CATANACII ENGINEER LOGGED IN 12/8/00

DE NSL

APP NO. 0 TD SOL 34,732471

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



2006 DEC 5 AM 1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATOR	Y FOR ALL ADMINISTRATIVE	APPLICATIONS FOR EXC	EPTIONS TO DIVISION R	ULES AND REGULATIONS
	WHICH REQUIRE PROCES	SING AT THE DIVISION LE	VEL IN SANTA FE	
Application Acronyms:				

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[FOR-Qualified Enhanced Oil Recovery Certification] [IPPR-Positive Production Response]

	[EOR-Qu	[WFX-Waterflood Expansion] [PMX-Pi [SWD-Salt Water Disposal] [IPI-li ialified Enhanced Oil Recovery Certificati	njection Pressure Increase]	
[1]	TYPE OF A	APPLICATION - Check Those Which App Location - Spacing Unit - Simultaneous NSL NSP SD		
	Che [B]	ck One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC		
	[C]	Injection - Disposal - Pressure Increase WFX PMX SWD		
	[D]	Other: Specify		
[2] N	NOTIFICA [A]	TION REQUIRED TO: - Check Those W Working, Royalty or Overriding R		
	[B]	Offset Operators, Leaseholders or	Surface Owner	
	[C]	Application is One Which Require	es Published Legal Notice	
	[D]	Notification and/or Concurrent Ap U.S. Bureau of Land Management - Commissioner o	oproval by BLM or SLO f Public Lands, State Land Office	
	[E]	For all of the above, Proof of Noti	fication or Publication is Attached	, and/or,
	[F]	☐ Waivers are Attached		
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.			
	val is accurate	ATION: I hereby certify that the informatic and complete to the best of my knowledge required information and notifications are s	e. I also understand that no action	
	No	te: Statement must be completed by an individual	with managerial and/or supervisory cap	acity.
Patsy Cl Print o	or Type Name	Signature Signature	Sr. Regulatory Specialist Title	
		V	clugspl@conocop	hillips.com

e-mail Address



December 4, 2006

Sent Overnight UPS

New Mexico Oil Conservation Division NSL Examiner 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

San Juan 29-7 Unit #62C

Unit G (SWNE), 1955' FNL & 2620' FEL

Section 14, T29N, R7W, Rio Arriba County, New Mexico

API # - 30-039-29991

Dear Sir:

This is a request for administrative approval for a non-standard gas well location in the Basin Dakota pool.

The proposed San Juan 29-7 Unit #62C was staked as a single Mesaverde formation (MV) well in 2005. The location was placed in a standard location for the MV which is located in the MV Participating Area. The well was placed at the base of the hill rather that on the top at the surface owner's request and to utilize existing infrastructure. To the surface owner it made it less visually intrusive at its current placement and would avoid surface disturbance on Romine Mesa.

After the acquisition of ConocoPhillips, it was decided that we would also add the Dakota interval. The Dakota is not in the Participating Area (PA) and the placement of the well is non-standard for the Dakota as per Order 10987-B (2). Consequently, this location was staked non-standard for the Basin Dakota formation, to best fit the terrain and the surface owner's request. See the attached topo and aerial map for further clarification.

Production from the Basin Dakota and Blanco Mesaverde is included in the 320 acre gas spacing unit on the E/2 of Section 14, T29N, R7W.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- 1. Approved APD cover page and C102 plat showing location of the well
- 2. 9 Section Plan showing wells in the area
- 3. Offset Operator Plat for Section 14.
- 4. Certification of Working Interest Owner notification (BP America and Williams)

There are no Dakota wells in the west half of section 14, therefore copies of this application are being sent to the working interest owners by certified mail. Please let me know if you have any questions about this application at 505-326-9518.

Sincerely,

ratsy clugstor

Sr. Regulatory Specialist

Re:

San Juan 29-7 Unit #62C Unit G (SWNE), 1955' FNL & 2620' FEL, Section 14, T29N, R7W, Rio Arriba County, New Mexico

30-039-29991

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Patsy Clugt 12/4/06

BP America Production Company Attn: Karen Clay - SJBU West Lake 1 Rm 19.179 501 Westlake Park Blvd Houston, TX 77079

