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		above this line for division use only
		NEW MEXICO OIL CONSERVATION DIVISION
		- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	<u></u>	ADMINISTRATIVE APPLICATION CHECKLIST
TH	IS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[DHC-Do [PC-	ms: andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] wnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] valified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]		PPLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Simultaneous Dedication
	Che [B]	ck One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICA [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE CATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address





OCT 25 2006

Oil Conservation Division 1220 S. St. Francis Drive Santa Facha Construction

2700 Farmington Ave, K-1 Farmington, NM 87505 Phone: (505) 324-1090 FAX: (505) 564-6700

October 23, 2006 Calanach Mr. William Jones

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Subject: Proposed Amendment to PLC-260A Fullerton Federal CDP #2 Mr. Jim Lovato Bureau of Land Management 1235 LaPlata Hwy Farmington, NM 87401

Dear Mr. Jones & Mr. Lovato:

XTO Energy Inc. (XTO) requests this surface commingle (PLC-260A) be amended to add the Bolack 15 #2E (API No. 30-045-32225). This will be a new Basin Dakota / Basin Mancos completion. This well has DHC-3797 attached to it. This well will be equipped with its own allocation meter for gas measurement. Adding this well to the existing surface commingle will greatly enhance productivity by utilizing an existing compressor. The current sales point for this surface commingle is at the Fullerton Federal CDP #2. There are no other changes to the initial surface commingle application. Interest owners for this surface commingle have been notified by certified, return-receipt mail on October 23, 2006.

If you need additional information or have questions, please give me a call at (505) 324-1090.

Sincerely, XTO/Energy Inc.

Holly C. Perkins Regulatory Compliance Tech

- Encl: Plats for Bolack 15 #2E Administrative Order PLC-260A List of Owners notified
- xc: Well File Ft. Worth Land

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2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

October 23, 2006

RE: Notice to WI, ORRI, NRI Owners Amend Surface Commingle Order PLC-260A San Juan County, NM

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to amend Surface Commingle Order PLC-260A. The NMOCD requires all interest owners be notified of plans to surface commingle or amend an existing order when ownership is different between reservoirs.

Produced gas from each well is measured separately prior to being commingled. The commingled gas is produced through a shared compressor. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system. At such time, as an owner in this system, you will not be noticed as this commingle is expanded unless this method of allocating production between pools and wells changes.

If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have an objection to our application you must file a protest in writing to the NMOCD Santa Fe office at 1220 So. St. Francis Drive, Santa Fe, NM 87505 within 20 days from the date the NMOCD received the application.

Sincerely,

Holly C. Perkins Regulatory Compliance Tech

xc: Well Files FW Land Dept. NMOCD, Aztec

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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary PECDISANJUAN FEB 0 2 2006 Mark E. Fesmire, P.E. Director Oil Conservation Division

Administrative Order PLC-260-A

XTO Energy, Inc. 2700 Farmington Ave, K-1 Farmington, NM 87401

Attention: Holly C. Perkins

The above named company is hereby authorized to commingle gas production from existing and future wells within the following-described pools and associated areas, all located in Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico.

West Kutz-Pictured Cliffs Gas (79680) (Gas on 160 acre spacing)

Section 11: W/2, SE/4 Section 13: NW/4 Section 14: S/2 Section 15: NE/4 Section 22: NE/4

Basin-Dakota Prorated Gas (71599) (Gas on 320 acre spacing)

Section 11: All Section 15: E/2 Section 25: S/2

Basin-Fruitland Coal Gas (71629) (Gas on 320 acre spacing)

Section 11:AllSection 13:N/2Section 14:AllSection 15:E/2Section 25:S/2

Gallegos-Fruitland Sand Gas (77280) (Gas on 160 acre spacing)

Section 13: NW/4 Section 14: S/2

Kutz-Gallup (36550) (Oil on 40 acre spacing)

Section 11: NW/4 NE/4, SE/4 NW/4, NW/4 NW/4, SW/4 SW/4

XTO Energy, Inc. Commingling Order PLC-260-A January 30, 2006 Page 2 of 3

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South Kutz-Gallup (96852) (Oil on 80 acre spacing)

 Section 14:
 N/2 NE/4, E/2 NW/4

 Section 15:
 E/2 NE/4

 Section 25:
 E/2 SW/4

Currently these areas contain or will soon contain the following wells and completions.

