48#	13-3/8" OD	17-1/2"
2300 sacks	5250'	N	364-40#	9-5/8" OD	12-1/4"
500 sacks *	10200 '	N	17#	5-1/2" OD	7-7/8*
_		N	17#		

If changes in the above plans become advisable we will notify you immediately.

ADDIT!ONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved, 19	
Except as follows:	
* Civer ell commercial horizon	15
of i ement	
OIL CONSERVATION COMMISSION	
By for Vi Admes	

Sincerely yours,

Sinclair Oil & Gas Company ellonge Company or Operator By (N. F. Gulladge) Position Asst. Div. Production Supt. ommunications regarding well to Jos Mari

Name P.O. Box 1470, Hidland, Texas

NUMBER OF COPIS	S RECEIVED		_
	TRIBUTION		1
SANTA FF		1	
FILE			_1
U.8.G.9			
LAND OFFICE			
TRANSPORTER	OIL GAS		
PRORATION OFFI			-
OPERATOR			7

WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

1

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

Operator				SECTIO	ANA	ADK.	NS		Wall M-
	M1 & Ges	Cashoni	, 7	Lease				11	Well No.
	ction	Township		Rang	3e		County		
Ð	8	20 800		37	Rest		Lo	8	
Actual Footage Loca						_		the etc	······································
•••	eet from the	MPTR	line and	660	1.	fect	from the	West	line
Ground Level Elev.	Producing Fo	ormation		Pool	VPI)		and the second second	Ben	Dedicated Acreage:
									Acres
1. Is the Operator th	e only owner in	the dedicated	acreage ou	tlined on	the plat b	elow?	YES	NO	("Owner" means the person
									uself or for bimself and
another. (65–3–		-							
								And the second s	ization agreement or other-
wise? YES									
3. If the answer to q Owner	uestion two is	no, list all	the owners	and their					
					Land De	scriptio	מ		
		•			·	-		<u> </u>	
		SECTIO							CERTIFICATION
E	l				1			I hereby	certify that the information
	i				ļ				ON A above is true and com-
	ļ				ļ				he best of my knowledge and
i o	1							belief.	-
	1				ì				· ····································
					İ			Name	NO ST
• <u> </u>					╋╸╼╼			Position	T Aleellida
	l l				į .			Bittz	Asst. Div. Prod. Sur
	3				1			Company	
					1			Sime:	air Oil & Ges Co
	Ì				i			Date	7, 1963
	Į	1			!		[1		
			•		1				With
	J		<u> </u>		1				WHM
	1				1			I hereby	certify that the well location
	ļ								the plat in SECTION B was
					i				m field notes of actual
1					i				ade by me or under my
					1				on, and that the same is true
					<u> </u>			and corre- and belie:	ct to the best of my knowledge
							7	ANG DENE	.,
					i	÷			
		1			1			Date Surv	
					1			Bagierer	<u>6/8/63</u>
	1				1				d Professional Engineer
					i			Λ	
L					<u> </u>			Hete	in Wellert
	1320 1650 19					_	/	Certificat	· · · · · · · · · · · · · · · · · · ·

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

· · · ·	*				
	•			ei -	~ 2
COUNTY I	ea FIELD	Wildcat		ATE N.M. NO.	<u> </u>
OPR. Sincl	air Oil & Gas	Company		MAP	
NO. 1	LSE Barber Adki	ns Unit			
SEC. 8	т. 205 R	37E SUR.	-	CO-ORD.	
LOC. 660'	fr N & W Lines	of Sec.			
M1.	FROM P&A		CLASS.	EL.	3.568
SPUD. 6-20-			فسالبية القالبي التباري	FORMATION	DATUM
TRT.		I.OG:	T		1
			561		
CSG. & SX.			323		1
13 3/8"	1045' 988		220		
9.5/8"	5250' 1690		254		1
		Abo 6	855		
TBG. DEPTH	I SIZE		810		1
LOGS EL C	SR RA IND HC A	Sil-Dev 8			Ţ
		тр 101		PB	HRS.
۵۰۰۰۰۰ میں چین دین کر دین ۱۹۹۰ - ۲۰۰۰ - ۲۰۰۰ میں میں میں کار میں ک	Distribution limited Reproduction righ	l and publication prohi	bited by subscribes & Lee Scouting	ers' agreement. Service, Inc.	
CONT.			PROP DEPT	H 10.200 TY	PE
		•			
6-24-63	F.R. 6-20-6 PD 10,200' Drlg. 1037'	Ellenburger			
6-24-63 7-1-63 7-8-63	PD 10,200'	Ellenburger anhy.			

