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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Application Acronyms:

	[DHC-Down [PC-Poo [dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] of Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF API [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication X NSL NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICATI [A] [B]	 ON REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply □ Working, Royalty or Overriding Royalty Interest Owners ✓ Offset Operators, Leaseholders or Surface Owner
	[D]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signatur

- 96 Cox EXTOENERGY. LOM Title

e-mail Addres



CERTIFIED MAIL:

Mr. Michael E. Stogner New Mexico Oil Conservation Division 1220 S. Saint Francis Dr. Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location XTO Energy Inc.'s Schwerdtfeger "A" #3F Well
2,385' FNL and 2,580' FWL (SE/4 NW/4) Surface Location Unit F, Section 6, T27N-R8W
San Juan County, New Mexico
Basin Dakota Pool, Wildcat Gallup Gas, Blanco Mesaverde Gas and Otero Chacra Gas Formations

Dear Mr. Stogner:

XTO Energy Inc. hereby requests administrative approval for an unorthodox surface location and bottom hole locations for the above referenced well. Attached for your reference are the following exhibits:

- 1. Four Well location plats (NMOCD Form C-102)
- 2. List of Offset Owners
- 3. Ownership map for each formation
- 4. Topographic map
- 5. Production map for the Basin Dakota Pool, Wildcat Gallup Gas, Blanco Mesaverde Gas and Otero Chacra Formations
- Copy of Administrative Order NSL-130-A, dated December 3, 2001, Amended Administrative Order NSL-130-A, dated March 25, 2002 and Addendum to Administrative Order NSL-130-A, as Amended, dated July 24, 2002

The rules state that the well should not be closer than 660 feet to the south and north lines nor closer than 660 feet to the east and west lines of a Gas Proration Unit and not closer than 10 feet to any interior quarter or quarter-quarter section line. Due to the existing topography, XTO was not able to place the well any further West for a surface location that would conform to current footage requirements. XTO Energy Inc. has directionally drilled this well. By directionally drilling the well we attempted to move the bottom hole of each formation closer to a standard location. We were successful in doing that in two of the four formations encountered. Schwerdtfeger "A" #3F Letter Dated August 15, 2002

The bottom hole location for each of the formations in the section are as follows:

Basin Dakota Pool -	2137' FNL & 1924' FWL @ 7400' MD
Wildcat Gallup Gas -	2146' FNL & 1946' FWL @ 6625' MD
Blanco Mesaverde Gas -	2166' FNL & 1993' FWL @ 5033' MD
Otero Chacra -	2179' FNL & 2023' FWL @ 3970' MD

I am resubmitting this application to include the Wildcat Gallup Gas Formation and to reflect the exact bottom hole footage that has been measured by the directional survey conducted on the wellbore. Based on the new bottom hole footages, the Basin Dakota Pool and the Blanco Mesaverde Gas formations are at a standard location for the 320 acre W/2 unit. The Wildcat Gallup Gas and Otero Chacra formations are spaced as 160 acre units and are at a non-standard location.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Basin Dakota Pool, Wildcat Gallup Gas, Blanco Mesaverde Gas, and Otero Chacra formation working interest owners and offset operators listed on the attached list. Based on the above information, XTO would like to request that the Administrative Order NSL-130-A along with the amended orders be approved for the new bottom hole footages reflected above and be amended to include the Wildcat Gallup Gas formation. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely, XTO ENERGY INC.

George A. Cox, CPL

Landman

Enclosures

cc: Gary Markestad Darrin Steed Jeff Patton Robin Tracy

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OFFSET OPERATORS AND OWNERS NOTIFICATION LIST SCHWERDTFEGER "A" #3F WELL

