Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06948

5. Indicate Type of Lease STATE ☐ FEE ☑

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: CENTRAL DRINKARD UNIT

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator: CHEVRON USA INC

8. Well No. 133

3. Address of Operator: 15 SMITH RD, MIDLAND, TX 79705

9. Pool Name or Wildcat: DRINKARD

4. Well Location

Unit Letter C : 480 Feet From The NORTH Line and 2160 Feet From The WEST Line

Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3465' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: SET LINER, PERF, SQUEEZE	☑		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-12-06: MIRU. FLOW WELL BACK TO FRAC TANK. 12-13-06: REL PKR. LD TBG & PKR.
12-14-06: TIH W/BIT & TAG TOP OF LINER @ 6393'. TIH W/BIT & TAG FILL @ 6491'. CLEAN OUT TO 6610'. 12-15-06: TIH W/RBP & PKR ON 207 JTS WS. SET RBP @ 6476'. REL RBP. 12-18-06: TIH W/RBP & SET @ 6386'. SET PKR @ 6355
12-19-06: RUN CBL/GR/CCL FR 6386-2700'. TOC @ 4800'. SHOT 8 SQZ HOLES @ 4700.
12-20-06: TIH W/PKR & RETR HEAD FOR RBP. LATCH ONTO RBP & REL RBP. SET RBP @ 5196. ET PKR @ 5135. REL PKR. PUH TO 4602. SET PKR. BROKE DN PERFS @ 2.8 BPM @ 1300 PSI. PUMP 20 BBLS & PSI DROPPED TO 500 PSI @ 2.8 BPM. ESTAB CIRC THRU BRADENHEAD TO TANK @ 3 BPM @ 1000 PSI. 12-21-06: REL PKR. PUMP 2 SX SAND TO LAND ON TOP OF RBP. TIH W/CMT RET. SWINGING.
12-22-06: PUMP THRU CMT RET W/30 BBLS KF. SET RET @ 4598'. PMP 10 BBLS W/CW100 WATER SPACER, MIX 550 SX CL C W/4% D2- & 3% D167, MIX 220 SX CL C W/3% D167, AFTER MIXING 238 BBLS CMT CIRC TO SURF 111 SX CMT. DISPL 12 BBLS WTR & CLOSE IN BRADENHEAD. PULL OUT OF RET & REV OUT 4 BBLS CMT. 12-27-06: TIH W/BIT. TAG @ 4585. DRILL 4585 TO 4598 TO RET. DRILL ON RET, 1'.
12-28-06: DRILL ON CMT RET. DRILL 4598 TO 4720. STRINGERS TO 4765. PRESSURE TEST CSG TO 550#. HELD.
12-29-06: CHART TEST CSG FOR NMOCD @ 7:30 AM TO 810, @ 550# ON 5 1/2" CSG. HELD. TIH W/RETR TOOL, WS, 146 JTS.
01-02-07: WASH SAND @ 6476. LATCH ONTO RBP. UNSET RBP. TIH W/PKR, 207 JTS TO 6471 THRU 6476. SET PKR. TEST CSG TO 550#. FIRST PKR DIDN'T HOLD. MOVE PKR TO SEVERAL SETTINGS. WOULD NOT HOLD. TIH W/PMP OUT PLUG & ON/OFF TOOL. LEAVE SWINGING ABOVE LINER. 01-03-07: TIH W/PUMP OUT PLUG TO 6473. SET PKR. LOAD & TEST CSG TO 550# W/CHART. HELD. RAN 4" INJ PKR. HELD. GET OFF ON/OFF TOOL. LEAVE PKR SET. 01-04-07: TIH W/203 JTS 2 3/8" INJ TBG. LATCH ON TO PKR @ 6473. CIRC PKR FLUID. START NEW MIT TEST ON CSG TO 550#. HELD. 01-05-07: PSI UP ON ANN TO 500 PSI. CHART FOR 30 MINS. NO BLEED. MIT WITNESSED BY NMOCD.RIG DOWN. FINAL REPORT.

