

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Administrative Order PLC-260-B

XTO Energy, Inc. 2700 Farmington Ave, K-1 Farmington, NM 87401

Attention: Holly C. Perkins

The above named company is hereby authorized to commingle gas production from existing and future wells within the following-described pools and associated areas, all located in Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico.

West Kutz-Pictured Cliffs (Gas - 79680) (160-acre spacing)

Section 11: W/2, SE/4

Section 13: NW/4

Section 14: S/2

Section 15: NE/4

Section 22: NE/4

Basin-Dakota (Prorated Gas - 71599) (320-acre spacing)

Section 11: All

Section 15: All

Section 25: S/2

Basin-Fruitland Coal (Gas - 71629) (320-acre spacing)

Section 11: All

Section 13: N/2

Section 14: All

Section 15: E/2

Section 25: S/2

Gallegos-Fruitland Sand (Gas - 77280) (160-acre spacing)

Section 13: NW/4

Section 14: S/2

Kutz-Gallup (Oil - 36550) (40-acre spacing)

Section 11: NW/4 NE/4, SE/4 NW/4, NW/4 NW/4, SW/4 SW/4

South Kutz-Gallup (Oil - 96852) (80-acre spacing)

Section 14: N/2 NE/4, E/2 NW/4

Section 15: E/2 NE/4 Section 25: E/2 SW/4

WC Basin-Mancos (Gas - 97232) (160-acre spacing)

Section 15: NW/4

Currently these areas contain or will soon contain the following wells and completions.

	Well						
Well Name	#	API#	Sec	Unit	Pool	Spacing	Permits
Fullerton					Basin Fruitland		
Federal 11	41	3004528424	11	Α	Coal	N/2	
					Basin		
Fullerton					Dakota/Kutz	N/2,	DHC
Federal	6E	3004524639	11	В	Gallup	NW/4NE/4	1536
Fullerton					Basin Fruitland		
Federal	112	3004531140	11	С	Coal	N/2	
Fullerton					Kutz W Pictured		
Federal Com	12	3004524584	11	D	Cliffs	NW/4	
Fullerton				I		SE/4	NSL
Federal	6R	3004531610	11	F	Kutz Gallup	NW/4	Pending?
Fullerton					Basin Fruitland		
Federal	111	3004531141	11	i	Coal	S/2	
Fullerton							
Federal 27-							
11	1	3004530854	11		Basin Dakota	S/2	
Fullerton					Kutz W Pictured		
Federal Com	15	3004524649	11	M	Cliffs	SW/4	
Fullerton					Kutz W Pictured		
Federal 11	34	3004529177	11	0	Cliffs	SE/4	
Fullerton					Basin Fruitland		
Federal	131	3004531145	13	С	Coal	N/2	
Fullerton					Gallegos		DHC
Federal 13	12	3004529178	13	E	FS/Kutz W PC	NW/4	1657
Fullerton							DHC
Federal 14	1	3004530855	14	Α	S Kutz Gallup	N/2NE/4	3096
Fullerton							DHC
Federal	11	3004513049	14	E	S Kutz Gallup	E/2NW/4	1428
Fullerton					Basin Fruitland		
Federal	142	3004531144	14	F	Coal	N/2	
Fullerton	32	3004528395	14	G	Basin Fruitland	N/2	

Federal 14					Coal		
Fullerton Federal 14	33	3004528356	14	J	Gallegos FS/Kutz W PC	SE/4	DHC 1750 / NSL 2889A
Fullerton Federal		3004506479			Basin FTC/Gallegos FS	S/2 SW/4	DHC 2087
Fullerton Federal 27- 11	14	3004530825	14	М	Kutz W Pictured Cliffs	SW/4	
Fullerton Federal 15	41	3004528425	15	Α	Basin Fruitland Coal	E/2	
Fullerton Federal 15 GD	41	3004529741	15	Α	Basin Dakota/S Kutz GP	E/2 E/2NE/4	DHC 2378
Fullerton Federal	2J	3004506569	15	В	Kutz W Pictured Cliffs	NE/4	
Fullerton Federal	5E	3004524566	15	Ρ	Basin Dakota	E/2	
Fullerton Federal	151	3004531143	15	Р	Basin Fruitland Coal	E/2	
Scott E Federal	14	3004524630	22	Α	Kutz W Pictured Cliffs	NE/4	!
Fullerton Federal 23 GD	11	3004529740	25	K	Basin DK/Basin FTC/S Kutz GP	S/2 S/2 E/2SW/4	DHC 2379
Fullerton Federal	6B	3004531586	11	D	Basin DK/Kutz GP	N/2, NW4 NW/4	DHC 2001AZ
Fullerton Federal	7B	3004531609	11	М	Basin DK/Kutz GP	S/2, SW/4 SW/4	DHC 2002AZ
Bolack "15"		3004532225		С	Basin DK/Mancos	W/2, NW/4	DCH 3797

This permit shall be amended if additional pool(s) are to be added within these areas as described above or these areas as described above are to be extended.

It is our understanding that ownership is not identical. Gas production shall be allocated by separately and continuously metering the gas production from each well or group of wells with identical ownership within this gathering system. Liquid production shall not be commingled.

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The sales point for gas production shall be near the well sites of the Fullerton Federal Well No. 11 in the SW/4 NW/4 of Section 14.

NOTE: It is the responsibility of the producer to notify the transporter of this commingling authority. The operator shall notify the Aztec district office of the Division upon commencement of commingling operations.

Done, at Santa Fe, New Mexico on this 21st day of-December, 2006.

MARK E. FESMIRE, P.E. Division Director

MEF/drc

cc: Oil Conservation Division – Aztec

Bureau of Land Management - Farmington