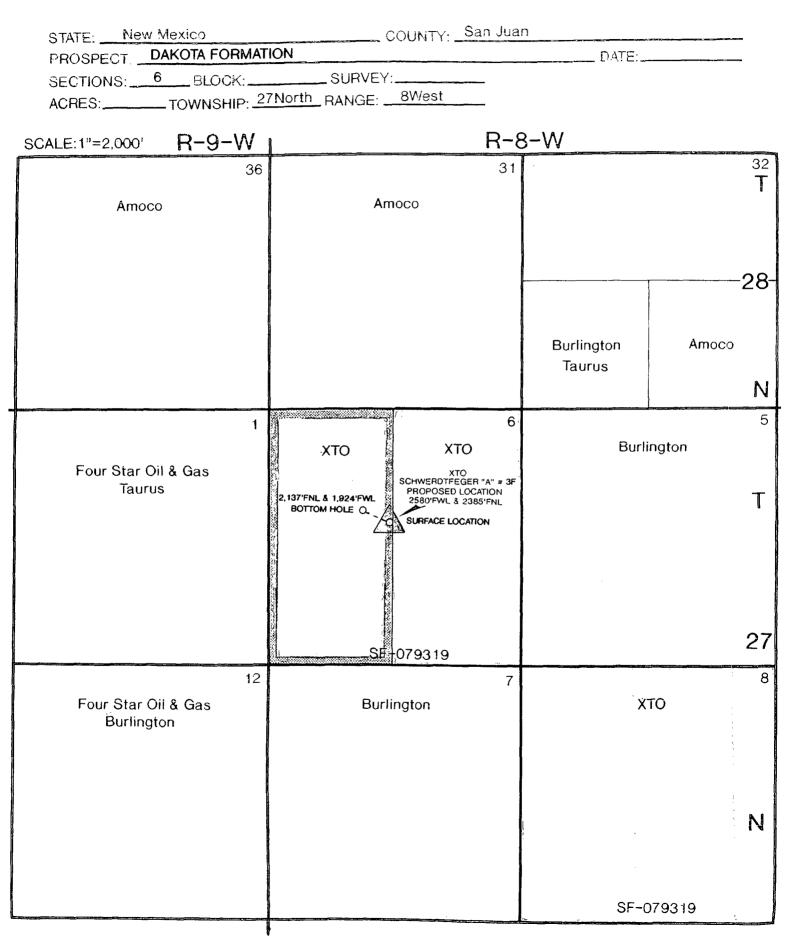
Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attention: Dawn Howell

Four Star Oil & Gas Attn: NOJV Manager P.O. Box 36366 Houston, TX 77236

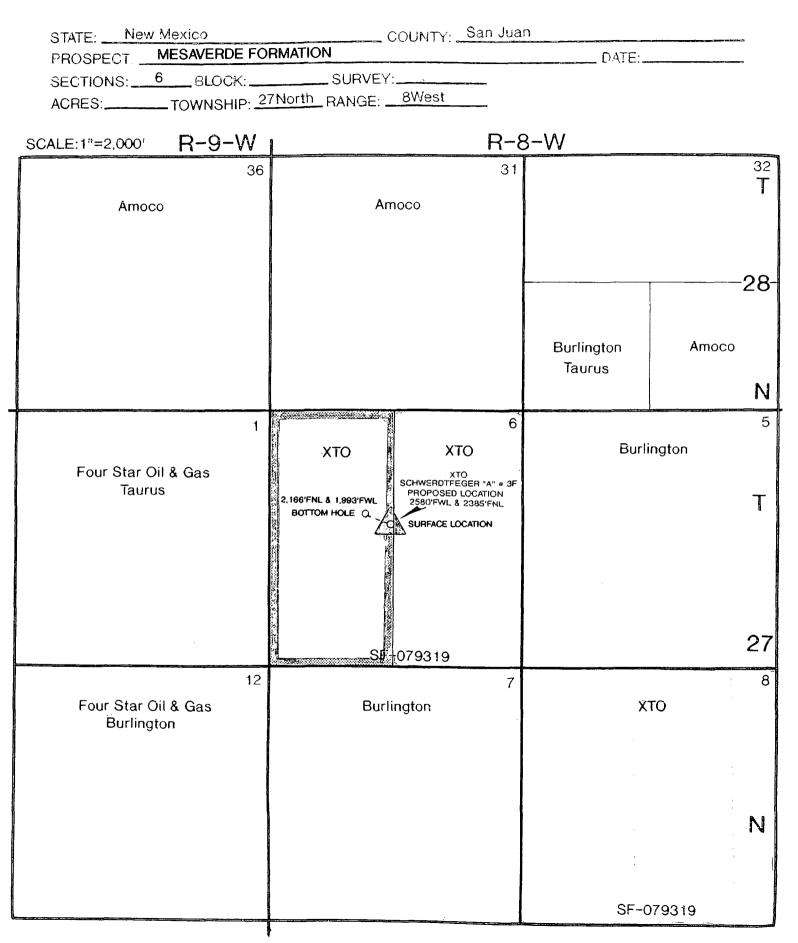
BPAmoco P.O. Box 3092 Houston, TX 77253 Attention: Steve Reinert