Well Name	Well #	API#	Sec	Unit	Paol	Spacing	Permits
Fullerton Federal 11	41	3004528424	11	А	Basin Fruitland Coal	N/2	
Fullerton Federal	<u>6</u> 5	3004524639	11	В	Basin Dakota/Kutz Gallup	N/2, NW/4NE/4	DHC 1536
Fullerton Federal	112	3004531140	11	С	Basin Fruitland Coal	N/2	;
Fullerton Federal Corn	12	3004524584	11	D	Kutz W Pictured Cliffs	NW/4	
Fullerton Federal	6R	3004531610	11	F	Kutz Gallup	SE/4 NW/4	NSL Pending?
Fullenon Federal	111	3004531141	11		Basin Fruitland Coal	S/2	
Fullerton Federal 27-11	1	3004530854	11	1	Basin Dakota	S/2	
Fullerton Federal Com	15	3004524649	11	м	Kutz W Pictured Clifts	SW/4	
Fullerton Federal 11	34	3004529177	11	0	Kutz W Pictured Cliffs	SE/4	
Fullerton Federal	131	3004531145	13	С	Basin Fruitland Coal	N/2	
Fullerton Federal 13	12	3004529178	13	E	Gallegos FS/Kutz W PC	NW/4	DHC 1657
Fullerton Federal 14	1	3004530855	14	A	S Kutz Gallup	N/ZNE/4	DHC 3096
Fullerton Federal	11	3004513049	14	E	S Kutz Gallup	E/2NW/4	DHC 1428
Fullerton Federal	142	3004531144	14	F	Basin Fruitland Coal	N/2	-
Fullerton Federal 14	32	3004528395	14	G	Basin Fruitland Coal	N/2	
Fullerton Federal 14	33	3004528356	14	J	Gailegos FS/Kutz W PC	SE/4	DHC 17507 NSL 2889A
Fullerton Federal	3	3004506479	14	L	Basin FTC/Gallegos FS	S/2 SW/4	DHC 2087
Fullerton Federal 27-11	14	3004530825	14	М	Kutz W Pictured Clifts	SW/4	
Fullerton Federal 15	41	3004528425	15	A	Basin Fruitland Coal	E/2	
Fuilerton Federal 15 GD	41	3004529741	15	A	Basin Dakota/S Kutz GP	E/2 E/2NE/4	DHC 2378
Fullenon Federal	2J	3004506569	15	В	Kutz W Pictured Cliffs	NE/4	
Fullerton Federal	5E	3004524566	15	μ	Basin Dakota	E/2	
Fullerton Federal	151	3004531143	15	Р	Basin Fruitland Coal	E/2	1
Scott E Federal	14	3004524630	22	Α	Kutz W Pictured Clills	NE/4	
Fullerton Federal 23 GD	11	3004529740	25	,	Basin DK/Basin FTC/S Kutz GP	S/2 S/2 E/2SW/4	DHC 2379
Fullerton Federal	<u>6</u> B	3004531586	11	D	Basin DK/Kutz GP	N/2, NW4 NW/4	DHC 2001AZ
Fullerton Federal	7B	3004531609	11	м	Basin DK/Kutz GP	S/2, SW/4 SW/4	DHC 2002AZ

This permit shall be amended if additional pool(s) are to be added within these areas as described above or these areas as described above are to be extended.

It is our understanding that ownership is not identical. Gas production shall be allocated by separately and continuously metering the gas production from each well or group of wells with identical ownership within this gathering system. Liquid production shall not be commingled.

The sales point for gas production share to near the near the near the section of the section 14.

NOTE: It is the responsibility of the producer to notify the transporter of this commingling authority. The operator shall notify the Aztec district office of the Division upon commencement of commingling operations.

Done, at Santa Fe, New Mexico on this 30th day of January, 2006.

MARK E. FESMIRE, P.E. Division Director

MEF/drc

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cc: Oil Conservation Division – Aztec Bureau of Land Management - Farmington

Form C-103
May 27, 2004
WELL API NO.
30-045-32225 5. Indicate Type of Lease
STATE FEE
6. State Oil & Gas Lease No.
NMSF078872A
7. Lease Name or Unit Agreement Name: BOLACK 15
8. Well Number
2E
9. OGRID Number
167067
10. Pool name or Wildcat BASIN MANCOS/BASIN DAKOTA
BASIN MANCOS/BASIN DANOTA
1550 feet from the WEST line
NMPM County san juan
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Distance from nearest surface water
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· · RECEIVED	
Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Mineral And Naturill Esources	Form C-105 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISION	30-045-32225
1301 W. Grand Ave., Artesia, NM 88210 District III 12201Set Francis Division Of V	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sangarke, NM 87 50505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. MSF078872A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: BOLACK 15
1. Type of Well:	8. Well Number
Oil Well Gas Well 🕱 Other	
2. Name of Operator	9. OGRID Number
XTO Energy Inc.	167067
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	BASIN MANCOS/BASIN DAKOTA
4. Well Location	
Unit Letter <u>C</u> : <u>1130</u> feet from the <u>NORTH</u> line and	
Section 15 Township 27N Range 11W	
11. Elevation (Show whether DR, RKB, RT, GR, 6 6294' GR	dc.)
Pit or Below-grade Tank Application or Closure	
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APPROVED BY_____ DATE _____ Conditions of Approval, if any:

-	RECEI	VED		
Submit 3 Copies To Appropriate Distric	Stare of Nev			Form C-102
Office District 1	Energy, Millerais and N	Vallieal Resources		May 27, 200
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	-32225
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAI		5. Indicate Type of	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	12200SouthfSt Santa Ee, N		STATE	
District IV		4 41 00 090 0	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87503	5		NMSF078872A	S Lease NO.
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)		PEN OR PLUG BACK TO A	7. Lease Name or BOLACK 15	Unit Agreement Name:
1. Type of Well:	,		8. Well Number	
Oil Well 🔲 Gas Well 🕱	Other			2E
2. Name of Operator			9. OGRID Numbe	r
XTO Energy Inc.				7067
3. Address of Operator			10. Pool name or	
2700 Farmington Ave., Bld 4. Well Location	<u>g. K. Ste 1 Farmingtor</u>	n, NM 87401	BASIN MANCOS/B	ASIN DAKOTA
Unit LetterC	1130 feet from the	NORTH line and	1550 feet fro	om the WEST line
Section 15	Township 271	N Range 11W	NMPM	County SAN JUAN
	11. Elevation (Show whe	······	and the second	
		6294' GR		
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater	Distance from neares	st fresh water well D	istance from nearest sur	face water
Pit Liner Thickness: mil	Below-Grade Tank: Vo	lumebbls; Construct	ion Material	
	Appropriate Box to Indi		e, Report, or Othe	er Data
NOTICE OF INT PERFORM REMEDIAL WORK	ENTION TO: PLUG AND ABANDON [CHANGE PLANS [MULTIPLE [COMPLETION			
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRIL CASING TEST AND		PORT OF: ALTERING CASING [PLUG AND [
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS MULTIPLE COMPLETION LE COMPLETION SEE RULE 1103. For Multiple PLC-260A	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: all pertinent details, and gi ultiple Completions: Attac be amended to add the	LING OPNS.	PORT OF: ALTERING CASING [PLUG AND ABANDONMENT [cluding estimated date of proposed completion This well will be a
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: AMEND SURFACE COMMING 13. Describe proposed or complete of starting any proposed work) or recompletion. XTO Energy requests surface	PLUG AND ABANDON [CHANGE PLANS [MULTIPLE COMPLETION LE [d operations. (Clearly state a . SEE RULE 1103. For Mu acce commingle PLC-260A 2 ancos completion. This	REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: all pertinent details, and giultiple Completions: Attac be amended to add the well will be equipped	LING OPNS.	PORT OF: ALTERING CASING [PLUG AND ABANDONMENT [cluding estimated date of proposed completion This well will be a llocation meter for
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APPROVED BY	
Conditions of Approval, if any	:

Catanach, David, EMNRD

From: Sent: To: Subject: Holly_Perkins@xtoenergy.com Wednesday, November 15, 2006 2:27 PM Catanach, David, EMNRD RE: Bolack 15 No. 2E

I will go back and pull the owners names for whatever wells are commingled with this (don't know which ones they are off the top of my head) and I will notify them immediately. And I'll try to remember to do that from now on.

thanks,

Holly C. Perkins Regulatory Compliance Tech XTO Energy Inc. 2700 Farmington, Suite K-1 Farmington, NM 87401 (505) 564-6720

Holly,

In the original order, we defined a commingled area, as well as a list of pools that were to be commingled within this area. Adding wells within the established commingled area that produce from one or more of the approved pools would not be a problem, and would not require additional notice. However, you guys are adding acreage (NW/4 of Section 15), and are adding a pool (Basin-Mancos Pool) that were not included in the original parameters. Therefore, notice to all interest owners in the commingled area will be required. I have been over this issue many times with Dugan Production Corp. and have asked the Chief Engineer for a rule interpretation on this very exact situation. I've been told that all interest owners need to be notified in a situation like this.

David

----Original Message-----From: Holly_Perkins@xtoenergy.com [mailto:Holly_Perkins@xtoenergy.com] Sent: Wednesday, November 15, 2006 2:08 PM To: Catanach, David, EMNRD Subject: Re: Bolack 15 No. 2E

just the ones for the Bolack 15 #2E. Others had prior notice when we commingled. didn't think they needed to be re-notified

Holly C. Perkins Regulatory Compliance Tech XTO Energy Inc. 2700 Farmington, Suite K-1 Farmington, NM 87401 (505) 564-6720 "Catanach, David, EMNRD" <david.catanach@s то tate.nm.us> <Holly_Perkins@xtoenergy.com> СC 11/15/2006 12:32 PM Subject Bolack 15 No. 2E

Holly,

On the application you filed to add the Bolack 15 No. 2E to the existing PLC-260-A, did you notify all the interest owners within the entire commingled area, or just the interest owners who own an interest in the acreage and well to be added?