7-15-63 Drlg. 5151' ls. Losing circulation 7-22-63 TD 5250' 1s., prep to squeeze casing. TD 5250' 1s., prep to squeeze casing. TD 5250' 1s., prep to squeeze casing. Perf 4924-63', squeezed with 150 sx. Perf @ 3625', squeezed with 500 sx. Drlg. 5696'. 7-29-63 8-5-63 Re-squeezed with 100 sx. @ 3625'. Drlg. 6970' ls. 8-12-63 Lost circulation 5908-58'. Drlg. 8849'. Drlg. 9086' ls. & ch. Drlg. 10026' ls. & sh. 8-19-63 8-26-63

9-3-63

;

1

i

Sinclair Oil & Gas Co., #1 Barber Adkins Unit - Sec. 8-Wildcat 20S-37E TD 10156', PLUGGED & ABANDONED. 9-12-63 Recovered part of fish. LOG TOPS - continued -Montoya 9478', Simpson 9790'.

140	e de la companya de Esta de la companya d	<u>s Unit</u> 7 <u>E GOR</u>				• •
				<u> </u>	<u></u>	
	FINE V Lines o	or sec.				7
	<u>гком Ред</u>	C 2 (a)	CLASS.		ر _{د ک} ر و <u>اعلی</u>	\$24 £
••••••	63 сомр. 9-11-0		DATUM	FORMATIC	<u>161 D</u>	<u>A73.</u>
1RI		Vates 2561				
						-
$\frac{1333/8''}{133/8''}$	1045' 988	<u>Queen 3323</u> Clor 5220				
9 5/8"	5250' 1690					
		Abc 6853				
		3/Perm. 7810				
TBG. DEPT	SR RA IND HC A	Sil-Dev 8343				
		<u>511-000 8345</u> <u>70 10156</u>				
PROD INT	DAILY RATE		GOR GI	PR. C. P.	T. F.	TU
PROD INT		GCED & ABANDON		C. 7.	1. 5.	
CONT. DATE	Reproduction rights	nd publication prohibited reserved by Williams & J	ROP DEPTI	210,200 2110,200	ł	annan fa Lung I
	Reproduction rights		ROP DEPTI	1 <u>10,200</u> 211,129 2000,129	ł	aanuur tee kuu j
	Reproduction rights		ROP DEPTI	<u>i io,200</u> P. 11 - 11 - 191		
			ROP DEPTI	1 <u>10,200</u> 211,129 2000,129		anna - 14 1 4 4 4
	F.R. 6-20-63	<u>م</u>	ROP DEPTI	1 <u>10,200</u> 211,129 2000,129		
DATE	F.R. 6-20-63 PD 10,200' E1	<u>م</u>	ROP DEPTI	1 <u>10,200</u> 211,129 2000,129		
БАТТЕ 6-24-63	F.R. 6-20-63 PD 10,200' E1 Drlg. 1037'.	llenburger	ROP DEPTI	1 <u>10,200</u> 211,129 2000,129		
DATE	F.R. 6-20-63 PD 10,200' E1 Drlg. 1037'. Drlg. 2743' a	llenburger anby.	ROP DEPTI	1 <u>10,200</u> 211,129 2000,129		
6-24-63 7-1-63 7-8-63	F.R. 6-20-63 PD 10,200' E1 Dr1g. 1037'. Dr1g. 2743' a Dr1g. 3672' 1	llenburger anhy. Is.	<u>Rof offi</u> GE CUNS	4 <u>10,200</u> P 1) - 1 - 131 SANTA FE		
6-24-63 7-1-63 7-8-63 7-15-63	F.R. 6-20-63 PD 10,200' E1 Drlg. 1037'. Drlg. 2743' a Drlg. 3672' J Drlg. 5151' 1s	ilenburger anhy. Is. 5. Losing	Circul	e in 200 P :) - 199 SANTA HE		
6-24-63 7-1-63 7-8-63 7-15-63 7-22-63	F.R. 6-20-63 PD 10,200' E1 Drlg. 1037'. Drlg. 2743' a Drlg. 3672' J Drlg. 5151' 1s TD 5250' 1s.	ilenburger anhy. Is. 5. Losing, prep to sque	circul eze cas	ation		
6-24-63 7-1-63 7-8-63 7-15-63	F.R. 6-20-63 PD 10,200' E1 Drlg. 1037'. Drlg. 2743' a Drlg. 3672' 1 Drlg. 5151' 1s TD 5250' 1s. TD 5250' 1s.	ilenburger anhy. Is. 5. Losing, 5 prep to sque, 6 prep to sque.	circul eze cas	ation ing.		