Taurus Exploration USA 2198 Bloomfield Hwy Farmington, NM 87404 Attn: Rich Corcoran

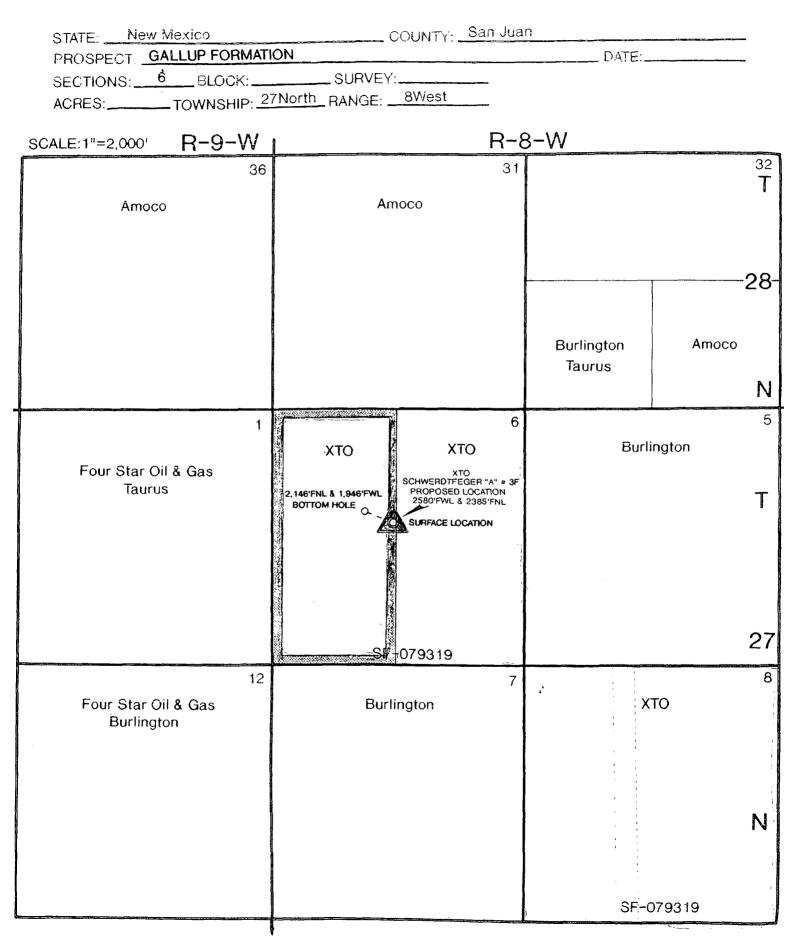




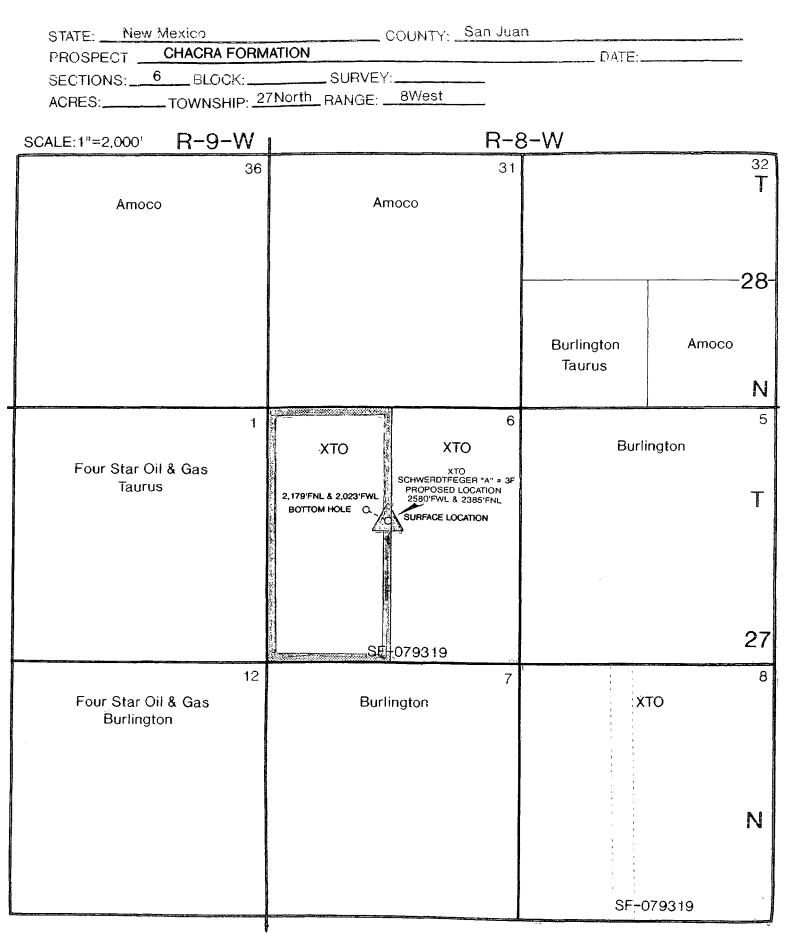


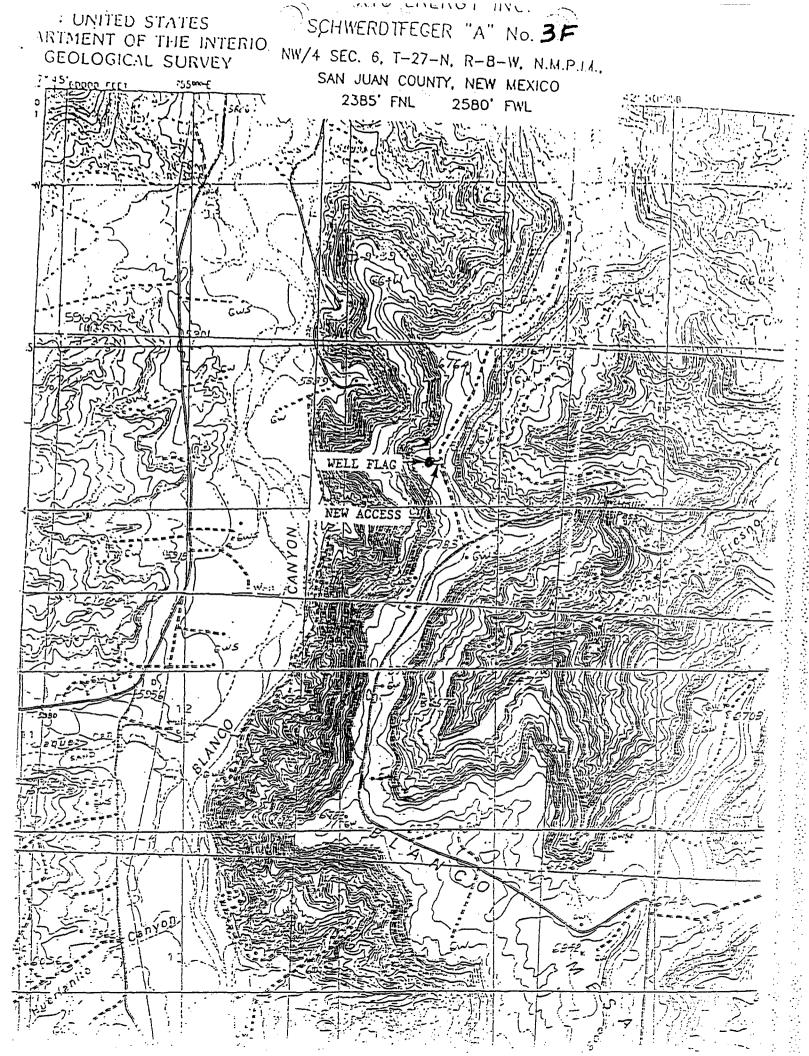