PERMIT NUMBER & WELL NAME FOR THE SA DISPOSAL WELL OFFSETTING CDU #133: ADMIN ORDER SWD-1052 BLINEBRY-DRINKARD SWD NO. 32. (API #30-025-38528)
*****SEE ATTACHED CEMENTING SERVICE REPORT***** COPY SENT TO WILL JONES, NMOCD, SANTA FE, NM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/9/2007

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

DeSoto/Nichols 12-93 ver 1.0

Schlumberger — Cementing Service Report

Customer	Job Number
CHEVRON CORPORATION	2201762696

Well	Location (legal)	Schlumberger Location	Job Start
CDU 133		Hobbs, NM	2006-Dec-22

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
		°	in	6,200 ft	6,200 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Lea	New Mexico	psi	115 °F	°F	psi/ft

Well Master:	API / UWI:
0630879995	

Rig Name	Drilled For	Service Via
	Oil	Land

Offshore Zone	Well Class	Well Type
	Old	Workover

Drilling Fluid Type	Max. Density	Plastic Vis
	lb/gal	cp

Service Line	Job Type
Cementing	BlkSqz Rpr Prod. Casing

Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	Wellhead Connection
2500 psi	500 psi	Swadge - 2 7/8"

Service Instructions

Plant Code: UWTN Company Code 0064 WDS Or Cost Center
UWDOL-R6471-EXP D71 0 Cal DRJE CDU #133

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
6200	5.5	15.5	K55	8RD

Tubing/Drill Pipe

Depth,	Size, in	Weight, lb/ft	Grade	Thread
4600	2.875	6.5		

Perforations/Open Hole

Top, ft	Bottom, ft	spf	No. of Shots	Total Interval
4700				ft
				Diameter
				in

Treat Down	Displacement	Packer Type	Packer Depth
Tubing	bbl	Retainer	4600 ft

Tubing Vol.	Casing Vol.	Annular Vol.	OpenHole Vol
bbl	bbl	bbl	bbl

Casing/Tubing Secured ☐ 1 Hole Volume Circulated prior to Cementing ☐

Lift Pressure: psi

Pipe Rotated ☐ Pipe Reciprocated ☐

No. Centralizers: Top Plugs: Bottom Plugs:

Cement Head Type:

Job Scheduled For:	Arrived on Location:	Leave Location:
	2006-Dec-22 7:00	2006-Dec-22 12:30

Casing Tools

Shoe Type:	
Shoe Depth:	ft
Stage Tool Type	
Stage Tool Depth:	ft
Collar Type:	
Collar Depth:	ft

Squeeze Job

Squeeze Type	
Tool Type:	
Tool Depth:	ft
Tail Pipe Size:	in
Tail Pipe Depth:	ft
Sqz Total Vol:	bbl

Date	Time (24 hr clock)	Treating Pressure (psi)	Flow Rate (bbl/min)	Volume (bbl)	CMT AH PRES (psi)	0	0	0	Message
2006-Dec-22	9:43	48	0.1	0.0	0	0	0	0	
2006-Dec-22	9:43								Sign Auth.
2006-Dec-22	9:43	48	0.1	0.0	0	0	0	0	
2006-Dec-22	9:44								Safety Meeting
2006-Dec-22	9:44	48	0.1	0.0	0	0	0	0	
2006-Dec-22	9:44	48	0.1	0.1	0	0	0	0	
2006-Dec-22	9:44								Test Lines 4000 PSI
2006-Dec-22	9:48	48	0.1	0.4	0	0	0	0	
2006-Dec-22	9:53	250	5.3	11.0	0	0	0	0	
2006-Dec-22	9:58	75	0.0	16.9	0	0	0	0	
2006-Dec-22	10:03	50	0.0	17.2	0	0	0	0	
2006-Dec-22	10:09	50	0.0	17.2	0	0	0	0	
2006-Dec-22	10:14	50	0.0	17.2	0	0	0	0	
2006-Dec-22	10:17	50	0.0	17.2	0	0	0	0	
2006-Dec-22	10:17								Reset Total, Vol = 17.24 bbl
2006-Dec-22	10:19	46	0.0	0.0	0	0	0	0	
2006-Dec-22	10:24	1703	0.0	0.0	0	0	0	0	
2006-Dec-22	10:27								Test Lines 4000 PSI
2006-Dec-22	10:27	89	1.6	1.0	0	0	0	0	
2006-Dec-22	10:27								Start Pumping 15x
2006-Dec-22	10:27	171	1.9	1.2	0	0	0	0	
2006-Dec-22	10:29	934	3.2	8.0	0	0	0	0	