Williams Production One Williams Center P.O. Box 3102 MD25-1 Tulsa, OK 74101

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL,				
1a.	Type of Work DRILL	5. Lease Númber 11 77 5 2 NMNM-05219			
		Unit Reporting Number NV-NINN-0784174			
1b.	Type of Well GAS	6. If Indian, All. or Tribe			
2.	Operator PLIDI INICTON	7. Unit Agreement Name			
	BURLINGTON RESCURCES Oil & Gas Company	San Juan 29-7 Unit			
3.	Address & Phone No. of Operator	8. Farm or Lease Name			
	PO Box 4289, Farmington, NM 87499	San Juan 29-7 Unit 9. Well Number			
	(505) 326-9700	#62C			
4.	Location of Well	10. Field, Pool, Wildcat			
	1955' FNL, 2620' FEL	Blanco Mesaverde, Basin Dakota			
	Latitude 36 ^O 44.2363'N, Longitude 107 ^O 33	11. Sec., Twn, Rge, Mer. (NMPM) 8. 4092'W Sec. 14 T29N R07W			
	Hatteude 30 44.2303 N, Hongreude 107 3.	API # 30-045- 039-29991			
14.	Distance in Miles from Nearest Town	12. County 13. State			
	19 miles to Blanco, NM Post Office	Rio Arriba NM			
15.	Distance from Proposed Location to Nearest Property or Lease Line				
16.	1955' Acres in Lease	17. Acres Assigned to Well			
	710.00 2000	DK 320 E/2			
		MV 320 E/2			
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease				
19.	Proposed Depth 7545'	20. Rotary or Cable Tools Rotary			
21.	Elevations (DF, FT, GR, Etc.) 6253' GR	22. Approx. Date Work will Start			
23.	Proposed Casing and Cementing Program See Operations Plan attached				
24.	Authorized by: Sr. Regulatory Specialist	7/11/06 Date			
PERM	IT NO. APPRO	OVAL DATE			
APPR	OVED BY BALLERE (C) TITLE	FM DATE 8/31/06			

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.N. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