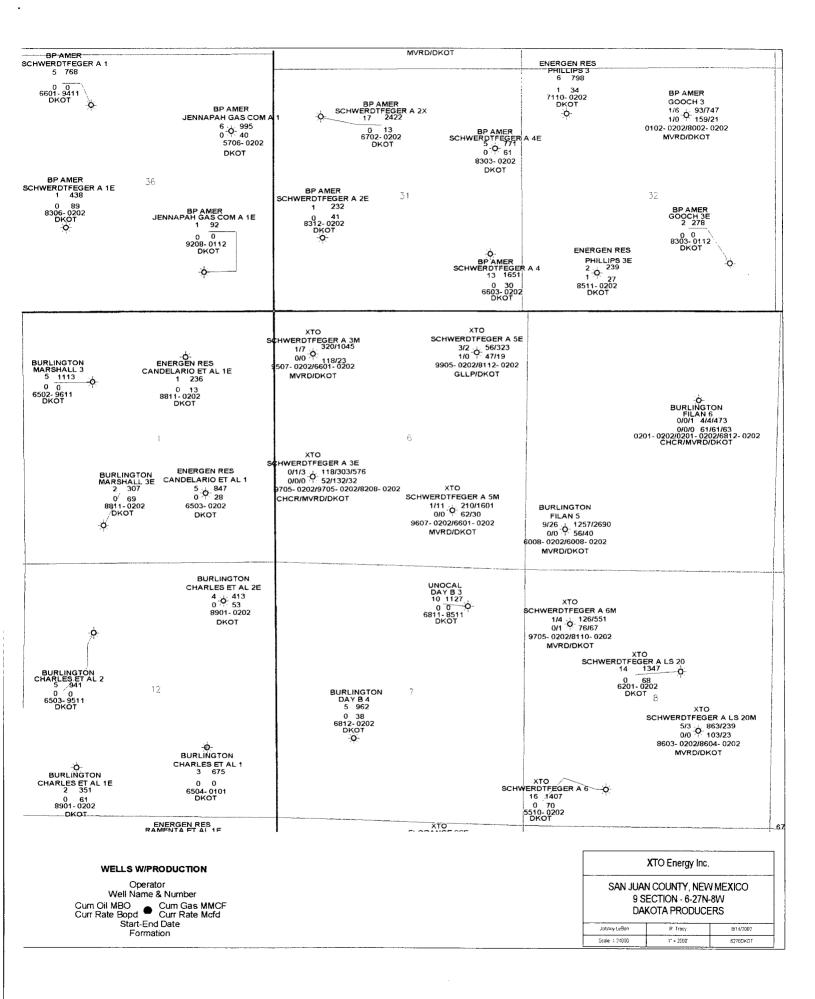


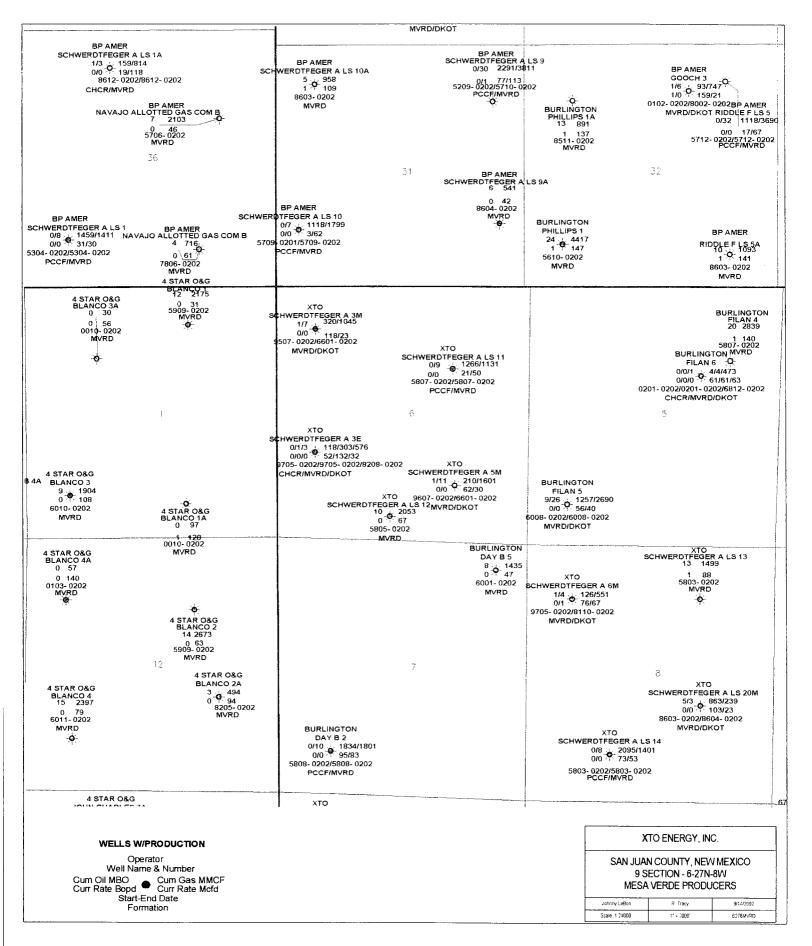












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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

December 3, 2001

Lori Wrotenbery Director Oil Conservation Division

Telefax No. (817) 870-1671

XTO Energy, Inc. 810 Houston Street - Suite 2000 Fort Worth, Texas 76102-6298 Attention: George A. Cox George_Cox@XTOEnergy.com

Administrative Order NSL-130-A

Dear Mr. Cox:

.