Well	Field	Service Date	Customer	Job Number
CDU #133		06356-Dec-22	CHEVRON CORPORATION	2201[illegible]

Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT AM PRES psi	6	6	6	Message
2006-Dec-22	10:33								Circulation At Surface 18 BBLS Out
2006-Dec-22	10:33	1124	3.2	20.8	0	0	0	0	
2006-Dec-22	10:34								Reset Total, Vol = 23.15 bbl
2006-Dec-22	10:34	1105	3.1	23.2	0	0	0	0	
2006-Dec-22	10:34	1114	3.2	24.2	0	0	0	0	
2006-Dec-22	10:34								Start 10 BBLS CW-100
2006-Dec-22	10:34	1134	3.2	24.9	0	0	0	0	
2006-Dec-22	10:37	1099	3.2	32.6	0	0	0	0	
2006-Dec-22	10:37								End CW-100
2006-Dec-22	10:37								Start 10 BBLS F/W Spacer
2006-Dec-22	10:37	1130	3.2	33.1	0	0	0	0	
2006-Dec-22	10:38	682	2.2	34.5	0	0	0	0	
2006-Dec-22	10:38								Inj. Rate & PSI 3 BPM At 1200 PSI
2006-Dec-22	10:38								Reset Total, Vol = 12.47 bbl
2006-Dec-22	10:38	667	2.2	35.6	0	0	0	0	
2006-Dec-22	10:39	690	2.2	38.5	0	0	0	0	
2006-Dec-22	10:41								End Spacer F/W
2006-Dec-22	10:41	688	2.2	41.1	0	0	0	0	
2006-Dec-22	10:41	674	2.3	42.5	0	0	0	0	
2006-Dec-22	10:41								Start Lead Cement At 9:47 AM NM Time
2006-Dec-22	10:42								Lead Cement 550 SKS = 168 BBLS At 13.5 PPG
2006-Dec-22	10:42	635	2.3	43.7	0	0	0	0	
2006-Dec-22	10:42								Lead Set Time 9 Hours & 01 Min
2006-Dec-22	10:42	1051	3.2	45.5	0	0	0	0	
2006-Dec-22	10:44	1003	3.3	52.3	0	0	0	0	
2006-Dec-22	10:49	996	3.2	68.4	0	0	0	0	
2006-Dec-22	10:54	1073	3.3	84.5	0	0	0	0	
2006-Dec-22	10:59	1162	3.2	100.4	0	0	0	0	
2006-Dec-22	11:04	1268	3.3	116.5	0	0	0	0	
2006-Dec-22	11:09	1170	3.1	132.6	0	0	0	0	
2006-Dec-22	11:15	1253	3.1	148.5	0	0	0	0	
2006-Dec-22	11:20	1368	3.1	164.3	0	0	0	0	
2006-Dec-22	11:25	1468	3.3	180.3	0	0	0	0	
2006-Dec-22	11:30	1557	3.1	196.1	0	0	0	0	
2006-Dec-22	11:33								End Lead Cement
2006-Dec-22	11:33	1586	3.1	205.8	0	0	0	0	
2006-Dec-22	11:33								Reset Total, Vol = 170.29 bbl
2006-Dec-22	11:33	1603	3.1	205.9	0	0	0	0	
2006-Dec-22	11:33	1630	3.1	208.0	0	0	0	0	
2006-Dec-22	11:33								Start Tail Cement At 10:40 AM NM Time
2006-Dec-22	11:34								Tail Cement 220 SKS = 52 BBLS At 14.8 PPG
2006-Dec-22	11:34	1637	3.1	209.2	0	0	0	0	
2006-Dec-22	11:34								Tail Set Time At 5 Hours & 53 Min.
2006-Dec-22	11:34	1652	3.1	210.4	0	0	0	0	
2006-Dec-22	11:35	1625	3.1	211.9	0	0	0	0	
2006-Dec-22	11:40	1839	3.1	227.7	0	0	0	0	
2006-Dec-22	11:44	1949	3.3	241.5	0	0	0	0	