1000 Ria Brazos Rd., Aztec, N.M. 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-102 Revised June 10, 2003

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

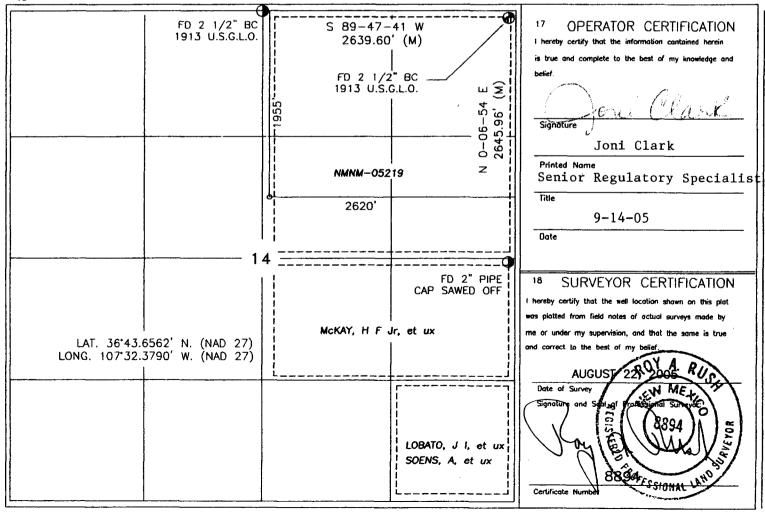
☐ AMENDED REPORT

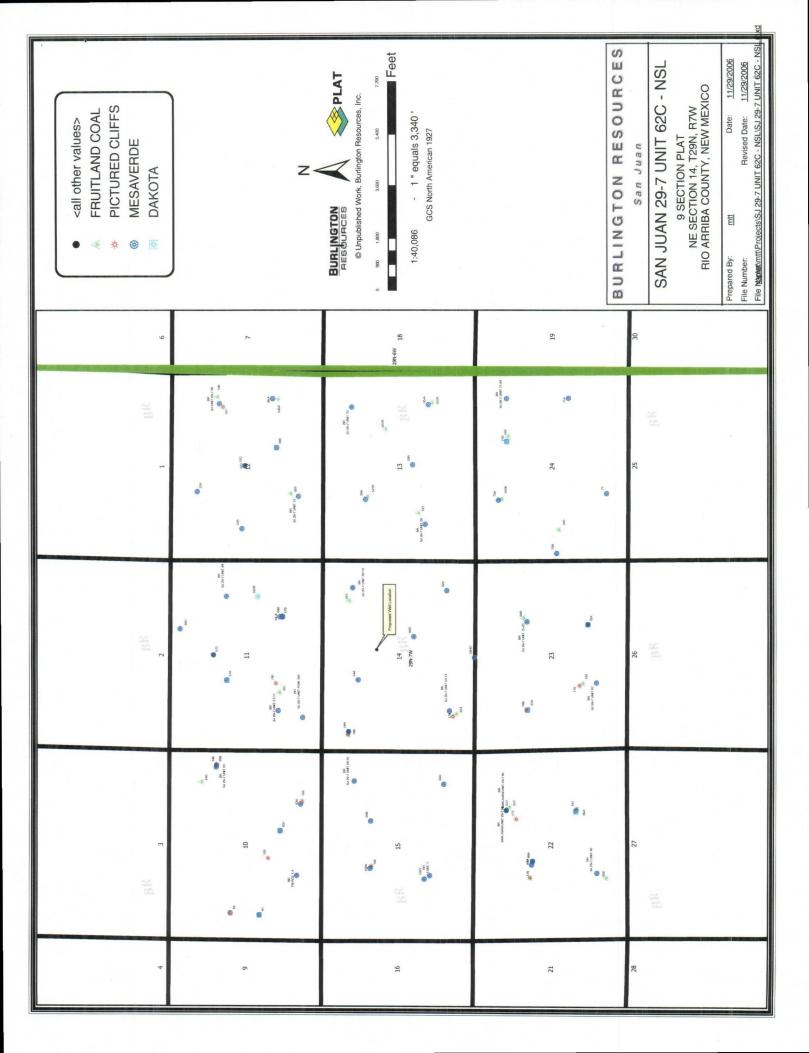
DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

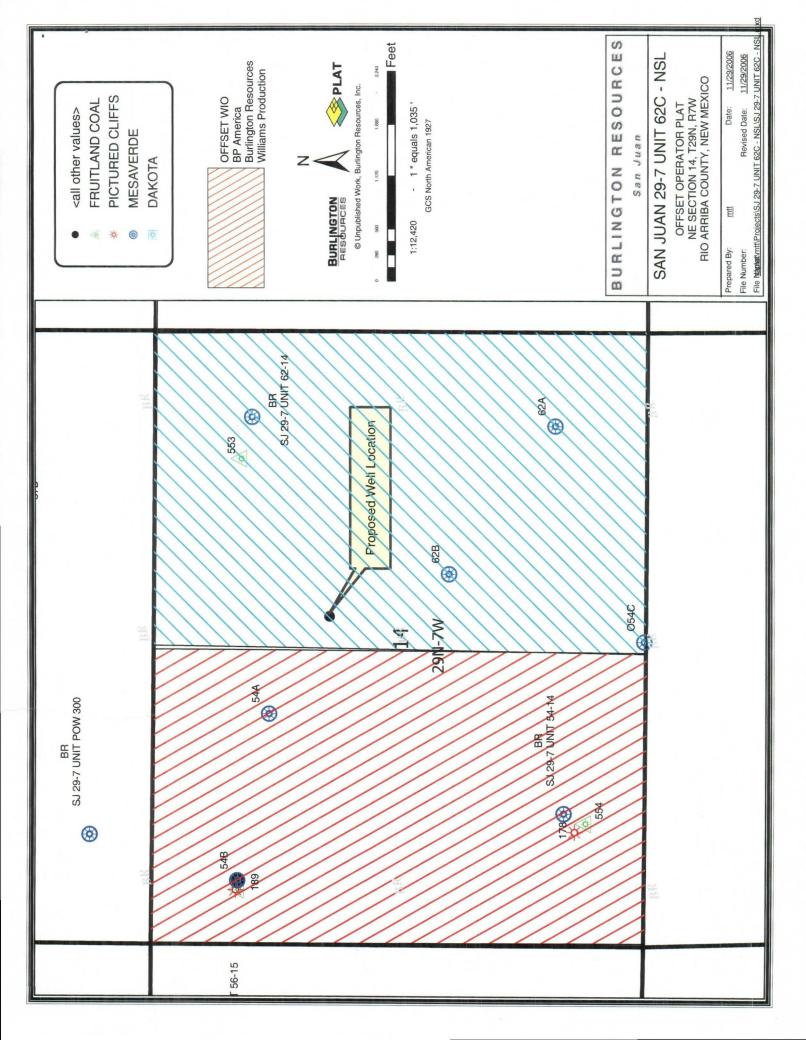
WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number 30-039- 72319/71599 Blanco Mesaverde/Basin Dakota 'Property Code 7465 SAN JUAN 29-7 UNIT 62C 'OCRID No. OPERATOR Name 1 Elevation