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on November 13, 2001 (application reference No. pKRV0-131857121); and (ii) the records of the Division in Aztec and Santa Fe: all concerning XTO Energy. Inc.'s ("XTO") request for an exception to the well location requirements provided within the "Special Rules for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987-A.

The proposed well that is the subject of this application is to be drilled as a third infill gas well within an existing standard 320.68-acre stand-up gas spacing and proration unit ("GPU") for the Blanco-Mesaverde Pool (72319) comprising Lots 3 through 7, the SE/4 NW/4, and the E/2 SW/4 (W/2 equivalent) of Section 6, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico. This GPU is currently dedicated to the following XTO operated wells:

- Schwerdtfeger "A" Well No. 3-M (API No. 30-045-11605), located at a standard gas well location 885 feet from the North line and 815 feet from the West line (Lot 4/Unit D) of Section 6;
- Schwerdtfeger "A" Well No. 3-E (API No. 30-045-24583), located at a standard gas well location 1800 feet from the South line and 800 feet from the West line (Lot 6/Unit L) of Section 6; and
- (iii) Schwerdtfeger "A" LS Well No. 12 (API No. 30-045-06756), located at an unorthodox gas well location (approved by Division Administrative Order NSL-130, dated January 29, 1958) 500 feet from the South line and 2350 feet from the West line (Unit N) of Section 6.

This application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F (2), the following

Administrative Order NSL-130-A NTO Engery Inc. December 3, 2001 Page 2

described well to be drilled as the third infill well on this GPU at an unorthodox gas well location in Section 6 is hereby approved:

Schwerdtfeger "A" Well No. 12-B 2385' FNL & 2580' FWL (Unit F).

Further, all four of the aforementioned Schwerdtfeger "A" Wells No. 3-M, 3-E, and 12-B. Schwerdtfeger "A" LS Well No. 12, and existing 320.68-acre GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico and to the Blanco-Mesaverde Pool.

Sincerely,

Lori Wrotenbery Director LW/MES/kv

cc:

New Mexico Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington File: NSL-130



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor BETTY RIVERA Cabinet Secretary

March 25, 2002

Lori Wrotenbery Director Oil Conservation Division

Telefax No. (817) 870-1671

XTO Energy, Inc. (formerly Cross Timbers Operating Company) 810 Houston Street - Suite 2000 Fort Worth, Texas 76102-6298 Attention: George A. Cox George_Cox@XTOEnergy.com

AMENDED Administrative Order NSL-130-A

Dear Mr. Cox:

. . .

Reference is made to the following: (i) your application that was submitted to the New Mexico Oil Conservation Division ("Division") on March 4, 2002 (application reference No. pKRV0-206430054) to amend Division Administrative Order NSL-130-A, dated December 3, 2001; and (ii) the Division's records in Santa Fe, including the file on Division Administrative Orders NSL-130 and 130-A.

Division Administrative Order NSL-130-A, authorized XTO Energy, Inc. ("XTO") to drill its Schwerdtfeger "A" Well No. 12-B to the Blanco-Mesaverde Pool as a third infill well within an existing 320.68-acre gas spacing and proration unit ("GPU") comprising Lots 3 through 7, the SE/4 NW/4, and E/2 SW/4 (W/2 equivalent) of Section 6, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, at an unorthodox gas well location 2385 feet from the North line and 2580 feet from the West line (Unit F) of Section 6.

At this time XTO seeks to amend Division Administrative Order NSL-130-A to: (i) change the designation of this well from the Schwerdtfeger "A" Well No. 12-B to the Schwerdtfeger "A" Well No. 3-F; and (ii) include the deeper Basin-Dakota Pool to the provisions of this order, establishing it as a second infill gas well within an existing standard 320.68-acre GPU for the Basin-Dakota Pool (71629) also comprising Lots 3 through 7, the SE/4 NW/4, and the E/2 SW/4 (W/2 equivalent) of Section 6. Pursuant to Rule II.C (1) of the "Special Rules and Regulations for the Basin-Dakota Pool." as promulgated by Division Order No. R-10987-B (2), issued in Case No. 12745 on January 29, 2002, this location is considered to be unorthodox.