Well	Field	Service Date	Customer	Job Number
CDU #133		08358-Dec-22	CHEVRON CORPORATION	2001732608

Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	Gas Air Press psi	0	0	0	Message
2006-Dec-22	11:44								Cement At Surface 198 BBLS Out
2006-Dec-22	11:45	1994	3.3	243.7	0	0	0	0	
2006-Dec-22	11:50	2018	3.1	259.6	0	0	0	0	
2006-Dec-22	11:55	88	1.7	271.3	0	0	0	0	
2006-Dec-22	11:56								Stop Pumping
2006-Dec-22	11:56	96	2.1	273.6	0	0	0	0	
2006-Dec-22	11:56								End Tail Cement
2006-Dec-22	11:56	95	2.2	274.2	0	0	0	0	
2006-Dec-22	11:57								Close In Valve
2006-Dec-22	11:57	106	2.1	275.1	0	0	0	0	
2006-Dec-22	11:57								Wash Lines
2006-Dec-22	11:57	99	2.2	275.6	0	0	0	0	
2006-Dec-22	12:00	96	2.1	282.1	0	0	0	0	
2006-Dec-22	12:04	47	1.0	287.9	0	0	0	0	
2006-Dec-22	12:04								Reset Total, Vol = 82.03 bbl
2006-Dec-22	12:04								End Wash Lines
2006-Dec-22	12:04	51	1.5	288.1	0	0	0	0	
2006-Dec-22	12:04	53	1.8	288.4	0	0	0	0	
2006-Dec-22	12:04								Start Displacment
2006-Dec-22	12:05	1123	2.7	290.0	0	0	0	0	
2006-Dec-22	12:10	881	0.3	300.5	0	0	0	0	
2006-Dec-22	12:14	1071	0.0	301.3	0	0	0	0	
2006-Dec-22	12:14								12 BBLS Out On Displacment Close Braden Head In
2006-Dec-22	12:15								Squeeze 1 BBL At 1100 PSI
2006-Dec-22	12:15	300	0.0	301.3	0	0	0	0	
2006-Dec-22	12:15								Stop Pumping
2006-Dec-22	12:15	54	0.0	301.3	0	0	0	0	
2006-Dec-22	12:15	54	0.0	301.3	0	0	0	0	
2006-Dec-22	12:16	55	0.0	301.3	0	0	0	0	
2006-Dec-22	12:17	62	0.0	301.3	0	0	0	0	
2006-Dec-22	12:17								Rev. Unit Revers Out
2006-Dec-22	12:18	60	0.0	301.3	0	0	0	0	
2006-Dec-22	12:19								Squeezed 1 BBL = 3 BBLS
2006-Dec-22	12:19	55	0.0	301.3	0	0	0	0	
2006-Dec-22	12:21	55	0.0	301.3	0	0	0	0	
2006-Dec-22	12:22								Circulated 34 BBLS Of Cement To Surface = 111 SKS To Surface
2006-Dec-22	12:22	54	0.0	301.3	0	0	0	0	
2006-Dec-22	12:24	54	0.0	301.3	0	0	0	0	
2006-Dec-22	12:24								End Job
2006-Dec-22	12:24								Stopped Acquisition
2006-Dec-22	12:24	54	0.0	301.3	0	0	0	0	

Well	Field	Service Date	Customer	Job Number
CDU #133		06356-Dec-22	CHEVRON CORPORATION	2201752698

Date	Time (24hr clock)	Treating Pressure (psi)	Flow Rate (bbl/min)	Volume (bbl)	CMT Alt Press (psi)	0	0	0	Message
						0	0	0	