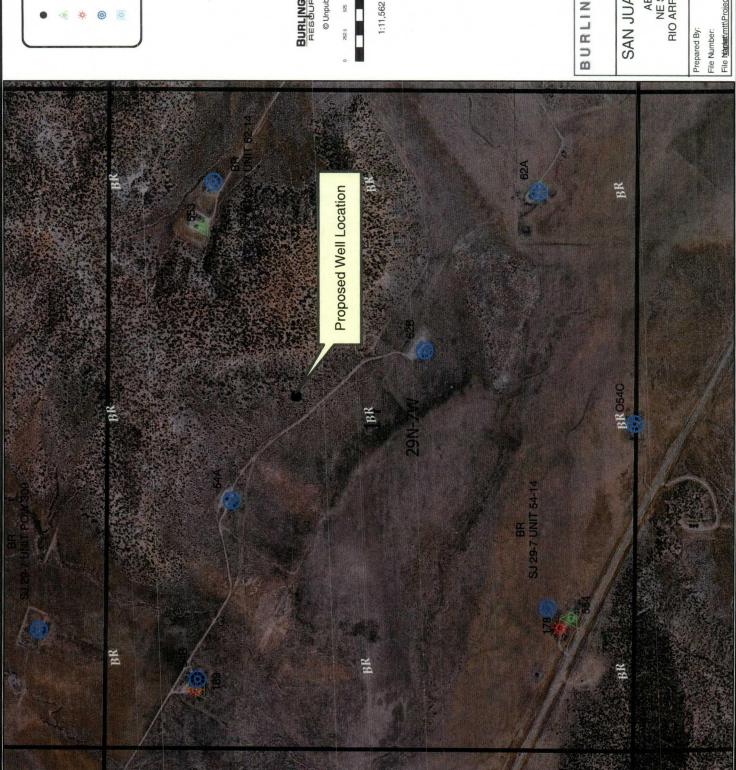
BURLINGTON RESOURCES OIL & GAS COMPANY LP 6253 <u> 1453</u>8 ¹⁰ Surface Location North/South line UL or lot no. Section Township Feet from the Feet from the East/West line Range County G 14 29-N 1955 NORTH 2620 7 - W**EAST** RIO ARRIBA 11Bottom Hole Location If Different From Surface Feet from the Lot Idn Feet from the North/South line UL or lot no. Section Township East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. E/2 320 acres MV/DR

