OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

July 9, 1958

John W. Perry P. O. Box 655 Odessa, Texas

Dear Sir:

Reference is made to your application of June 2, 1958, for permission to dually complete your Hardy No. 2 Well and for approval of an 80-acre non-standard gas proration unit.

On June 17, 1958, I wrote you advising that the location of your Hardy No. 2 Well will be unorthodex for a gas well in the Blinebry Gas Pool and that application should also be made for a non-standard location. We cannot administratively approve the dual completion and non-standard proration unit unless, at the same time, we approve the non-standard location.

I am wondering whether my letter to you may not have somehow gotten lost or misplaced.

If you still desire approval of your dual completion and non-standard unit application, please make application for a non-standard location in the Blinebry Gas Pool.

Very truly yours,

OLIVER E. PAYNE Associate Counsel

OEP/og

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

July 17, 1958

John W. Ferry P. O. Box 655 Odessa, Texas

Dear Sir:

Reference is made to your application of June 2, 1958, for permission to dually complete your Hardy No. 2 Well and for approval of an 80-acre non-standard gas provation unit.

Your Hardy No. 2 Well is located 430 feet from the South line and 330 feet from the East line of Section 19, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. This location will be unorthodox for a gas well in the Blinebry Gas Pool.

The Special Rules and Regulations for the Blinebry Gas Pool, as set forth in Order No. R-610, provide that wells recompleted in the Blinebry must not be closer than 660 feet to any boundary line of the tract. An exception can be granted administratively if, as in your case, the unorthodox location is ocasioned by recompletion of a well previously drilled to another horizon.

If you will make application for administrative approval of an unorthodox location for your Hardy No. 2 Well, we can issue the dual completion approval, non-standard proration unit approval and unorthodox location approval at the same time provided no offset operator objects.

Very truly yours,

OLIVER E. PAYNE Associate Counsel

OEP/og

cc: Oil Conservation Commission - Hobbs