6-24-63 7-1-63 7-8-63 7-15-63 7-22-63	F.R. 6-20-63 PD 10,200' E1 Dr1g. 1037'. Dr1g. 2743' a Dr1g. 3672' 1 Dr1g. 5151' 1s TD 5250' 1s. TD 5250' 1s. Perf 4924-63'	ilenburger anhy. Is. s. Losing, prep to sque, prep to sque, squeezed wi	circul eze cas th 150	ation ing. sx.		
6-24-63 7-1-63 7-8-63 7-15-63 7-22-63	F.R. 6-20-63 PD 10,200' E1 Dr1g. 1037'. Dr1g. 2743' a Dr1g. 3672' 1 Dr1g. 5151' 1s TD 5250' 1s. TD 5250' 1s. Perf 4924-63'	ilenburger anhy. Is. 5. Losing, 5 prep to sque, 6 prep to sque.	circul eze cas th 150	ation ing. sx.		
6-24-63 7-1-63 7-8-63 7-15-63 7-22-63 7-29-63	F.R. 6-20-63 PD 10,200' E1 Drlg. 1037'. Drlg. 2743' a Drlg. 3672' 1 Drlg. 5151' 1a TD 5250' 1s. Perf 4924-63' Perf @ 3625', Drlg. 5696'.	ilenburger anhy. Is. s. Losing, prep to sque, prep to sque, squeezed wi	circul eze cas th 150 h 500 st	ation ing. sx.		
6-24-63 7-1-63 7-8-63 7-15-63 7-22-63 7-29-63	F.R. 6-20-63 PD 10,200' E1 Dr1g. 1037'. Dr1g. 2743' a Dr1g. 3672' 1 Dr1g. 5151' 1a TD 5250' 1s. TD 5250' 1s. Perf 4924-63' Perf @ 3625', Dr1g. 5696'. Re-squeezed w Dr1g. 6970' 1	llenburger anhy. Is. s. Losing prep to sque prep to sque , squeezed wi , squeezed wit with 100 sx. @	circul eze cas th 150 h 500 st	ation ing. sx.		· · · · · · · · · · · · · · · · · ·
6-24-63 7-1-63 7-8-63 7-15-63 7-22-63 7-29-63 8-5-63 8-12-63	F.R. 6-20-63 PD 10,200' E1 Dr1g. 1037'. Dr1g. 2743' a Dr1g. 3672' 1 Dr1g. 5151' 1a TD 5250' 1s. TD 5250' 1s. Perf 4924-63' Perf @ 3625', Dr1g. 5696'. Re-squeezed w Dr1g. 6970' 1	llenburger anhy. Is. s. Losing prep to sque prep to sque , squeezed wi , squeezed wit	circul eze cas th 150 h 500 st	ation ing. sx.		
6-24-63 7-1-63 7-1-63 7-15-63 7-15-63 7-22-63 7-29-63 8-5-63 8-12-63 8-12-63	F.R. 6-20-63 PD 10,200' E1 Dr1g. 1037'. Dr1g. 2743' a Dr1g. 3672' 1 Dr1g. 5151' 1 TD 5250' 1s. TD 5250' 1s. Perf 4924-63' Perf 0 3625', Dr1g. 5696'. Re-squeezed to Dr1g. 6970' 1 Lost circulat Dr1g. 8849'.	<pre>illenburger anhy. is. s. Losing, prep to sque, prep to sque, , squeezed wit , squeezed wit with 100 sx. @ is. ion 5908-58'.</pre>	circul eze cas th 150 h 500 st	ation ing. sx.		
6-24-63 7-1-63 7-8-63 7-15-63 7-22-63 7-29-63 8-5-63 8-12-63	F.R. 6-20-63 PD 10,200' E1 Dr1g. 1037'. Dr1g. 2743' a Dr1g. 3672' 1 Dr1g. 5151' 1s TD 5250' 1s. TD 5250' 1s. Perf 4924-63' Perf 0 3625', Dr1g. 5696'. Re-squeezed to Dr1g. 6970' 1 Lost circulat	Ilenburger anhy. Is. 5. Losing 5 prep to sque 5 prep to sque 6, squeezed wit 7 squeezed wit 7 with 100 sx. @ 15. 15. & ch.	circul eze cas th 150 h 500 st	ation ing. sx.		