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION









- <all other values>
- PICTURED CLIFFS FRUITLAND COAL
- MESAVERDE
- DAKOTA





- 1 " equals 964 GCS North American 1927

RESOURCES BURLINGTON

San Juan

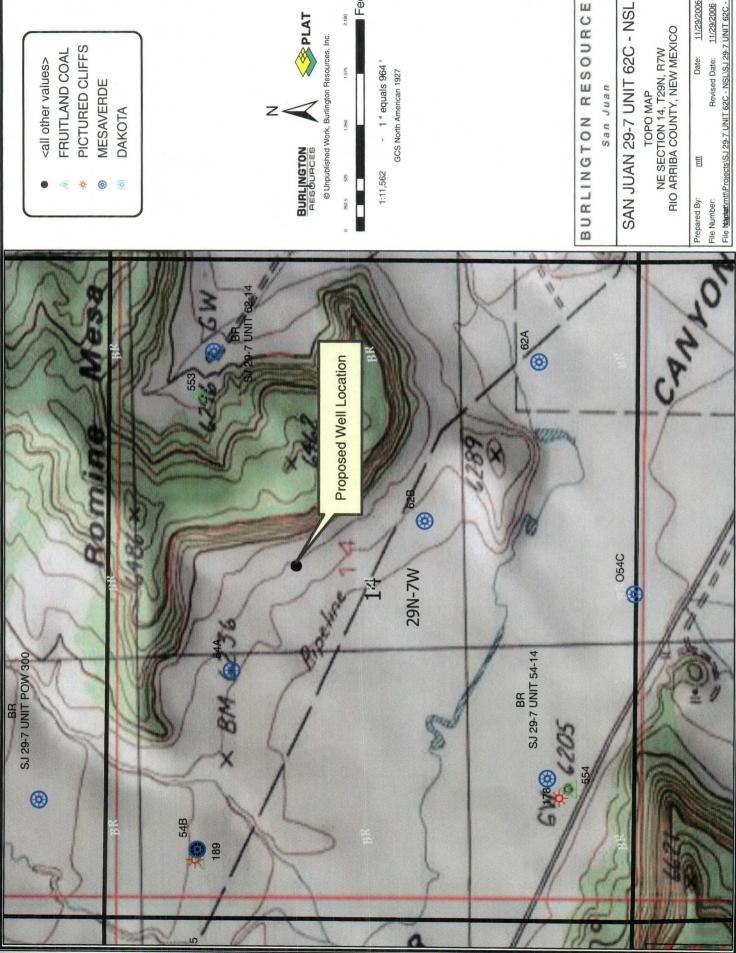
SAN JUAN 29-7 UNIT 62C - NSL

AERIAL PHOTOGRAPHY NE SECTION 14, T29N, R7W RIO ARRIBA COUNTY, NEW MEXICO

mt

11/29/2006 Date:

File Macharymtt/Projects/SJ 29-7 UNIT 62C - NSL\SJ 29-7 UNIT 62C - NS 11/29/2006 Revised Date:



<all other values>

FRUITLAND COAL

MESAVERDE

⊗ PLAT

O Unpublished Work, Burlington Resources, Inc.

1 " equals 964

Feet

GCS North American 1927

BURLINGTON RESOURCES

San Juan

NE SECTION 14, T29N, R7W RIO ARRIBA COUNTY, NEW MEXICO **TOPO MAP**

Date:

11/29/2006

File Napried/mtt/Projects\SJ 29-7 UNIT 62C - NSL\SJ 29-7 UNIT 62C - NSL. Revised Date:

Catanach, David, EMNRD

From:

Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com]

Sent:

Tuesday, January 09, 2007 7:10 AM

To:

Catanach, David, EMNRD

Subject: RE: San Juan 29-7 Unit No. 62C

Thank you so much. Patsy

From: Catanach, David, EMNRD [mailto:david.catanach@state.nm.us]

Sent: Tuesday, January 09, 2007 6:39 AM

To: Clugston, Patricia L

Subject: RE: San Juan 29-7 Unit No. 62C

I'll get this out today.

DRC

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]

Sent: Monday, January 08, 2007 4:32 PM

To: Catanach, David, EMNRD

Subject: RE: San Juan 29-7 Unit No. 62C

Hi David,

I sent the PA maps to you. Can you tell me the status of this NSL?

From: Catanach, David, EMNRD [mailto:david.catanach@state.nm.us]

Sent: Tuesday, January 02, 2007 9:23 AM

To: Clugston, Patricia L

Subject: RE: San Juan 29-7 Unit No. 62C

Patsy,

I haven't received anything yet.

DRC

From: Clugston, Patricia L [mailto:Patsy.L.Clugston@conocophillips.com]

Sent: Friday, December 29, 2006 12:26 PM

To: Catanach, David, EMNRD

Subject: RE: San Juan 29-7 Unit No. 62C

Did our land department send you electronic copies of our 29-7 PA maps, yet? If they didn't, please let me know and I will try to just make copies and then overnight them to you. I know with the holidays, I'm not sure who is in and not.

From: Catanach, David, EMNRD [mailto:david.catanach@state.nm.us]

Sent: Tuesday, December 19, 2006 9:25 AM

To: Clugston, Patricia L

Subject: San Juan 29-7 Unit No. 62C

Hi Patty,

I am currently reviewing your application for a non-standard Dakota well location for the San Juan 29-7 Unit No. 62C. Could you please send me a map that shows the Mesaverde and Dakota PA for this unit?

Thanks,

David Catanach Engineer

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

1/2/07

Hi Dave,

Here is the copies of the PA for the 29-7 Unit for MV & DK. Let me know if you need anything else to approve the NSL for the SJ 29-7 #62C.

Thanks for your help.