The Dakota GPU is currently dedicated to the following XTO operated wells:

(i) Schwerdtfeger "A" Well No. 3 M (API No. 30-045-11605), located at a

Amended Administrative Order NSL-130-A NTO Energy, Inc. March 25, 2002 Page 2

standard gas well location 885 feet from the North line and 815 feet from the West line (Lot 4/Unit D) of Section 6; and

(ii) Schwerdtfeger "A" Well No. 3-E (API No. 30-045-24583), located at a standard gas well location 1800 feet from the South line and 800 feet from the West line (Lot 6/Unit L) of Section 6.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F (2), the abovedescribed Schwerdtfeger "A" Well No. 3-F is hereby approved as a second infill Dakota gas well location on the 320.68-acre GPU comprising the W/2 equivalent of Section 6.

Further, all three of the aforementioned Schwerdtfeger "A" Wells No. 3-M, 3-E, and 3-F, and existing 320.68-acre GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico and to the Basin-Dakota Pool.

All other provisions of Order NSL-130-A not in conflict with this change shall remain in full force and effect until further notice

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

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otenberg

Lori Wrotenbery Director

LW/MES/kv

New Mexico Oil Conservation Division - Aztec
 U. S. Bureau of Land Management - Farmington
 File: NSL-130
 NSL-130-A



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor BETTY RIVERA Cabinet Secretary

July 24, 2002

Lori Wrotenbery Director Oil Conservation Division

> RECEIVED JUL 2 9 2002

LAND DEPARTMENT

NTO Energy, Inc. 810 Houston Street Fort Worth, Texas 76102-6298 Attention: George A. Cox

ADDENDUM TO ADMINISTRATIVE ORDER NSL-130-A, AS AMENDED

Dear Mr. Cox:

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Reference is made to: (i) your letter of application dated June 25, 2002 (*application reference* No. pKRV0-218254039); and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe, including the files on Division Administrative Orders NSL-130 and 130-A, as amended.

It is our understanding that XTO Energy, Inc. ("XTO") now intends to directionally drill its proposed Schwerdtfeger "A" Well No. 3-F (API No. 30-045-31051), which was the subject of Division Administrative Order NSL-130-A, as amended, from a surface location 2385 feet from the North line and 2580 feet from the West line (Unit F) of Section 6, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, in a manner that penetrates the Blanco-Mesaverde, Basin-Dakota, and Otero-Chacra Pools at a targeted standard subsurface gas well location 1905 feet from the North line and 1964 feet from the West line (Unit F) of Section 6.

The existing 320.68-acre gas spacing and proration unit in both the Blanco-Mesaverde and Basin-Dakota Pools comprising Lots 3 through 7, the SE/4 NW/4, and the E/2 SW/4 (W/2 equivalent) of Section 6 is to be dedicated to this well. Gas production from the Chacra formation from this well is to be dedicated to Lots 3, 4, and 5 and the SE/4 NW/4 (NW/4 equivalent) of Section 6 in order to form a standard 160.78-acre gas spacing unit for the Otero-Chacra Pool.

Pursuant to Division Rule 111.A (7) and 111.C (1) XTO is granted the authority to directionally drill its Schwerdtfeger "A" Well No. 3-F to the targeted standard subsurface gas well location in all three intervals. Further, XTO shall comply with all provisions of Division Rule 111 applicable in this matter.

Since the proposed directional drilling of the Schwerdtfeger "A" Well No. 3-F will be to a standard subsurface location in all three intervals, Division Administrative Order NSL-130-A, dated December 3, 2001, and AMENDED Administrative Order NSL-130-A, dated March 25, 2002, are hereby placed in abeyance until further notice.

Addendum to Administrative Order NSL-130-Å NTO Energy Inc. July 24, 2002 Page 2

The aforementioned multi-completed gas well and applicable spacing units will be subject to all existing rules, regulations, policies, and procedures applicable to the three pools.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely Agri Wrotenberg

Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington File: NSL-130 NSL-130-A



CERTIFIED MAIL: Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attention: Dawn Howell

RE: Application for Administrative Approval of Unorthodox Location XTO Energy Inc.'s Schwerdtfeger "A" #3F Well
2,385' FNL and 2,580' FWL (SE/4 NW/4) Surface Location Unit F, Section 6, T27N-R8W San Juan County, New Mexico Basin Dakota Pool, Wildcat Gallup Gas, Blanco Mesaverde Gas and Otero Chacra Gas Formations

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely, XTO ENERGY INC.