Thanks,

David Catanach

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Catanach, David, EMNRD

From: Sent: To: Subject: Holly_Perkins@xtoenergy.com Friday, December 01, 2006 11:48 AM Catanach, David, EMNRD RE: Bolack 15 No. 2E

Attachments:

Bolack 15 #2E Ltr to owners re. amend surf cmgl order.doc; Bolack 15 #2E (complete list).pdf





Bolack 15 #2E Ltr Bolack 15 #2E to owners re... (complete list)....

Here is our letter & list of people we have notified in addition to the ones you already have in our application to amend the surf cmgl:

(See attached file: Bolack 15 #2E Ltr to owners re. amend surf cmgl order.doc)(See attached file: Bolack 15 #2E (complete list).pdf)

Holly C. Perkins Regulatory Compliance Tech XTO Energy Inc. 2700 Farmington, Suite K-1 Farmington, NM 87401 (505) 564-6720

"Catanach, David, EMNRD"		
<david.catanach@s< td=""><td></td><td>То</td></david.catanach@s<>		То
tate.nm.us>	<holly_perkins@xtoenergy.< td=""><td>com></td></holly_perkins@xtoenergy.<>	com>
		cc
11/15/2006 02:13		
PM		Subject
	RE: Bolack 15 No. 2E	

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David

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Sent: Wednesday, November 15, 2006 2:08 PM To: Catanach, David, EMNRD Subject: Re: Bolack 15 No. 2E just the ones for the Bolack 15 #2E. Others had prior notice when we commingled. didn't think they needed to be re-notified Holly C. Perkins Regulatory Compliance Tech XTO Energy Inc. 2700 Farmington, Suite K-1 Farmington, NM 87401 (505) 564-6720

	"Catanach, David,		
	EMNRD"		
То	<david.catanach@s< td=""></david.catanach@s<>		
	tate.nm.us>	<holly_perkins@xtoenergy.com></holly_perkins@xtoenergy.com>	
cc			
	11/15/2006 12:32		
Subject	PM		
		Bolack 15 No. 2E	

Holly,

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Thanks,

David Catanach

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2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

December 1, 2006

RE: Notice to Working and Royalty Interest Owners Amend Surface Commingle PLC-160A San Juan County, NM

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to amend Surface Commingle Order PLC-260A. the NMOCD requires all interest owners be notified of plans to surface commingle or amend an existing order when ownership is different between reservoirs.

Produced gas from each well is measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system. At such time, as an owner in this system, you will not be noticed as this commingle is expanded unless this method of allocating production between pools and wells changes.

If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have an objection to our application you must file a protest in writing to the NMOCD Santa Fe office at 1220 So. St. Francis Drive, Santa Fe, NM 87505 within 20 days from the date the NMOCD received the application.

Sincerely,

Holly C. Perkins Regulatory Compliance Tech

xc: Well Files FW Land Dept. NMOCD, Aztec

BURLINGTON RESOURCES OIL & P O BOX 4289 FARMINGTON, NM 874990656

Bolack 15 #2E Adridm to SC

CATHERINE C KNIGHT P O BOX 260 WILSON, WY 830140260 Bolack 15 #2E Adndm to SC

CONOCOPHILLIPS COMPANYATTN: 1070 PLAZA OFFICE BLDG BARTLESVILLE, OK 740040000 Black 15 #25 Adadm to SC

SC Bolack 15 #2E Adndm to SC

CATHERINE C KNIGHT

WILSON, WY 830140260

P O BOX 4289

P O BOX 260

CONOCOPHILLIPS COMPANYATTN: 1070 PLAZA OFFICE BLDG BARTLESVILLE, OK 740040000 Beleck 15 #25 Addres to SG

BURLINGTON RESOURCES OIL &

Bolack 15 #2E Adndm to SC

FARMINGTON, NM 874990656

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5728 NORTHBROOK DRIVE

PLANO, TX 750935953

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ENERGEN RESOURCES 605 RICHARD ARRINGTON BLVD., N BIRMINGHAM, AL 352032707

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ENERGEN RESOURCES 605 RICHARD ARRINGTON BLVD., N BIRMINGHAM, AL 352032707

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370 17TH STREET, SUITE 2710 DENVER, CO 802020000

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ROBERT C COKE ESTATE, CO-4307 BRETTON BAY DALLAS, TX 752876712

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ROBERT C COKE ESTATE, CO-4307 BRETTON BAY DALLAS, TX 752876712

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THE DALLAS WOMAN'S 7000 PARK LANE DALLAS, TX 752251754

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WILLIAM O HASLBAUER 3417 SHERRYE DR PLANO, TX 750744112

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