Patsy Clugston 505-326-9518

Patsy

8 Z 386 52129 33B015A 105180 55A 50733 (A) 307R 51769 562 71 14269A 1916 84A (39.64 36021 106M106M 58185 85C 85B 37A37A 007 106N 68 4 29A 74 518 378 143 73B563 138138 39.16 55 SC 62A 015 47C 55362 39.08 534 30 30 E 51 15A 10428075A 30A30A 93R R 47B 0216667A 56075 © 57A041@75 64C 62B 64B 53872 ,57C 54C 93 (3) 60033 043 04A561 179 000 54A 58M 15551 70A 82 82 82 178 039 56 54B 189 70E 58A58A 55454 043 0007 015A83A83A 56A 53 039 53060 540 00655966 65A 65A 007 7665A191 34 60A60A 560 53A53A 004A 59 128 53A5. 39 66A1760 61B 61A 61A 61A 61A 61A 24M124M41B 40B 40 128M 4A4A015A 110 102R 52961 128M 118 077 200 54311 R7W 50B 350 186 86 35B53435 5498 A 50 (50) 918 19 92 92 29M129M 38.78 01115782A 40 50A50A 40A40A 20分 778 877 77.A 514 015B 92A92A (2) 130M 130004 38.44 344 344 JAPA 97B 97C (A)34A 16990 18334 90 18334 505R505R 114009 52651 8 38.26 003 31B 31 8 1673 028 31431A 1673 028 8 026 1673 028 8 026 1673 028 8 026 178 03 188 027 42 325 03031 31E 4 49A49, 44A 99 009113M113F 37.53 463 68 37.42 968 68 68 98 140140 519519 (A) -48 44 45 5 574\$7402 140N140N 44C44C 630 8 48B 003A44B 112M112M113113 014 5014A 798 798 798 50 15979A505 98 455-45 20 004 45A45A 32B 025 0 86A86A 22.5 96C 110 95 32B 87B 81M81M 52 127M127M 52A 98 101547 1.55 01 009 7 11630 109M 1.89 78 00109M 8 109M 78A5 13 1.200 117E 109 548897 78B 76A01 012A 2.68 958 111 76R 8.9 89A

Well Formation

FRUITLAND COAL

PICTURED CLIFFS

DAKOTA

San Juan 29-7 Unit

Dakota PA

Expan. 13, Effective 2/1/2000

BURLINGTON

Inventory Management San Juan Division Farmington, New Mexico January 14, 2004

R7W 11G

2 Z 105180 55A **31555** 13 33B015A 387 14269A 33A 19161 562 71 517₆₉ 54538 50733 50733 507R 037 84A 000 39.64 360106516021 106M106M 007A 58185 885C 37A37A 37B 85B 106N 68 72C 74 518 29A 143 52129 138138 73B563 39.16 62A 015 550SPE 39.08 55362 53130 30E 51 30A30A 15A 93R 3 47B 62B 216667A 56075 6867A0476975 64C 53872 57A5ZA 57C 0 540 043 04A561 179 39.0 54A 58 58M 160 70A 800 178 039 56 54B 189 58A58A 55454 043 015A83A83A 540 56A 53 53060 0074 00655966 65A 65A 34 60A60A 15663A 17665A191 004A 53A53A 66A176 59 128 53A 163 4A4A015A 61B 61A 60E 61A 61A 102R 52961 200 (4) 118 011 54311 50B 35C 1888 38.78 35B⁵³⁴35 92M 50991 92A92A (50891 50A50A 40A40A 77.A.514 011_{15782A} 20年 015B 8 54980 130M 21 12441 **2.8**41C 4 130004 92R 97C 013 38.26 38.44 8 114009 18334 18334 18 66 546 34A 003 147 52651 51B 318 009113M113M 42 16990) 505R505 44A 49A49/ **4** 1 10 9 8 37.53 46 3 37.42 6 68 68 68 98.1 48 44 49 52 57457402 03031 31E 48 167 2 028 82 026 140140 519519 45B 110M110M020 32E 31A31A 44C44C 003A44B 140N140N 69 69 48B 014 5014A, 798 798 798 50 112M112M113113 15979A505 98 0004 45A45A 86A86A 45, 45 87B 81M81M 117 19 010® 7. 76R 81A 7. 65 51 76B 81A 7. 65 81A 11630 109M 1.89 78 109M 8 1094 12 4.26 5.00 134-583 **6** 17046A 012A 52A 52 127M127M 98 101547 5 78A5 13 1.2 117E 109 78B 548897 76A01 51287 00 95.68 958 111 8.78 94A 6.8 89A 8 7.28

Well Formation

FRUITLAND COAL

→ PICTURED CLIFFS

MESAVERDE

DAKOTA

San Juan 29-7 Unit

Mesaverde PA

Expan. 13, Effective 10/1/1959

BURLINGTON

Inventory Management San Juan Division Farmington, New Mexico January 14, 2004