Post Job Summary

Average Pump Rates, bpm

Slurry	N2	Mud	Maximum Rate
3			3.2

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
388		20	

Treating Pressure Summary, psi

Maximum	Final	Average	Bump Plug to	Breakdown
1200		900		

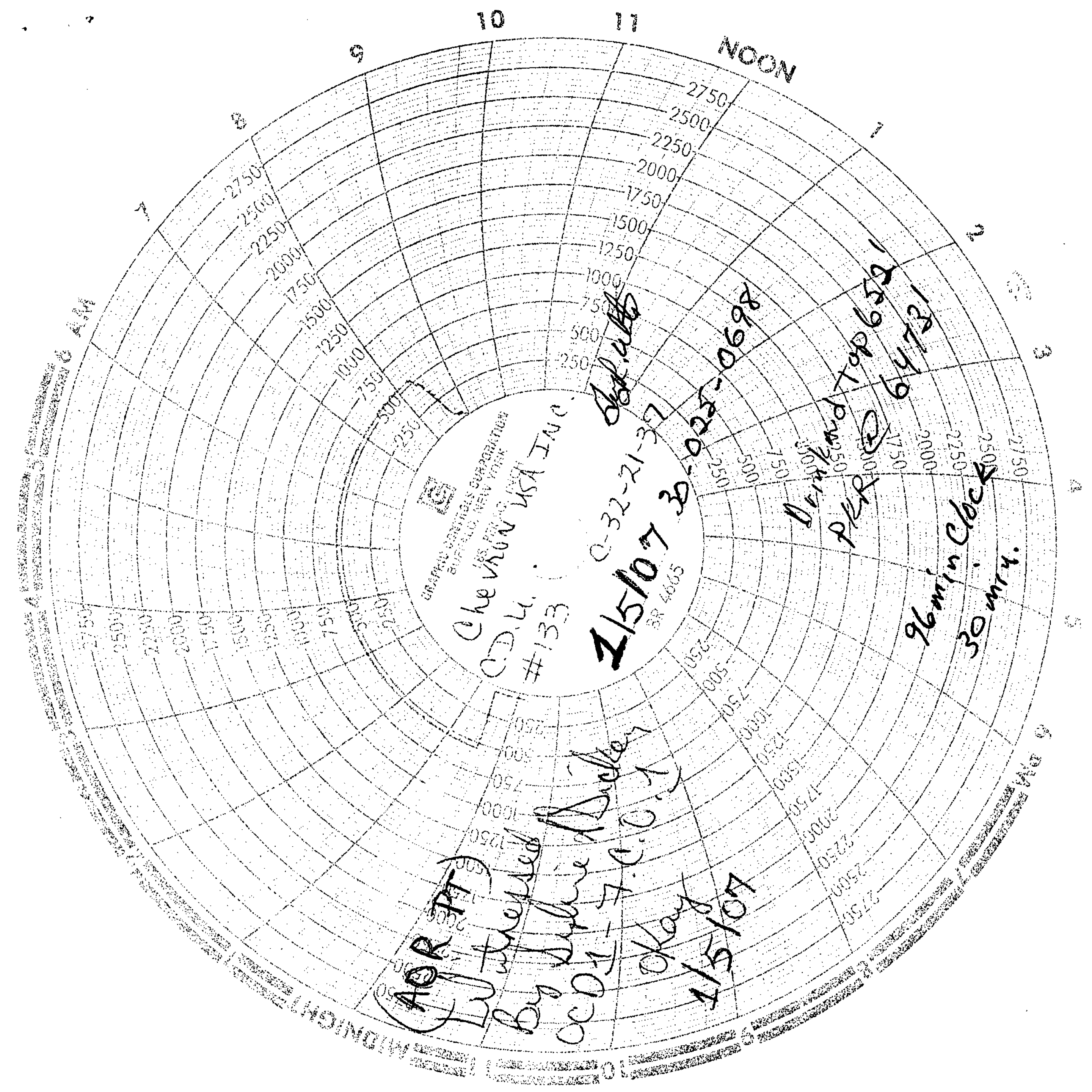
Breakdown Fluid

Volume	Density
bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume
%	bbl	13 bbl	°F	☑	34 bbl

☐ Washed Thru Perfs To ft

Customer or Authorized Representative	Schlumberger Supervisor		
Jennings, David	Cantu, Ernest	☐ CirculationLost	☑ Job Completed


NOON
Chevron USA Inc.
#133
2/5/07
30-025-0698
96 min Clock
30 min.
Okay
1/5/07