El-Paso Matural Gas Company El Paso, Texas May 28

P. O. BOX 997 NSLIBO

Mr. A. L. Porter Secretary and Director Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Dear Mr. Porter:

This is a request for administrative approval of an unorthodox location in the Blanco Mesa Verde Pool.

It is proposed to locate the well, El Paso Natural Gas Company San Juan 29-5 Unit No. 29-33, 990 feet from the South line and 700 feet from the West line of Section 23, T-29-N, R-5-W, N.M.P.M., Rio Arriba County, New Mexico.

running through the southwest quarter slopes in a southwesterly direction toward the southwest corner of the section The west half of Section 23 is dedicated to this well. A high divide are extremely steep and rocky, so much so that it is economically unfeasible to construct an orthodox location in the SW/4. There is, however, a small bench in the SWSW/4 which is large enough to accommodate an unorthodox location. It is therefore intended to construct a location in this place.

Pacific Northwest Pipeline Corporation holds the lease in the SE/4 of Section 32, T-29-N, Range 5-West, N.M.P.M. Since this lease is within 790 feet of the proposed location, the offset operator has been notified of our intention to make said location unorthodox and has in turn furnished a waiver to any objections.

Enclosed is a copy of the waiver. Also enclosed are two copies of the intention to drill and two copies of the well location plat.

E. S. Oberly,

Yours very truly

Division Petroleum Engineer

ESO:dgb

cc: Sam Smith

O.C.C. (Emery Arnold) U.S.G.S. (Phil McGrath)

39-23

PACIFIC NORTHWEST PIPELINE CORPORATION

SALT LAKE CITY, UTAH

May 26, 1958

REPLY TO:
P. O. BOX 1526
SALT LAKE CITY 10, UTAH

El Paso Natural Gas Company P. O. Box 997 Farmington, New Mexico

Attention: Mr. E. S. Oberly

Gentlemen:

Re: San Juan 29-5 Unit Well #39-23

In response to your letter of May 21, 1958, addressed to Mr. W. G. Cutler, please be advised that Pacific Northwest Pipeline Corporation, as working interest owner in Sections 22 and 26, Township 29 North, Range 5 West, Rio Arriba County, New Mexico, and as operator of the San Juan 29-5 Unit, hereby approves and authorizes the location of Unit Well #39-23, 990' from the South line and 700' from the West line of Section 23, Township 29 North, Range 5 West, Rio Arriba County, New Mexico.

Should you require any further assistance from us in obtaining the approval of the New Mexico Oil Conservation Commission, we will be happy to oblige.

Very truly yours,

PACIFIC MORTHWEST PIPELINE CORPORATION

N. N. Richey, Manager Land Department

RNR:mdc

cc: Mr. W. G. Cutler

Form 9-831a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

Lease No. 079033

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	1
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	1. 1
NOTICE OF INTENTION TO TEST WATER SHUT-OF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	·
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 1	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASIN		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		·	
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TW MEXICO OIL CONSERVATION COMMIT TON

Well Location and Acreage Dedication Plat

Section A.	DateAPRIL 15, 1950				
Operator EL PASO NATURAL GAS COMPANDED FOR SOUTH STATES OF SOUTH S	ection	Township O Fe Dedicate:	et From	nge 5-₩ WEST 320	NMPM
YesNo	cated agreage outilised	i on the plat bei	OW:		
2. If the answer to question one is "no", agreement or otherwise? Yes.					itization
3. If the answer to question two is 'no', l	ist all the owners and		e interests belo Description	w:	
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Section B.	Norman All distant	s musi bij feo	m outer boundar	ies of section.	
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This is to certify that the information n Section A above is true and complete			1	*	
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El Paso Natural Gas Company		· t	1	1	
Original Signed D. C. Johnston	J		1		
(Representative)		ľ	1		
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This is to certify that the above plan was prepared from field notes of actual surveys, made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

Hara Diveyed MARCH 28, 1958