George A. Cox, CPI Landman

Enclosures

XTO Energy Inc. • 810 Houston Street • Fort Worth, Texas 76102-6298 • (817) 870-2800 • Fax: (817) 870-1671

XTO Energy Inc. • 810 Houston Street • Fort Worth, Texas 76102-6298 • (817) 870-2800 • Fax: (817) 870-1671



CERTIFIED MAIL:

Four Star Oil & Gas Attn: NOJV Manager P.O. Box 36366 Houston, TX 77236

RE: Application for Administrative Approval of Unorthodox Location XTO Energy Inc.'s Schwerdtfeger "A" #3F Well
2,385' FNL and 2,580' FWL (SE/4 NW/4) Surface Location Unit F, Section 6, T27N-R8W San Juan County, New Mexico Basin Dakota Pool, Wildcat Gallup Gas, Blanco Mesaverde Gas and Otero Chacra Gas Formations

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Sincerely, XTO ENERGY INC.

George A. Cox, CPL Landman

Enclosures



CERTIFIED MAIL:

BPAmoco P.O. Box 3092 Houston, TX 77253 Attention: Steve Reinert

RE: Application for Administrative Approval of Unorthodox Location XTO Energy Inc.'s Schwerdtfeger "A" #3F Well
2,385' FNL and 2,580' FWL (SE/4 NW/4) Surface Location Unit F, Section 6, T27N-R8W San Juan County, New Mexico Basin Dakota Pool, Wildcat Gallup Gas, Blanco Mesaverde Gas and Otero Chacra Gas Formations

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Sincerely, XTO ENERGY INC.

George A. Cox, CPL Landman

Enclosures

XTO Energy Inc. • 810 Houston Street • Fort Worth, Texas 76102-6298 • (817) 870-2800 • Fax: (817) 870-1671



CERTIFIED MAIL:

Taurus Exploration USA 2198 Bloomfield Hwy. Farmington, NM 87404 Attention: Rich Corcoran

RE: Application for Administrative Approval of Unorthodox Location XTO Energy Inc.'s Schwerdtfeger "A" #3F Well
2,385' FNL and 2,580' FWL (SE/4 NW/4) Surface Location Unit F, Section 6, T27N-R8W
San Juan County, New Mexico
Basin Dakota Pool, Wildcat Gallup Gas, Blanco Mesaverde Gas and Otero Chacra Gas Formations

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely, XTO ENERGY INC.

George A. Cox, CPL

Landman

Enclosures

SENDER: COMPLETE THIS S	ECTION	A. Signature Image: Agent X Image: Addressee B. Received by (<i>Printed Name</i>) C. Date of Delivery			
 Complete items 1, 2, and 3. A item 4 if Restricted Delivery is Print your name and address so that we can return the car Attach this card to the back or on the front if space permised on the front if space permised on the second second	s desired. on the reverse d to you. of the mailpiece,				
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Taurus Exploration USA 2198 Bloomfield Hwy Farmington, NM 87404 Attn: Rich Corcoran gac:Schwerdtfeger "A" #3F		3. Service Type Certified Mail Express Mail Registered Return Rec Insured Mail C.O.D.	ail eipt for Merchandise		
		4. Restricted Delivery? (Extra Fee)	🗆 Yes		
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Houston, TX 77253 Attn: Steve Reinert gac:Schwerdtfeger "A" #3F	3. Service Type Gertified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes				
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PS Form 3811, August 2001

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or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Burlington Resources Oil & Gas P. O. Box 4289	
Farmington, NM 87499-4289 Attn: Dawn Howell gac:Schwerdtfeger "A" #3F	3. Service Type Gertified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number 7001 1940 00	3535 4981
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY A. Signature
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	Agent
 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Four Star Oil & Gas Attn: NOJV Manager P. O. Box 36366 Houston, TX 77236 gac:Schwerdtfeger "A" #3F	3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

2. Article Number

(Transfer from service label) PS Form 3811, August 2001

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