•

Submit 3 Copies To Appropriate District	State of N	Jour Ma	vica		D	C 102
Office	Energy, Minerals a				POIII Revised March	C-103
District [1625 N. French Dr., Hobbs, NM 88240	theigy, minerais a		ial Resources	WELL API NO.	Revised iviarch	25, 1999
District II	OIL CONSERV		DIVISION	30-025-204	36	1 *
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,			STATE	FEE K	1
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Suna i e,	, 1 11/1 0 /	505	6. State Oil &	Gas Lease No.	
87505		HINT I O	······································			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)		EN OR PL	UG BACK TO A	7. Lease Name of	or Unit Agreemen	Name:
1. Type of Well: Oil Well 🗍 Gas Well 🕅	Other			Barber-Adkin	ns 8	·
2. Name of Operator				8. Well No.		
Chesapeake Operating	g, Inc.				1	, in the second s
3. Address of Operator				9. Pool name or		
P. 0. Box 18496, 0k. 4. Well Location	lahoma City, OK 7	3154-04	496	Monument Tu	bb, West	
Unit Letter_D_:	660 feet from the Township 208 10. Elevation (Show w GR: 3556'	5 Ra	 ange 37E	NMPM Lea	· · ·	line
11 Check A	ppropriate Box to Inc	licate N	ature of Notice	Perort or Other	- Doto	
NOTICE OF IN		iicale iv		SEQUENT RE		
	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CAS	ing 🔲
	CHANGE PLANS	୲୕୕	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMEN	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB			• •
OTHER:			OTHER:			
 12. Describe proposed or completed starting any proposed work). SE recompilation. Chesapeake desires the 1) The well depth will 2) The Formation will 3) The pool is the Mon 	ERULE 1103. For Mult following changes be 6,550' be the Tubb	iple Com	inent details, and giv pletions: Attach we	ve pertinent dates, ellbore diagram of solution (%) (%) (%) (%) (%) (%) (%) (%) (%) (%)	proposed complet	d date of ion or
See attached C-102				Re Re R		
I hereby certify that the information a	above is true and complete	e to the h	est of my knowledge			
SIGNATURE Barbara	n A n	TITLE	Regulatory Ar			/03
Type or print name Barbara J (This space for State use)	. Bale			Telep	hone No. (405)	848-8000
(This space for State use)	2		TDOL			
APPPROVED BY Conditions of approval, if any:	17 Auf	TTLE	TROLEUM ENGI	NEER	DATAPR 15	2003
	-					

DISTRICT I P.O. Bax 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 05211-0719 OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 67410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT □ AMENDED REPORT P.O. BOX 2066, SANTA FE, N.M. 67604-2086 Pool Code Pool Name API Number 30-025-20436 Monument Tubb, West **Property** Code **Property** Name Well Number **BARBER ADKINS 8** 32159 1 OGRID No. **Operator** Name Elevation 147179 CHESAPEAKE OPERATING, INC. 3556 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 660' NORTH 660 D 8 20-S 37-E WEST LEA **Bottom Hole Location If Different From Surface** UL or lot No. Section Lot Idn Feet from the North/South line East/West line Township Range Feet from the County Consolidation Code **Dedicated** Acres Joint or Infill Order No. 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** 360 I hereby certify the the information zined herein is true and complete to the est of my knowledge and belief. - 660' iture ounsen \mathcal{M} GEODETIC COORDINATE Printed Name SPC NME NAD 1927 mai Y = 581079.4Title X = 824548.9LAT. 32'35'35.06"N Date LONG. 103'16'46.45"W SURVEYOR CERTIFICATION I haraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and 1891011727374 A 55 correct to the best of my belief. Date Startofel El MARGH 4. 2003 ัด AWB Signature & Seal of Professional Surveyor 2 1819 Hobbs 11.027 OCD Ceruticate No. Bentho J. EDSON 3239 374 5255 5158 ANNIN WALL 12641